MEMORANDUM

November 12, 2008

TO: All Concerned

FROM: Joseph S. Ball, Jr., Director
Injection and Mining Division

SUBJECT: Clarification of Fees Assessed for the Underground Injection Control Program

The following provides clarification on the assessment of certain fees contained in Statewide Order No. 29-R-08/09 (LAC 43:XIX.Chapter 7) effective November 20, 2008, as they pertain to the Office of Conservation, Injection and Mining Division, Underground Injection Control Program.


Based on the above definition, all requests for the following must be accompanied with a non-refundable fee of $252 per well as stipulated in Statewide Order No. 29-R-08/09, §703:

a. Class V well projects submitted on Form UIC-25 or other format.

b. Class II applications submitted on Form UIC-14, Application for Subsurface Disposal of Reserve Pit Fluids.

The applicable fees for Class I, other Class II, and Class III injection wells are as stipulated in the Office of Conservation fee schedule.

2. Statewide Order No. 29-R-08/09, §701 defines Application to Amend Permit to Drill (Injection or Other) as, “an application to alter, amend, or change a permit to drill, construct and/or operate an injection, or other well after its initial issuance, as authorized by R.S. 30:28.”
Based on the above definition, all requests for the following must be accompanied with a non-refundable fee of $126 per well as stipulated in Statewide Order No. 29-R-08/09, §703:

a. Form UIC-13, Community Saltwater Disposal System Notification.

b. Form UIC-32, Application to Change Disposal/Injection Zone.

c. The fee will apply to the following amended permit actions regardless of the form or format of the request:

i. Sidetrack an existing injection well to the well’s existing permitted injection zone.

ii. Amend the surface or bottom-hole location of an injection well after any approval-to-construct has been issued.

iii. Amend an injection well’s permit after any approval-to-construct or permit-to-inject has been issued. This includes, but may not be limited to, permit modifications to:

   (a) amend the injection well’s maximum authorized surface injection pressure (MASIP) if the change is requested after any permit-to-inject has been issued.

   (b) amend an approved work prognosis to drill a new injection well or convert an existing well to injection after any approval-to-construct has been issued.

   (c) amend the proposed injection zone after any approval-to-construct has been issued.

The information contained herein is effective November 20, 2008, and thereafter. Contact the Injection and Mining Division at 225-342-5515 if you have questions.

JSB