STATE OF LOUISIANA
OFFICE OF CONSERVATION
BATON ROUGE, LOUISIANA

November 21, 2011

STATEWIDE ORDER NO. 29-R-11/12

Pursuant to power delegated under the laws of the State of Louisiana, and particularly Title 30 of the Louisiana Revised Statutes of 1950, as amended, and the Louisiana Administrative Procedure Act, Title 49, Sections 951 through 968 of the Louisiana Revised Statutes of 1950, as amended, and after a public hearing held under **Docket No. 11-197** in Baton Rouge, Louisiana on **September 27, 2011**, the following rules and regulations are promulgated by the Commissioner of Conservation as being reasonably necessary to conserve the natural resources of the State, to prevent waste as defined by law, to avoid the drilling of unnecessary wells, and to otherwise carry out the laws of this State.

Title 43
NATURAL RESOURCES
Part XIX. Office of Conservation--General Operations
Subpart 2. Statewide Order No. 29-R-11/12

Chapter 7. Fees

§701. Definitions

Application Fee--an amount payable to the Office of Conservation, in a form and schedule prescribed by the Office of Conservation, by industries under the jurisdiction of the Office of Conservation.

Application for Automatic Custody Transfer--an application for authority to measure and transfer custody of liquid hydrocarbons by the use of methods other than customary gauge tanks, as authorized by Statewide Order No. 29-G-1 (LAC 43:XIX.2301 et seq), or successor regulations.

Application for Commercial Class I Injection Well--an application to construct and/or operate a commercial Class I injection well, as authorized by Statewide Order No. 29-N-1 (LAC 43:XVII.101 et seq), Statewide Order No. 29-N-2 (LAC 43:XVII.201 et seq), or successor regulations.

Application for Commercial Class I Injection Well (Additional Wells)--an application to construct and/or operate additional Class I injection wells within the same filing, as authorized by Statewide Order No. 29-N-1 (LAC 43:XVII.101 et seq), Statewide Order No. 29-N-2 (LAC 43:XVII.201 et seq), or successor regulations.

Application for Commercial Class II Injection Well--an application to construct and/or operate a commercial Class II injection well, as authorized by Statewide Order No. 29-B (LAC 43:XIX.401 et seq), Statewide Order No. 29-M-2 (LAC 43:XVII.3101 et seq), or successor regulations.

Application for Commercial Class II Injection Well (Additional Wells)--an application to construct and/or operate additional commercial Class II injection wells within the same filing, as authorized by Statewide Order 29-B (LAC 43:XIX.401 et seq), Statewide Order No. 29-M-2 (LAC 43:XVII.3101 et seq), or successor regulations.

Application for Multiple Completion--an application to multiply complete a new or existing well in separate common sources of supply, as authorized by Statewide Order No. 29-C-4 (LAC 43:XIX.1301 et seq), or successor regulations.

Application for Noncommercial Injection Well--an application to construct and/or operate a Class I, II, III or V noncommercial injection well, as authorized by Statewide Order Nos. 29-B (LAC 43:XIX.401 et seq), 29-M (LAC 43:XVII.301 et seq), 29-N-1 (LAC 43:XVII.101 et seq), 29-N-2 (LAC 43:XVII.201 et seq), 29-M-2 (LAC 43:XVII.3101 et seq), or successor regulations.

Application for Permit to Drill (Minerals)--an application to drill in search of minerals (six- months or one-year), as authorized by R.S. 30:28.

Application for Public Hearing--an application for a public hearing as authorized by R.S. 30:1, et. seq.

Application for Site Clearance--an application to approve a procedural plan for site clearance verification of platform, well or structure abandonment developed by an operator/lessee and submitted to the Commissioner of Conservation, as authorized by LAC 43:XI.311 et seq, or successor regulations.

Application for Substitute Unit Well–an application for a substitute unit well as authorized by Statewide Order No. 29-K-1 (LAC 43:XIX.2901 et seq), or successor regulations.

Application for Surface Mining Development Operations Permit--an application to remove coal, lignite, or overburden for the purpose of determining coal or lignite quality or quantity or coal or lignite mining feasibility, as authorized by Statewide Order No. 29-O-1 (LAC 43:XV.101 et seq), or successor regulations.

Application for Surface Mining Exploration Permit--an application to drill test holes or core holes for the purpose of determining the location, quantity, or quality of a coal or lignite deposit, as authorized by Statewide Order No. 29-O-1 (LAC 43:XV.101 et seq), or successor regulations.

Application for Surface Mining Permit--an application for a permit to conduct surface coal or lignite mining and reclamation operations, as authorized by Statewide Order No. 29-O-1 (LAC 43:XV.101 et seq), or successor regulations.

Application for Unit Termination--an application for unit termination as authorized by Statewide Order No. 29-L-3 (LAC 43:XIX.3100 et seq), or successor regulations.

Application to Amend Permit to Drill (Injection or Other)--an application to alter, amend, or change a permit to drill, construct and/or operate an injection, or other well after its initial issuance, as authorized by R.S. 30:28.

Application to Amend Permit to Drill (Minerals)--an application to alter, amend, or change a permit to drill for minerals after its initial issuance, as authorized by R.S. 30:28.*

> *Application to Amend Operator (transfer of ownership, including any other amendment action requested at that time) for any orphaned well, any multiply completed well which has reverted to a single completion, any non-producing well which is plugged and abandoned within the time frame directed by the Commissioner, as well as any stripper crude oil well or incapable gas well so certified by the Department of Revenue shall not be subject to the application fee provided herein.

Application to Commingle--an application for authority to commingle production of gas and/or liquid hydrocarbons and to use methods other than gauge tanks for allocation, as authorized by Statewide Order No. 29-D-1 (LAC 43:XIX.1500 et seq), or successor regulations.

Application to Process Form R-4--application for authorization to transport oil from a lease as authorized by Statewide Order No. 25 (LAC 43:XIX.900 et seq), or successor regulations.

BOE–annual barrels oil equivalent. Gas production is converted to BOE by dividing annual mcf by a factor of 16.0.

Capable Gas --natural and casing head gas not classified as incapable gas well gas or incapable oil well gas by the Department of Revenue, as of December 31, 2010.

Capable Oil--crude oil and condensate not classified as incapable oil or stripper oil by the Department of Revenue, as of December 31, 2010.

Class I Well--a Class I injection well used to inject hazardous or nonhazardous, industrial, or municipal wastes into the subsurface, which falls within the regulatory purview of Statewide Order No. 29-N-1 (LAC 43:XVII.101 et seq), Statewide Order No. 29-N-2 (LAC 43:XVII.201 et seq), or successor regulations.

Class I Well Fee--an annual fee payable to the Office of Conservation, in a form and schedule prescribed by the Office of Conservation, on Class I wells in an amount not to exceed $400,000 for Fiscal Year 2000-2001 and thereafter.

Class II Well--a Class II injection well which injects fluids which are brought to the surface in connection with conventional oil or natural gas production, for annular disposal wells, for enhanced recovery of oil or natural gas, and for storage of hydrocarbons. For purposes of administering the exemption provided in R.S. 30:21(B)(1)(c), such exemption is limited to operators who operate Class II wells serving a stripper oil well or an incapable gas well certified pursuant to R.S. 47:633 by the Severance Tax Section of the Department of Revenue and located in the same field as such Class II well.

Class III Well--a Class III injection well which injects for extraction of minerals or energy.

Emergency Clearance--emergency authorization to transport oil from lease.

Production Fee--an annual fee payable to the Office of Conservation, in a form and schedule prescribed by the Office of Conservation, by oil and gas operators on capable oil wells and capable gas wells based on a tiered system to establish parity on a dollar amount between the wells. The tiered system shall be established annually by rule on capable oil and capable gas production, including nonexempt wells reporting zero production during the annual base period, in an amount not to exceed $2,450,000 for Fiscal Year 2002 - 2003 and thereafter.

Production Well--any well which has been permitted by and is subject to the jurisdiction of the Office of Conservation, excluding wells in the permitted and drilling in progress status, Class II injection wells, liquid storage cavity wells, commercial salt water disposal wells, Class V injection wells, wells which have been plugged and abandoned, wells which have reverted to landowner for use as a fresh water well (Statewide Order No. 29-B, LAC 43:XIX.137.G, or successor regulations), multiply completed wells reverted to a single completion, and stripper oil wells or incapable oil wells or incapable gas wells certified by the Severance Tax Section of the Department of Revenue, as of December 31, 2010.

Regulatory Fee–an amount payable annually to the Office of Conservation, in a form and schedule prescribed by the Office of Conservation, on Class II wells, Class III wells, storage wells, Type A facilities, and Type B facilities in an amount not to exceed $875,000 for Fiscal Year 2000-2001 and thereafter. No fee shall be imposed on a Class II well of an operator who is also an operator of a stripper crude oil well or

incapable gas well certified pursuant to R.S. 47:633 by the Severance Tax Section of the Department of Revenue as of December 31, 2010 and located in the same field as such Class II well. Operators of Record, excluding operators of wells and including, but not limited to, operators of gasoline/cycling plants, refineries, oil/gas transporters, and/or certain other activities subject to the jurisdiction of the Office of Conservation are required to pay an annual registration fee of $105. Such payment is due within the time frame prescribed by the Office of Conservation.

Type A Facility--commercial E&P waste disposal facilities within the State that utilize technologies appropriate for the receipt, treatment, storage, or disposal of oilfield waste solids and liquids for a fee or other consideration, and fall within the regulatory purview of Statewide Order No. 29-B (LAC 43:XIX.501 et seq), Statewide Order No. 29-M-2 (LAC 43:XVII.3101 et seq), or successor regulations.

Type B Facility--commercial E&P waste disposal facilities within the State that utilize underground injection technology for the receipt, treatment, storage, or disposal of only produced saltwater, oilfield brine, or other oilfield waste liquids for a fee or other consideration, and fall within the regulatory purview of Statewide Order No. 29-B (LAC 43:XIX.501 et seq), or successor regulations.

§703. Fee Schedule for Fiscal Year 2011-2012

A.

Application Fees	Amount
Application for Unit Termination	$ 252
Application for Substitute Unit Well	$ 252
Application for Public Hearing	$ 755
Application for Multiple Completion	$ 126
Application to Commingle	$ 252
Application for Automatic Custody Transfer	$ 252
Application for Noncommercial Injection Well	$ 252
Application for Commercial Class I Injection Well	$1,264
Application for Commercial Class I injection Well (Additional Wells)	$ 631
Application for Commercial Class II Injection Well	$ 631
Application for Commercial Class II Injection Well (Additional Wells)	$ 314
Application for Permit to Drill - Minerals: 0' - 3,000' (6 months)	$ 126
Application for Permit to Drill - Minerals: 3,001' - 10,000'(6 months)	$ 631
Application for Permit to Drill - Minerals: 10,001' + (6 months)	$1,264
Drill Minerals Deeper (> 3,000') (6 months)	$ 504
Drill Minerals Deeper (> 10,000') (6 months)	$ 632
Application for Permit to Drill - Minerals: 0' - 3,000' (1 year)	$ 252
Application for Permit to Drill - Minerals: 3,001' - 10,000' (1 year)	$1,262
Application for Permit to Drill - Minerals: 10,001' + (1 year)	$2,528
Drill Minerals Deeper (> 3,000’) (1 year)	$1,008
Drill Minerals Deeper (> 10,000’) (1 year)	$1,264
Application to Amend Permit to Drill - Minerals	$ 126
Application to Amend Permit to Drill - Injection or Other	$ 126
Application for Surface Mining Exploration Permit	$ 65
Application for Surface Mining Development Operations Permit	$ 94
Application for Surface Mining Permit	$2,212
Application to Process Form R-4	$ 36
Application to Reinstate Suspended Form R-4	$ 65
Application for Emergency Clearance Form R-4	$ 65
Application for Site Clearance	$ 600

B. Regulatory Fees

1. Operators of each permitted Type A Facility are required to pay an annual Regulatory Fee of $6,798 per facility.
2. Operators of each permitted Type B Facility are required to pay an annual Regulatory Fee of $3,399 per facility.
3. Operators of record of permitted non-commercial Class II injection/disposal wells are required to pay $689 per well.
4. Operators of record of permitted Class III and Storage wells are required to pay $689 per well.

C. Class I Well Fees: Operators of permitted Class I wells are required to pay $10,958 per well.

D. Production Fees: Operators of record of capable oil wells and capable gas wells are required to pay according to the following annual production fee tiers:

Tier	Annual Production (Barrel Oil Equivalent)	Fee ($ per Well)
Tier 1	0	16
Tier 2	1 - 5,000	87
Tier 3	5,001 - 15,000	248
Tier 4	15,001 - 30,000	414
Tier 5	30,001 - 60,000	653
Tier 6	60,001 - 110,000	905
Tier 7	110,001 - 9,999,999	1,120

E. Exceptions

1. Operators of record of each Class I injection/disposal well and each Type A and B commercial facility that is permitted, but has not yet been constructed, are required to pay an annual fee of 50% of the applicable fee for each well or facility.
2. Operators of record of each inactive Type A and B facility which have voluntarily ceased the receipt and disposal of E&P waste and are actively implementing an Office of Conservation approved closure plan are required to pay an annual Regulatory Fee of 50% of the annual fee for each applicable Type A or B facility.
3. Operators of record of each inactive Type A or B facility which have voluntarily ceased the receipt and disposal of E&P waste, have completed Office of Conservation approved closure activities and are conducting a post-closure maintenance and monitoring program, are required to pay an annual Regulatory Fee of 25% of the annual fee for each applicable Type A or B facility.

F. Pipeline Safety Inspection Fees

1. Owners/Operators of jurisdictional gas pipeline facilities are required to pay an annual Gas Pipeline Safety Inspection Fee of $22.40 per mile, or a minimum of $400, whichever is greater.
2. Owners/Operators of jurisdictional hazardous liquids pipeline facilities are required to pay an annual Hazardous Liquids Pipeline Safety Inspection Fee of $22.40 per mile, or a minimum of $400, whichever is greater.

§705. Failure to Comply

Operators of operations and activities defined in §701 are required to timely comply with this Order. Failure to comply by the due date of any required fee payment will subject the operator to civil penalties provided in Title 30 of the Louisiana Revised Statutes of 1950, including but not limited to R.S. 30:18.

§707. Severability and Effective Date

A. The fees set forth in §703 are hereby adopted as individual and independent rules comprising this body of rules designated as Statewide Order No. 29-R-11/12 and if any such individual fee is held to be unacceptable, pursuant to R.S. 49:968(H)(2), or held to be invalid by a court of law, then such unacceptability or invalidity shall not affect the other provisions of this order which can be given effect without the unacceptable or invalid provisions, and to that end the provisions of this order are severable.

B. This Order (Statewide Order No. 29-R-11/12) supersedes Statewide Order No. 29-R-10/11 and any amendments thereof.

This Order shall be effective on and after **November 21, 2011.**

OFFICE OF CONSERVATION
OF THE STATE OF LOUISIANA

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James H. Welsh
Commissioner of Conservation

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