

## **REQUEST TO TRANSPORT E&P WASTE TO COMMERCIAL** FACILITIES OR TRANSFER STATIONS

MAILING ADDRESS: OFFICE OF CONSERVATION ENVIRONMENTAL DIVISION P.O. BOX 94275 BATON ROUGE, LA 70804-9275

E-Mail: Environmental-Div@la.gov

PHYSICAL ADDRESS:

OFFICE OF CONSERVATION ENVIRONMENTAL DIVISION 617 N. THIRD ST., 8TH FLOOR BATON ROUGE, LA 70802

225-242-3505 Fax:

**UIC-23** 

Fee:	\$150 per request	
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1. COMPANY NAME	2. CONTACT N	AME
3. COMPANY MAILING ADDRESS (including city, state & zip code)	· · · ·	
4. CONTACT EMAIL ADDRESS	5. TELEPHONE NUMBER	6. FAX NUMBER
7. BILLING ADDRESS	8. EMAIL ADDRESS (Invoice and Approval of	or Denial will be sent to this address)
9. BILLING CONTACT	10. BILLING PHONE NUMBER	11. PO NUMBER (or Other Billing Number)
12. TYPE OF E&P WASTE (as defined on back)   Image: Constraint of the state of	]	13. AMOUNT OF WASTE (in BARRELS)
14. DESCRIBE WASTE TYPE 99 (if applicable)		
15. DESCRIBE HOW WASTE WAS GENERATED		
16. SOURCE OF E&P WASTE (DNR WELL SERIAL NUMBER, OCS LEASE, FACILITY ID)		
17.NORM SCREEN (Field Measurement of <u>Naturally Occurring Radioactive Material</u> ) BACKGROUND:	microR/hr or pci/gr	WASTE: microR/hr or pci/gr
18. ESTIMATED COMPLETION DATE OF ABOVE OPERATION 19. EMERGENCY CONT/		20. EMERGENCY PHONE NUMBER
	ITY OR TRANSFER STATION LOCATION	23. SITE CODE
24. TRANSPORTER NAME		25. PSC CODE

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this report and all attachments and that, based on my personal knowledge or inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

26. PRINT NAME		27. TITLE
SIGNATURE:	Date	ð:

A copy of this form is to be attached to the Original copy of the manifest (UIC-28) form.

FOR CONSERVATION USE ONLY				
Issued UIC-23 Permit No:		Fee Paid 🗌 Invoice No		
Waste Type	Disposition			
This Approval expires on:				
Approved By:		Date:		
Denied By:	Date	Reason		

## FORM UIC-23 INSTRUCTIONS

#### Offshore and/or Out-of-State Producer/Operators:

Offshore and/or Out-of-state producer/operators of oil and/or gas wells may be eligible to establish an Offshore/Out-of-State Waste Generator Code with the Office of Conservation to be used to transport E&P Waste to commercial facilities in lieu of completion of Form UIC-23. Contact the Office of Conservation, Environmental Division at 225-342-8244 for additional details.

#### Other Companies in the Oil and Gas Industry:

Other oil and gas industry companies (i.e. companies that do not possess a current Office of Conservation producer/operator code or a current offshore/out-of-state waste generator code) must obtain authorization from the Environmental Division by submitting a completed (acceptable) Form UIC-23 to transport E&P Waste to commercial facilities or transfer stations.

- Requests to transport E&P Waste to commercial facilities or transfer stations (in lieu of a current producer/operator code or current offshore/out-of-state waste generator code) will be approved on a case-by-case basis only after review of a completed Form UIC-23 and favorable site inspection (if deemed necessary). If the request is approved, use the UIC-23 Permit Number on the E&P Waste Shipping Control Ticket (manifest) in lieu of the generator code. A copy of this approved form must accompany the manifest to its final destination.
- 2. Provide the name of the company, mailing/billing addresses (and physical address if different), name of contact person, telephone number, fax number and/or email address to receive any permit correspondence.
- 3. Check the box for the type of waste generated that coincides with the wastes listed below and provide the amount of waste in barrels. Describe other (99) wastes in detail.
- 4. Describe how the waste was generated.
- 5. Indicate the source of the waste generated (well names & serial numbers for state wells; company, area, block, OCSG number and well number of federal lease wells offshore). If multiple wells, attach a list of wells/locations to the permit request.
- 6. Each UIC-23 request for solids should include a field measurement of radioactivity performed according to Department of Environmental Quality procedures. Give background and waste reading.
- 7. Indicate the <u>name</u> and <u>site code</u> of the commercial facility or transfer station where the waste is to be taken (destination).
- 8. Provide the name and PSC Code of the proposed transporter of the waste.
- 9. For review, submit completed and legible Form UIC-23 to the Office of Conservation, Environmental Division, using the contact information on the form or via E-Mail at Environmental-Div@la.gov.
- 10. A filing fee as set forth by Act 362 of the 2015 Louisiana Legislative Regular Session of \$150.00 is required for each permit requested. Make checks payable to "Office of Conservation". An invoice may be provided via email to pay via credit card.
- 11. A copy of the approval/denial will be provided to the generator via email or fax and to the commercial facility or transfer station indicated on the form.

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Exploration and Production (E&P) waste is waste generated by the exploration, development, or production of crude oil or natural gas wells and which is not regulated by the provisions of the Louisiana Hazardous Waste Regulations and the Federal Resource Conservation and Recovery Act, as amended. E&P waste include the following waste types (see LAC 43:XIX.501).

- 01 Salt water (produced brine or produced water), except for salt water whose intended and actual use is in drilling, workover or completion fluids or in enhanced mineral recovery operations, process fluids generated by approved salvage oil operators who only receive oil (BS&W) from oil and gas leases, and natural gas plant processing waste fluid which is or may be commingled with produced formation water.
- 02 Oil-base drilling wastes (mud, fluids and cuttings)
- 03 Water-base drilling wastes (mud, fluids and cuttings)
- 04 Completion, workover and stimulation fluids
- 05 Production pit sludges
- 06 Storage tank sludge from production operations, onsite and commercial saltwater disposal facilities, salvage oil facilities (that only receive waste oil [BS&W] from oil and gas leases, and sludges generated by service company and commercial facility or transfer station wash water systems
- 07 Produced oily sands and solids
- 08 Produced formation fresh water
- 09 Rainwater from firewalls, ring levees and pits at drilling and production facilities
- 10 Washout water and residual solids generated from the cleaning of containers that transport E&P Waste and are not contaminated by hazardous waste or material: washout water and solids (E&P Waste Type 10) is or may be generated at a commercial facility or transfer station by the cleaning of a container holding a residual amount of E&P Waste
- 11 Washout pit water and residual solids from oilfield related carriers and service companies that are not permitted to haul hazardous waste or material
- 12 Nonhazardous natural gas plant processing waste solids.
- 14 Pipeline test water which does not meet discharge limitations established by the appropriate state agency, or pipeline pigging waste, i.e., waste fluids/solids generated from the cleaning of a pipeline
- 15 E&P Wastes that are transported from permitted commercial facilities and transfer stations to permitted commercial treatment and disposal facilities, except those E&P Wastes defined as Waste Types 01 and 06
- 16 Crude oil spill clean-up waste
- 50 Salvageable hydrocarbons bound for permitted salvage oil operators
- 99 Other E&P Waste not described above, but generated by activities incidental to the drilling and production of oil and gas wells and meet the EPA/RCRA exemptions criteria.



BOBBY JINDAL GOVERNOR

## State of Louisiana department of natural resources OFFICE OF CONSERVATION

STEPHEN CHUSTZ SECRETARY

JAMES H. WELSH COMMISSIONER OF CONSERVATION

# MEMORANDUM

- To: Exploration & Production Waste Generators Not Possessing an Operator Code
- From: James H. Welsh Commissioner of Conservation

**Date:** July 27, 2015

Subject: Established Form UIC-23 Fees

LAC 43:XIX.545.B requires those companies who do not possess an Office of Conservation operator code number to be approved prior to transporting E&P Waste to a commercial facility or transfer station using the Form UIC-23.

The Office of Conservation will be introducing new or adjusted fees for various forms and permits as approved under Act No. 362 of the 2015 Louisiana Legislative Regular Session.

Act No. 362 of the 2015 Louisiana Legislative Regular Session enacted on June 29, 2015 and effective on August 1, 2015 amends LRS 30:21.B.1 to establish a fee of \$150.00 for a permit granting approval to transport E&P Waste to a commercial facility or transfer station when utilizing Form UIC-23.

Beginning on August 1, 2015, all requests to transport E&P Waste to disposal must utilize the updated FORM UIC-23 (rev 07/2015) (attached) and will be subject to the \$150.00 fee. If approved, the authorization is limited to the time period set by the Office of Conservation.

For further assistance, please contact Daryl Williams at 225-342-7286 or by email at <u>daryl.williams@la.gov</u>.

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### **Environmental Division**

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