



OFFICE OF CONSERVATION

CLASS II WELL INTEGRITY TEST AFFIDAVIT

UIC-5

Completed UIC-5 shall be submitted immediately to IMD: Via fax (225/342-3094) or Via e-mail (Injection-Mining@la.gov)

WELL AND OPERATOR INFORMATION						
WELL NAME				WELL NO	WELL SERIAL NO	
FIELD NAME	FIELD CODE	PARISH	PARISH CODE	SECTION	TOWNSHIP	RANGE
OPERATOR NAME				OPERATOR CODE		
MAILING ADDRESS			CITY, STATE, ZIP CODE			
CONTACT PERSON	E-MAIL ADDRESS		TELEPHONE NO	FAX NO		
TEST REASON: NEW PERMIT- APPL NO:			WORKOVER- WORK PERMIT NO:			
WELL CONSTRUCTION						
TOTAL DEPTH (FEET)		PBTD (FEET)		INJECTION INTERVAL(S) (FEET) TO		
TUBING DEPTH (FEET)	TUBING SIZE	SIZE OF CASING BEING TESTED	PACKER DEPTH (FEET)	PACKER MAKE/MODEL		

MECHANICAL INTEGRITY PRESSURE TEST (MIPT)

PERFORM MIPT AT 300 PSI FOR A MINIMUM OF 30 MINUTES (500 PSI for EOR wells) MAXIMUM AUTHORIZED SURFACE INJECTION PRESSURE _____ PSI								
1	DATE OF TEST	START TIME	INJECTION PRESSURE GAUGE READING	ANNULUS PRESSURE GAUGE READING		END TIME	INJECTION PRESSURE GAUGE READING	ANNULUS PRESSURE GAUGE READING
WELL SHOULD BE SHUT IN FOR TEST AND REMAIN SHUT IN UNTIL APPROVAL HAS BEEN GIVEN FROM THE OFFICE OF CONSERVATION								
STATIC FLUID LEVEL MEASUREMENT								
DATE OF MEASUREMENT		STATIC FLUID LEVEL MEASUREMENT (FEET)				SFL MEASUREMENT METHOD		

CERTIFICATION

OPERATOR REPRESENTATIVE	THIRD PARTY WITNESS
I, _____ <small>(PRINT NAME)</small> the undersigned, hereby state that I am employed by _____ <small>(print company name)</small>	I, _____ <small>(PRINT NAME)</small> the undersigned, hereby state that I am employed by _____ <small>(print company name)</small>
and hereby certify that I am authorized to make this report and that the subject well test was performed under my supervision and direction and that all facts stated herein are true, correct and complete.	and hereby certify that I witnessed the performance of the pressure test(s) shown above and that the test data stated herein is true, correct and complete.
Signature	Signature
Title	Title

GENERAL INSTRUCTIONS

A mechanical integrity pressure test (MIPT) is required to be performed at the conclusion of a well work-over or upon completion of a newly constructed or converted Class II injection or disposal well. At least 48 hours prior to performing a MIPT, the well operator is required to notify the Injection and Mining Division (IMD) or the IMD Conservation Enforcement Specialist (CES) to schedule witnessing the test. If a CES is not available to witness the MIPT, verbal approval by the CES or IMD may be given to a Class II well operator to perform a MIPT and document the test on Form UIC-5, however, the operator shall not inject into the well until receiving approval from the Office of Conservation following review of the UIC-5.

SUBMITTIAL OF COMPLETED FORM

A completed ORIGINAL Form UIC-5 must be transmitted via fax (225/342-3094) or via e-mail (injection-mining@la.gov) to the Injection and Mining Division, preferably the same day the test is performed, but in no event greater than 48 hours after completion of the test. IMD will review the submitted Form UIC-5 for accuracy and completeness. If acceptable, approval to inject will be given verbally or by e-mail.

For newly permitted wells, the original Form UIC-5 must accompany the Completion Reports when submitted to IMD. Prior to a Permit-to-Inject being issued the well must pass a MIPT witnessed by a CES.

All MIPT's reported on Form UIC-5 must be performed by the operator and witnessed by a third party who is not an employee of the operator, the parent company or a subsidiary.

NOTE: The performance of a mechanical integrity test on a Class II well documented on a Form UIC-5 does not exempt the operator from the required *witnessed* MIPT by a representative of the Office of Conservation.

MECHANICAL INTEGRITY PRESSURE TEST INSTRUCTIONS

Mechanical integrity pressure tests should be performed with a standing column of fluid in the casing annulus from the top of the packer to surface. A minimum differential pressure of at least 300 psi should be applied to the casing annulus of a saltwater disposal well. A minimum differential pressure of 500 psi should be applied to the casing annulus of an enhanced oil recovery well. A block valve should be used to isolate the test pressure source from the test pressure gauge once the test has begun. All ports into the casing annulus, other than the one monitored by the test pressure gauge, should be closed. The test pressure should be monitored and recorded for a period of no less than 30 minutes. The test pressure gauge must be of sufficient sensitivity to indicate a loss of 5%, which is the maximum allowable test pressure loss during the testing period. Any change of test pressure more than 5% during the minimum 30 minutes shall indicate a lack of mechanical integrity in the Class II well being tested. Any well that lacks mechanical integrity must not be put in service.

LIABILITY

The operator shall be held liable for any false, incorrect, and/or incomplete entry on this document and shall be subject to enforcement action and possible civil and/or criminal penalties as provided in LRS 30:17 and 18.