New Fees and Definitions Act 362 of the 2015 Regular Session (HB784) Effective August 1, 2015

- \$504 Application for Alternate Unit Well an administrative application for authority to drill one or more wells within a commissioner's unit to efficiently and economically drain a portion of the oil and gas within the pool underlying the unit which cannot be efficiently and economically drained by any existing well as authorized by Commissioner R.S. 30:9, 10. LAC.XIX.103
- \$50 Application to Amend Permit to Drill Minerals (lease to unit, unit to lease, unit to unit, Stripper, Incapable, other) (\$50 amount) an application to alter, amend, or change a permit to drill for minerals after its initial issuance as authorized by R.S. 30:28 for any lease to unit, unit to unit, and unit to lease changes; and, application to amend operator (transfer of ownership, including any other amendment action requested at that time) for any stripper crude oil well or incapable gas well so certified by the Department of Revenue.
- \$3,000 Application for Commercial Facility Exclusive of an Associated Well a permit application to construct and operate a commercial treatment or disposal facility exclusive of utilizing a UIC permitted well as defined by LAC 43 XIX.523 & 525.
- \$300 *Application/Request for Commercial Facility Reuse*—application/request to determine if E & P Material which has been treated physically, chemically, or biologically so that the material is physically, chemically or biologically distinct from the original material and meets the criteria LAC 43 XIX. 565.F.
- \$1,500 *Application for Commercial Facility Transfer Station* a permit application to construct and operate an E&P Waste transfer station as required by LAC 43 XIX.521.
- \$504 Application for Critical Date Order an application to request an expedited Commissioner's Order due to specific circumstances, such as lease expirations or rig standby rates that present a significant financial burden on the operator or other interested parties, if a Commissioner's Order is not issued by the requested date.
- \$504 *Application for Downhole Combinations* an application for authority to complete a well so as to permit simultaneous production from two or more pools through a single wellbore or tubing string R.S. 30:4, LAC 43.XIX.1301 et seq.
- \$504 Application for Exception to 29-B (Injection & Mining Division) any application or request for an exception to the rules and regulations for disposal of E&P waste or enhanced oil recovery by Class II injection as authorized by Statewide Order 29-B (LAC 43.XIX.319.A et seq.), or successor regulations.
- \$504 Application for Exception to 29-B (Engineering Divisions) any application or request to waive or suspend the provisions of Statewide Order 29-B.

- \$504 *Application for Exception to 29-E* any application or request to waive or suspend the provisions of Statewide Order 29-E.
- \$504 *Application for Pilot Projects* an application for authority to conduct a six (6) month enhanced recovery project for the purpose of testing the method. R.S. 30:4, 5, 6. LAC 43.XIX.407
- \$400 Applications/Requests for Reuse Not Associated with Commercial Facility-application/request to determine if E & P Material has been treated physically, chemically, or biologically so that the material is physically, chemically or biologically distinct from the original material and meets the criteria LAC 43 XIX. 565.F.
- \$504 Application for Selective Completion an application for authority to allow the completion of any well utilizing downhole equipment so as to permit production to be changed from one separate pool to another without the necessity of a workover or additional perforating as authorized by Statewide Order No. 29-C-4 (LAC 43:XIX.1301)
- \$504 Application for Severance Tax Relief Well Status Determination an application to determine if a well qualifies as a Deep Well or Horizontal Well for purposes of R.S. 47:633 et seq, and/or successor statutes.
- \$504 Application for Waiver of Production Test an application to request a waiver of the Office of Conservation Policy of requiring a production test on a well in the subject field prior to approving a pre-drilled unit in that field.
- \$504 Application for Well Product Reclassification an application for authority to change the primary product of a unit based on administrative authority granted by Commissioner's Order and evidence of change in producing characteristics of said unit R.S. 30:4.
- \$75 Application for Work Permit Minerals an application to perform certain operations on an existing well, as required in LAC 43:XIX.105.
- \$125- Application for Work Permit Injection or Other an application to perform work activities as outlined on Injection Well Work Permit Form UIC-17 on a well under the jurisdiction of the Underground Injection Control program of the Injection & Mining Division/Office of Conservation as authorized by Statewide Order 29-N-1 (LAC 43:XVII.109 et seq.), 29-N-2 (LAC 43:XVII.209 et seq.), 29-M (LAC 43:XVII.309 & 319 et seq.), 29-M-2 (LAC 43:XVII.3121 et seq.), 29-M-3 (LAC 43:XVII.3309 et seq.), 29-B (LAC 43:XIX.Chapter 4) or successor regulations.
- \$150 Authorization for After Hours Disposal of E&P Waste a permit granting approval for after-hours receipt of E&P Waste by a commercial facility or transfer station when an emergency condition exists which may endanger public health or safety or the environment and to minimize the potential for the same as granted under LAC 43 XIX.537.B.

- \$5,000 Class II CO2 EOR Project (AOR Review and Updates) -- an enhanced recovery project permitted by the Office of Conservation injecting carbon dioxide (CO2) down the wellbore of permitted Class II injection wells under the authority of the Office of Conservation/Injection and Mining Division in conformance with Statewide Order 29-B (LAC 43.XIX.411.C et seq.) or successor regulations.
- \$2,000 Class II Hydrocarbon Storage & E&P Waste Cavern Compliance Review Fee -- an annual fee payable to the Office of Conservation, in a form and schedule prescribed by the Office of Conservation, on each Class II Hydrocarbon Storage & E&P Waste Cavern in the amount of \$2,000 for Fiscal Year 2015-2016 and thereafter for the compliance review required by Statewide Order 29-M (LAC 43.XIX.309.K et seq.) or successor regulations.
- \$2,000 Class III Solution Mining Cavern Compliance Review Fee-- an annual fee payable to the Office of Conservation, in a form and schedule prescribed by the Office of Conservation, on each Class III Solution Mining Cavern in the amount of \$2,000 for Fiscal Year 2015-2016 and thereafter for the compliance review required by Statewide Order 29-M-3 (LAC 43.XVII.3309.K et seq.) or successor regulations.
- \$250 Class V Permit Waiver/Exemption Request -- a request for a waiver or exemption from the permitting requirements of Class V injection wells for certain remediation wells/projects of short duration where remediation is accomplished by one time injection into shallow wells where casing is not installed as authorized by Statewide Order 29-N-1 (LAC 43:XVII.111 et seq.) or successor regulations.
- \$300 Commercial Facility Annual Closure Plan and Cost Estimate Review -- closure bond or letter of credit amounts for permitted E&P Waste commercial facilities and transfer stations will be reviewed each year as required by LAC 43 XIX. 513.C & 567.B.
- \$125 Community Saltwater Disposal System Initial Notification -- an application to designate a Class II SWD for injection of produced saltwater from multiple operators by the submittal of the Community Saltwater Disposal System Application Form UIC-13 and submittal of an acceptable operating agreement specifying cost sharing of operating expenses as authorized by Statewide Order 29-B (LAC 43.XIX.317 et seq.) or successor regulations.
- \$300 *E&P Waste Determination* -- a determination as to whether a material meets the definition of Exploration and Production Waste as defined in LAC 43 XIX. 501
- \$105 *Operator Annual Registration* -- annual application Form filed by entity with whom the Office of Conservation has jurisdiction to obtain/maintain organizational ID.
- \$300 *Requests to Modify Well Permit Injection* -- requests made by operators of record to change the operating conditions of their injection wells as authorized by Statewide Order 29-N-1 (LAC 43:XVII.113 et seq.), 29-N-2(LAC 43:XVII.213 et seq.) , 29-M (LAC 43:XVII.311 et seq.), 29-M-2 (LAC 43:XVII.3111 et seq.), 29-M-3 (LAC 43:XVII.3311 et seq.), 29-B (LAC 43:XIX.Chapter 4) or successor regulations.

- \$150 Request to Transport E&P Waste to Commercial Facilities or Transfer Stations -- other oil and gas industry companies (i.e. companies that do not possess a current Office of Conservation producer/operator code or a current offshore/out-of-state waste generator code) must obtain authorization by submitting a completed (acceptable) Form UIC-23 to transport E&P Waste to commercial facilities or transfer stations as required by LAC XIX.545.B.
- \$2,500 *Transfer Stations Regulatory Fee (E&P Waste)* -- a regulatory fee established for all permitted E&P Waste Transfer Stations as defined by LAC 43 XIX.501.
- \$250 Witnessed Verification of Mechanical Integrity Tests (MIT) -- a mechanical integrity test (MIT) performed on a permitted injection well that is witnessed by a Conservation Enforcement Agent or other designated employee of the Office of Conservation as authorized by Statewide Order 29-N-1 (LAC 43:XVII.109 et seq.), 29-N-2 (LAC 43:XVII.209 et seq.), 29-M (LAC 43:XVII.327 et seq.), 29-M-2 (LAC 43:XVII.3129 et seq.), 29-M-3 (LAC 43:XVII.3327 et seq.), 29-B (LAC 43:XIX.Chapter 4 et seq.) or successor regulations.
- \$500 Work Permit to Plug & Abandon a Well Utilized for NORM disposal -- an application to plug and abandon a well which is utilized for downhole disposal of NORM solids and/or NORM contaminated tubing/equipment by the submittal of Form UIC-30, Work Permit to Perform a NORM Plug & Abandonment in conformance with Statewide Order 29-B (LAC 43.XIX.137 et seq.) or successor regulations.