

**TRACT 43064 - Caddo Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on February 13, 2013, being more fully described as follows: being all roads and streets, and more particularly being all Gamm Road (7.18ac) and HWY 169 (11.21ac) situated in Section 23, Township 20 North Range 15 West, all HWY 169 (0.92ac) situated in Section 26, Township 20 North Range 15 West, and all Haygood Road (3.64ac) situated in Section 36, Township 20 North Range 15 West, and also those four (4) certain tracts of Adjudicated Property, each lot comprising of 1 acre, more specifically described as Lots 21, 75, 93 and 107 of Sol and Sam Adger Subdivision all in Section 23, Township 20 North Range 15 West, Caddo Parish, Louisiana, **LESS AND EXCEPT** State Lease Nos. 20992, 20997, 20998 and 21028, containing approximately **26.95 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, its successors or assigns, shall not use the surface location of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain

this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: Caddo Parish Commission reserves unto itself and excludes from any such lease all mineral rights from the surface down to a depth of 3,000 feet subsurface.

NOTE: Lessee agrees that all production royalties due and payable under this oil, gas and mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: The Caddo Parish Commission will require a minimum bonus of \$500 per acre and a minimum royalty of 25%.

NOTE: The primary term of this lease shall not exceed three (3) years.

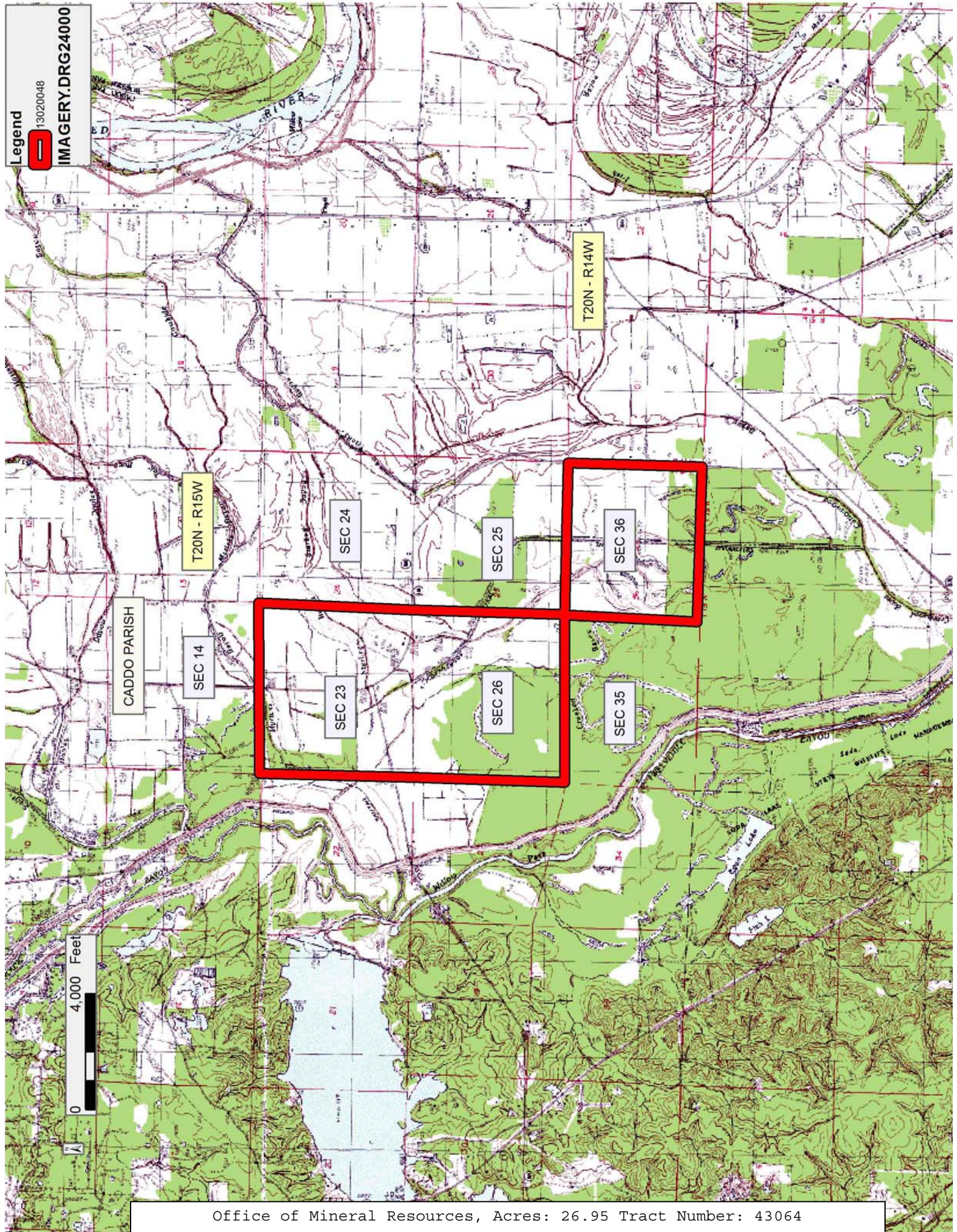
Applicant: TACOMA ENERGY CORPORATION to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

13020048

IMAGERY.DRG24000



Office of Mineral Resources, Acres: 26.95 Tract Number: 43064

**TRACT 43065 - Caddo Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on February 13, 2013, being more fully described as follows: A certain tract of land, excluding the beds and bottoms of all navigable waters, belonging to Caddo Parish Commissioner, being all roads and streets, and more particularly being Hwy 169 situated in Section 31, Township 20 North Range 15 West, Caddo Parish, Louisiana and comprising of **6.97 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, its successors or assigns, shall not use the surface location of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and Lessee, its successors and assigns agrees to relinquish by formal instrument any

portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: Caddo Parish Commission reserves unto itself and excludes from any such lease all mineral rights from the surface down to a depth of 3,000 feet subsurface.

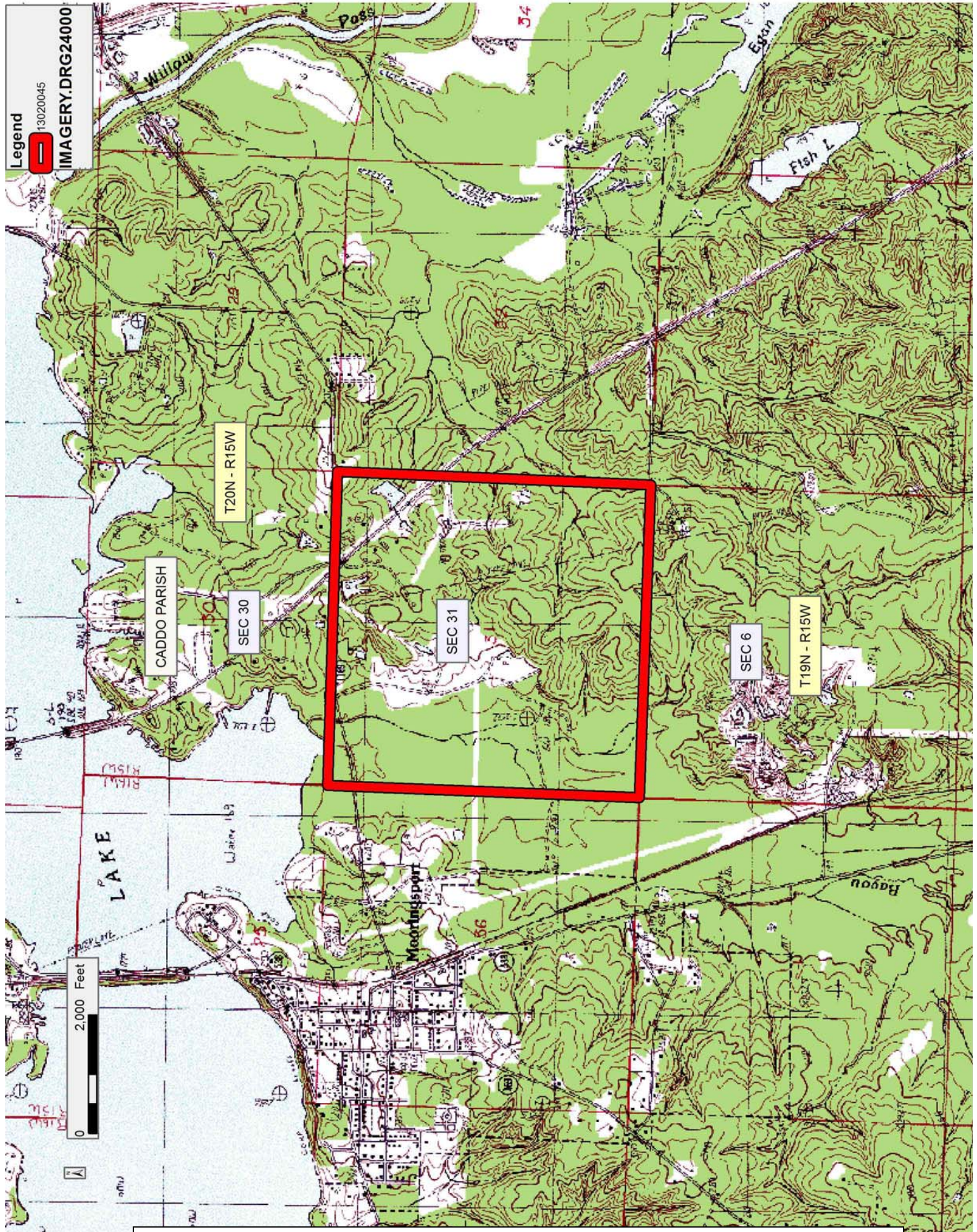
NOTE: Lessee agrees that all production royalties due and payable under this oil, gas and mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: The primary term of this lease shall not exceed three (3) years.

NOTE: The Caddo Parish Commission will require a minimum bonus of \$500 per acre and a minimum royalty of 25%.

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Applicant: TACOMA ENERGY CORPORATION to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf





**TRACT 43066 - Caddo Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on February 13, 2013, being more fully described as follows: A certain tract of land, excluding the beds and bottoms of all navigable waters, belonging to Caddo Parish Commission, being all roads and streets, and more particularly being all Dixie Blanchard Road (8.42ac) and Dixie Shreveport (5.68ac) situated in Section 32, Township 20 North Range 14 West, all of Dixie Shreveport Road (4.84ac) situated in Section 5, Township 19 North Range 14 West, and all Dixie Shreveport Road (3.63ac) situated in Section 6, Township 19 North Range 14 West, Caddo Parish, **LESS AND EXCEPT** State Lease Nos. 20998 and 21039, containing approximately **22.57 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, its successors or assigns, shall not use the surface location of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain

this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: Caddo Parish Commission reserves unto itself and excludes from any such lease all mineral rights from the surface down to a depth of 3,000 feet subsurface.

NOTE: Lessee agrees that all production royalties due and payable under this oil, gas and mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: The Caddo Parish Commission will require a minimum bonus of \$500 per acre and a minimum royalty of 25%.

NOTE: The primary term of this lease shall not exceed three (3) years.

Applicant: TACOMA ENERGY CORPORATION to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

13020047

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CADDO PARISH

T20N - R14W

T19N - R14W

SEC 33

SEC 5

SEC 32

SEC 6

0 4,000 Feet

**TRACT 43067 - Caddo Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on February 13, 2013, being more fully described as follows: A certain tract of land, excluding the beds and bottoms of all navigable waters, belonging to Caddo Parish Commission, being all roads and streets, and more particularly being all Sentell Road (9.12ac) situated in Section 3, Township 19 North Range 14 West, Caddo Parish, Louisiana, **LESS AND EXCEPT** State Lease Nos. 20996, 21001 and 21039, containing approximately **9.12 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, its successors or assigns, shall not use the surface location of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and Lessee, its

successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: Caddo Parish Commission reserves unto itself and excludes from any such lease all mineral rights from the surface down to a depth of 3,000 feet subsurface.

NOTE: Lessee agrees that all production royalties due and payable under this oil, gas and mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

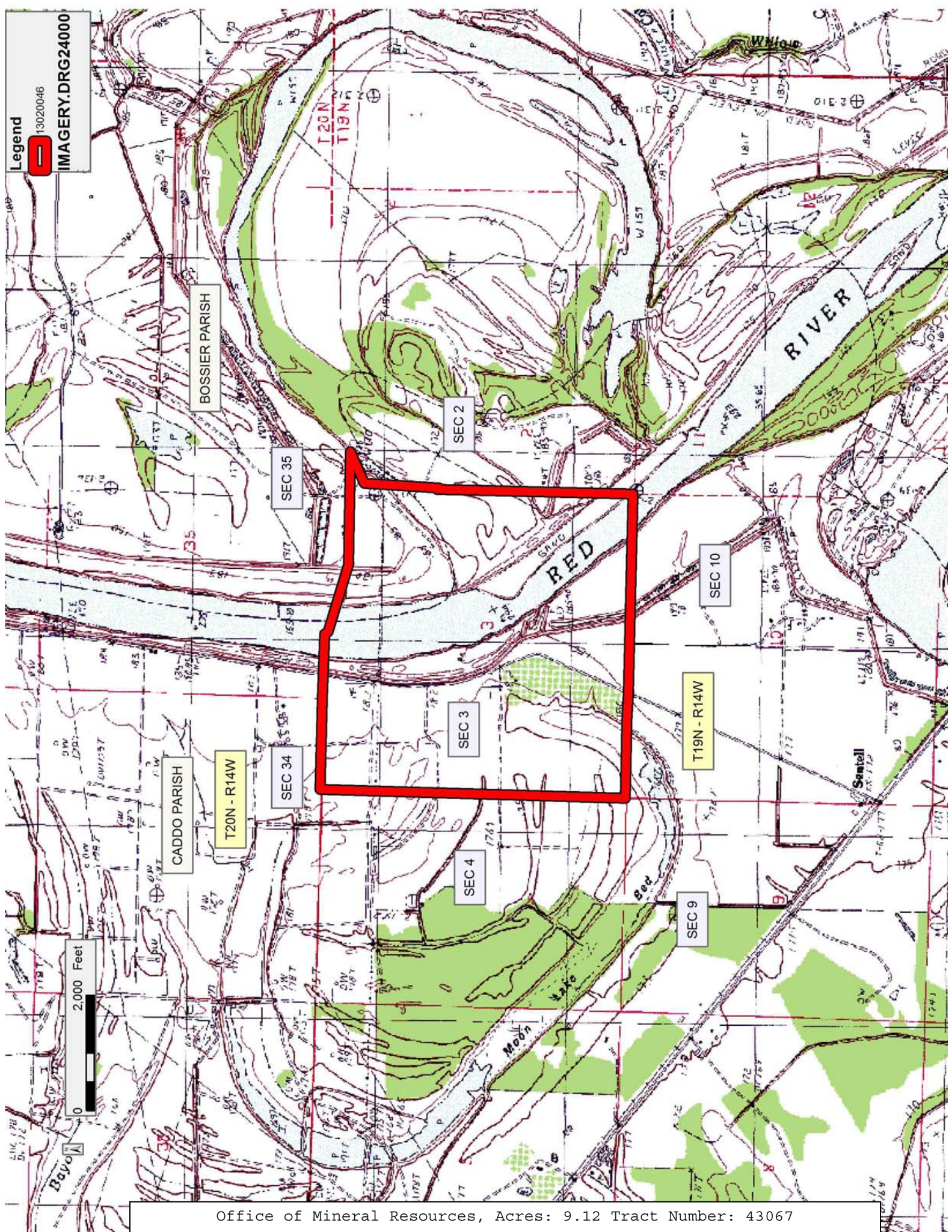
NOTE: The Caddo Parish Commission will require a minimum bonus of \$500 per acre and a minimum royalty of 25%.

NOTE: The primary term of this lease shall not exceed three (3) years.

Applicant: TACOMA ENERGY CORPORATION to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend  
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**TRACT 43068 - St. Helena Parish, Louisiana**

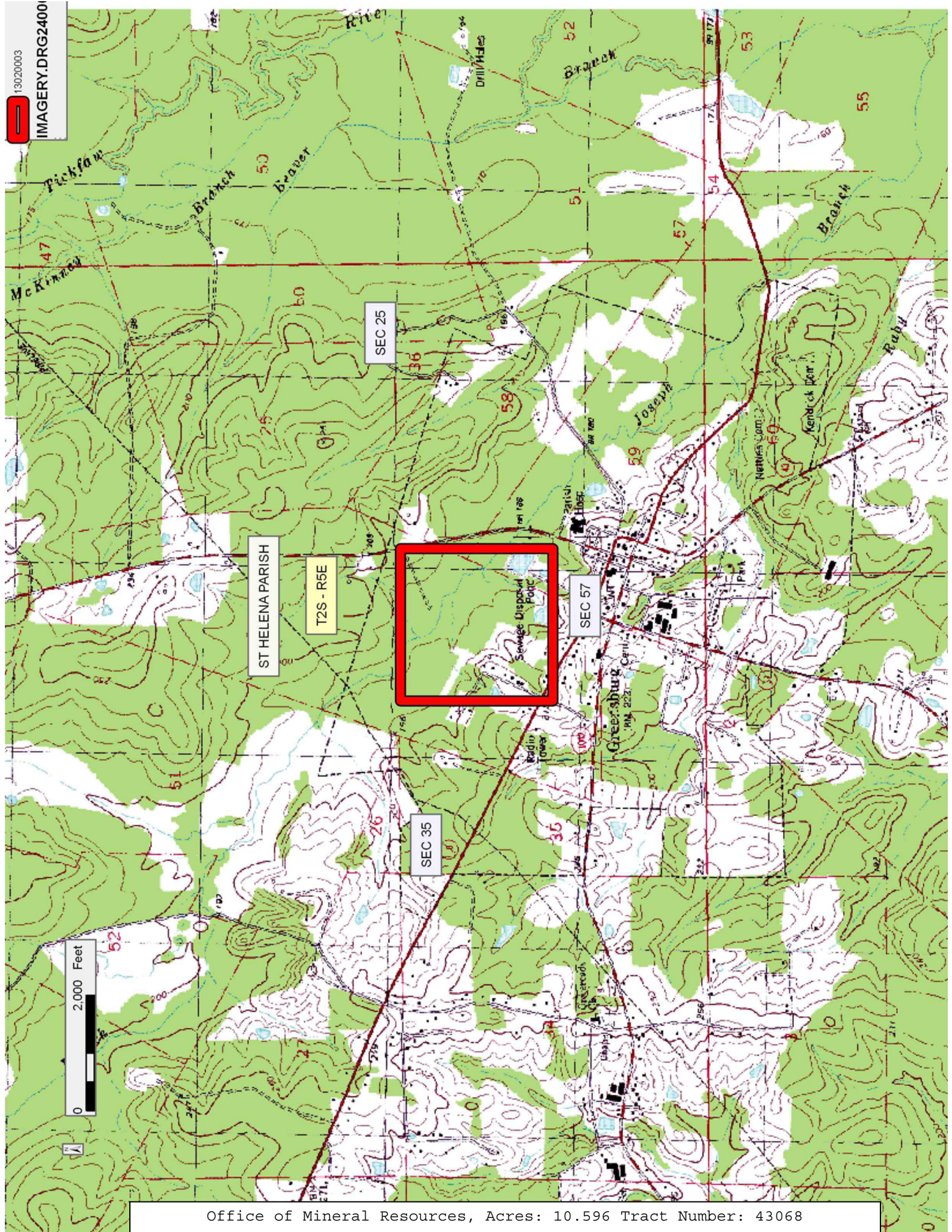
A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Town Of Greensburg on February 13, 2013, being more fully described as follows: Tracts 12, 31, 34 and 39, and only within the production unit identified as TUSC RA SU L created by the Louisiana Office of Conservation Order No. 1183 for Greensburg Field, situated in Sections 57, 58 and 59, Township 2 South, Range 5 East, containing 10.596 **acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: There shall be no surface operations on the subject property.

Applicant: TEXAS PETROLEUM INVESTMENT COMPANY to Agency and by Resolution from the Town Of Greensburg authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



**TRACT 43069 - St. Helena Parish, Louisiana**

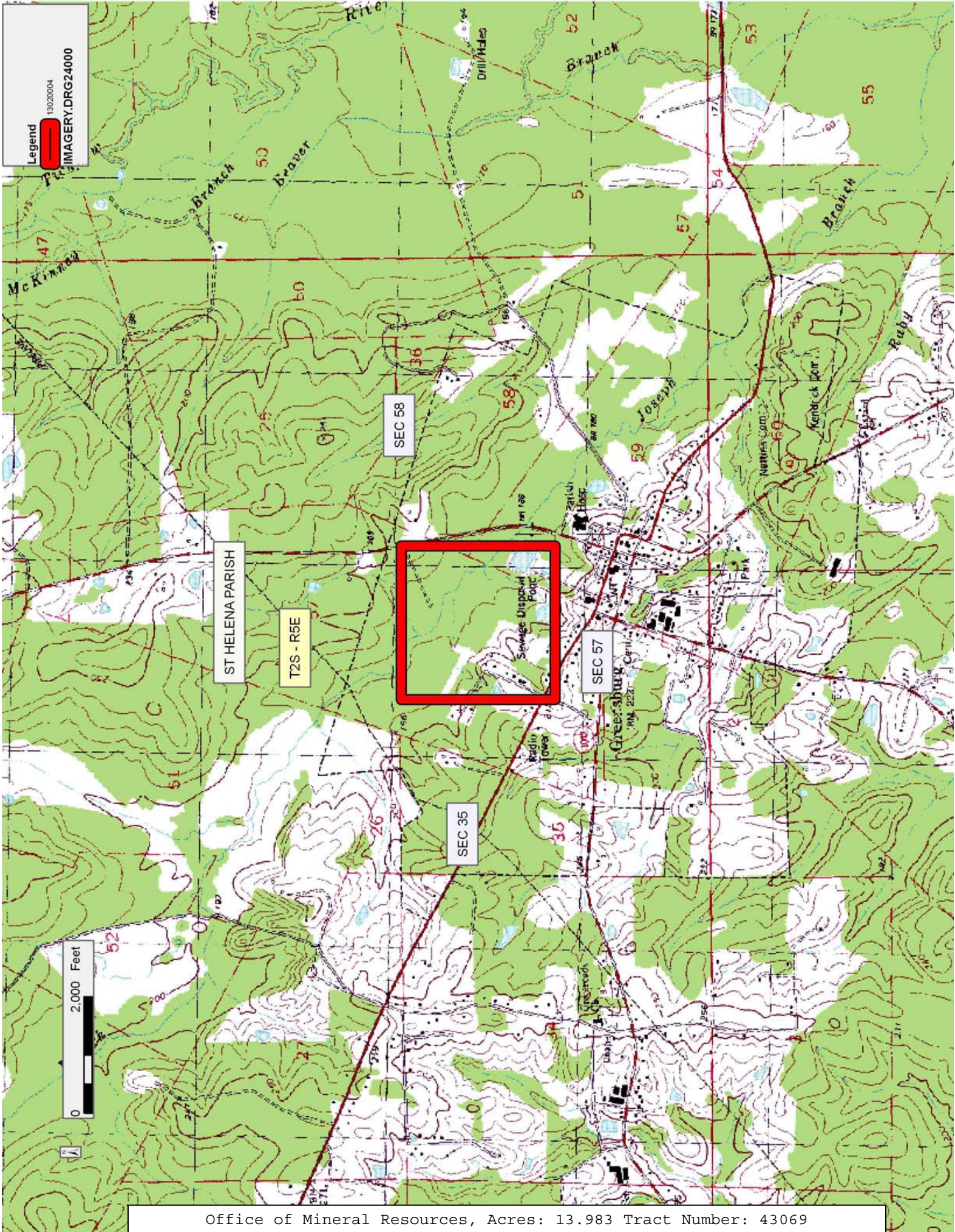
A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from St. Helena Parish Police Jury on February 13, 2013, being more fully described as follows: Tract 2, and only within the production unit identified as TUSC RA SU L created by the Louisiana Office of Conservation Order No. 1183 for Greensburg Field, situated in Sections 57, 58 and 59, Township 2 South, Range 5 East, containing **13.983 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: There shall be no surface operations on the subject property.

Applicant: TEXAS PETROLEUM INVESTMENT COMPANY to Agency and by Resolution from the St. Helena Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



**TRACT 43070 - St. Helena Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Louisiana Department Of Transportation And Development on February 13, 2013, being more fully described as follows: Tract 37, and only within the production unit identified as TUSC RA SU L created by the Louisiana Office of Conservation Order No. 1183 for Greensburg Field, situated in Sections 57, 58 and 59, Township 2 South, Range 5 East, containing **0.579 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

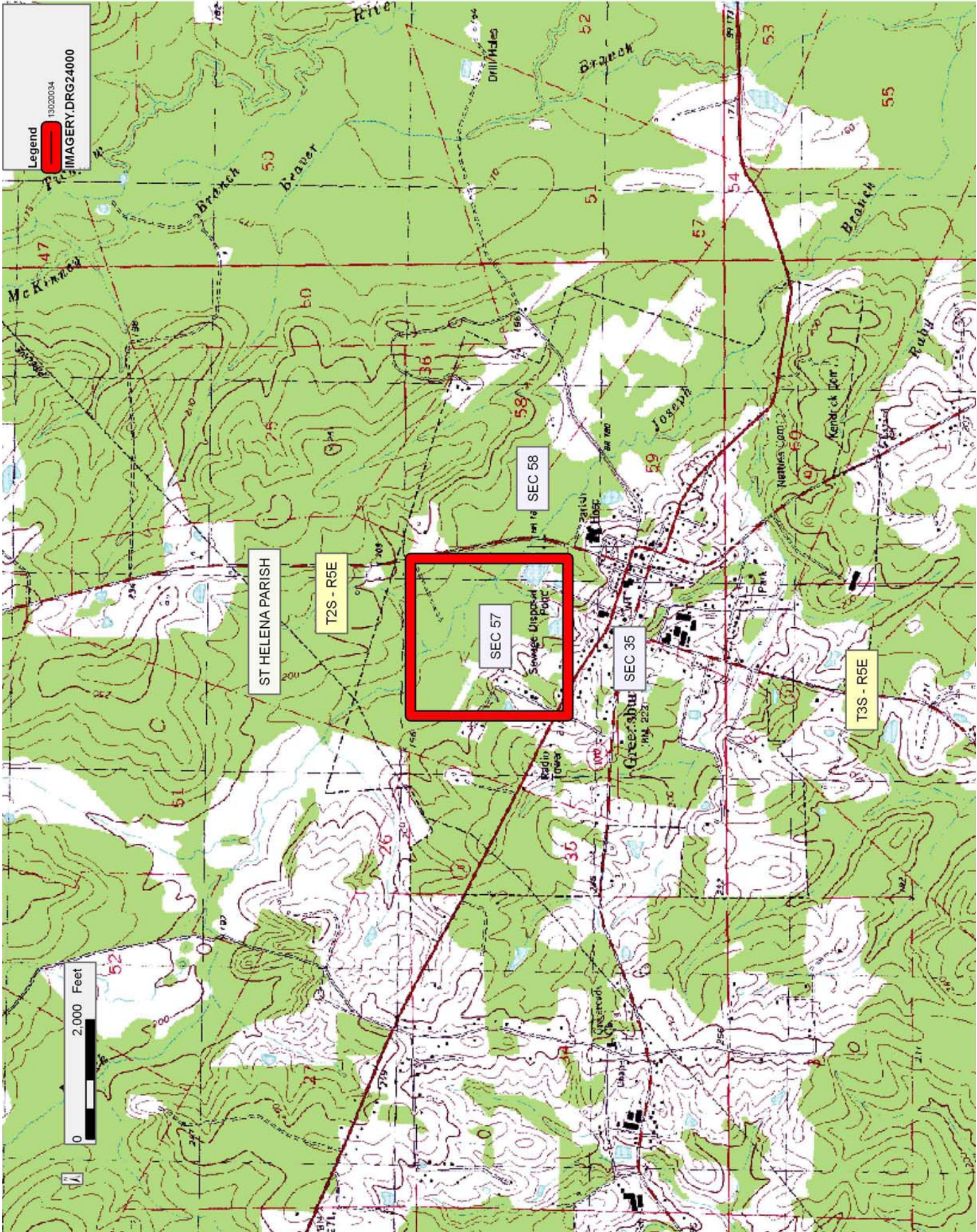
NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: There shall be no surface operations on the subject property.

Applicant: TEXAS PETROLEUM INVESTMENT COMPANY to Agency and by Resolution from the Louisiana Department Of Transportation And Development authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend  
13020034  
IMAGERY.DRG24000



**TRACT 43071 - Livingston Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Parks And Recreation District #3 Of Livingston Parish on February 13, 2013, being more fully described as follows: Commencing at the Southeast corner of the Northwest Quarter (NW 1/4) of Section 28, Township 6 South, Range 3 East; thence South for 319.8 feet to the POINT OF BEGINNING of herein described tract of land; thence continuing South for 960.29 feet; thence South 89 degrees 08 minutes 30 seconds West for 2517.99 feet to the easterly margin of Eden Church Road based on a width of 60 feet; thence in a Northeasterly direction along said margin of Eden Church Road the following bearings and distances: North 65 degrees 41 minutes 08 seconds East for 39.87 feet; North 52 degrees 33 minutes 08 seconds East for 52.4 feet; North 50 degrees 13 minutes 28 seconds East for 55.69 feet; North 49 degrees 09 minutes 23 seconds East for 104.01 feet; North 46 degrees 10 minutes 09 seconds East for 54.2 feet; North 40 degrees 54 minutes 08 seconds East for 50.2 feet; North 33 degrees 21 minutes 09 seconds East for 49.3 feet; North 24 degrees 01 minutes 09 seconds East for 49.6 feet; North 17 degrees 19 minutes 10 seconds East for 52.2 feet; North 12 degrees 32 minutes 11 seconds East for 52.5 feet; North 11 degrees 14 minutes 14 seconds East for 373.4 feet; North 06 degrees 25 minutes 11 seconds East for 72.4 feet; North 04 degrees 10 minutes 17 seconds East for 79.3 feet; North 02 degrees 11 minutes 01 seconds East for 283.1 feet; North 07 degrees 24 minutes 10 seconds East for 83.9 feet; North 20 degrees 18 minutes 07 seconds East for 45.7 feet; North 31 degrees 44 minutes 11 seconds East for 49.7 feet; North 37 degrees 37 minutes 9 seconds East for 97.7 feet; North 40 degrees 01 minutes 30 seconds East for 515.67 feet; North 40 degrees 24 minutes 56 seconds East for 78.19 feet; North 40 degrees 57 minutes 07 seconds East for 410.62 feet; North 40 degrees 56 minutes 10 seconds East for 225.52 feet to the Southerly margin of Lockhart Road (LA Highway 1026) based on a width of 80 feet; thence in an Easterly direction along said margin of Lockhart Road the following bearing and distances: South 70 degrees 35 minutes 52 seconds East for 78.1 feet; South 76 degrees 12 minutes 51 seconds East for 48.2 feet; South 79 degrees 40 minutes 50 seconds East for 58.5 feet; South 83 degrees 35 minutes 52 seconds East for 218.1 feet; South 85 degrees 36 minutes 03 seconds East for 96.75 feet; South 88 degrees 03 minutes 08 seconds East for 167.79 feet; South 87 degrees 24 minutes 58 seconds East for 319.77 feet; South 74 degrees 07 minutes 05 seconds East for 138.22 feet; South 69 degrees 00 minutes 44 seconds East for 62.78 feet; South 66 degrees 09 minutes 55 seconds East for 104.23 feet; thence South 31 degrees 10 minutes 46 seconds West for 1397.4 feet; thence East for 621.07 feet back to the point of beginning, all according to the plat of survey by Alex Theriot Jr., C.E. and Surveyor, a copy of which is attached to COB 196, Page 904 of the records of Livingston Parish, and A certain tract or parcel of land containing 20.00 acres situated in Section 28, Township 6 South, Range 3 East, Livingston Parish, Louisiana, more particularly described as follows, to wit: Commencing at the Southeast corner of the Northwest Quarter (NW 1/4) of Section 28, Township 6 South, Range 3 East;

thence South for 319.8 feet; thence West for 621.07 feet; thence North 31 degrees 10 minutes 46 seconds East for 1397.4 feet to the Southerly margin of Lockhart Road (La Highway 1026) based on a width of 80 feet; thence in a Southeasterly direction along said margin the following bearings and distances: South 66 degrees 09 minutes 55 seconds East for 281.32 feet; South 64 degrees 12 minutes 18 seconds East for 168.55 feet; South 59 degrees 18 minutes 46 seconds East for 108.54 feet; South 54 degrees 05 minutes 39 seconds East for 106.83 feet; South 50 degrees 37 minutes 14 seconds East for 133.84 feet; South 48 degrees 35 minutes 04 seconds East for 100.92 feet; thence South 31 degrees 10 minutes 45 seconds West for 493.89 feet; thence North 89 degrees 40 minutes 09 seconds West for 614.79 feet back to the point of beginning, all according to a plat of survey by Alex Theriot, Jr., C.E., dated November 19, 1974, both of above two tracts containing **115.37 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

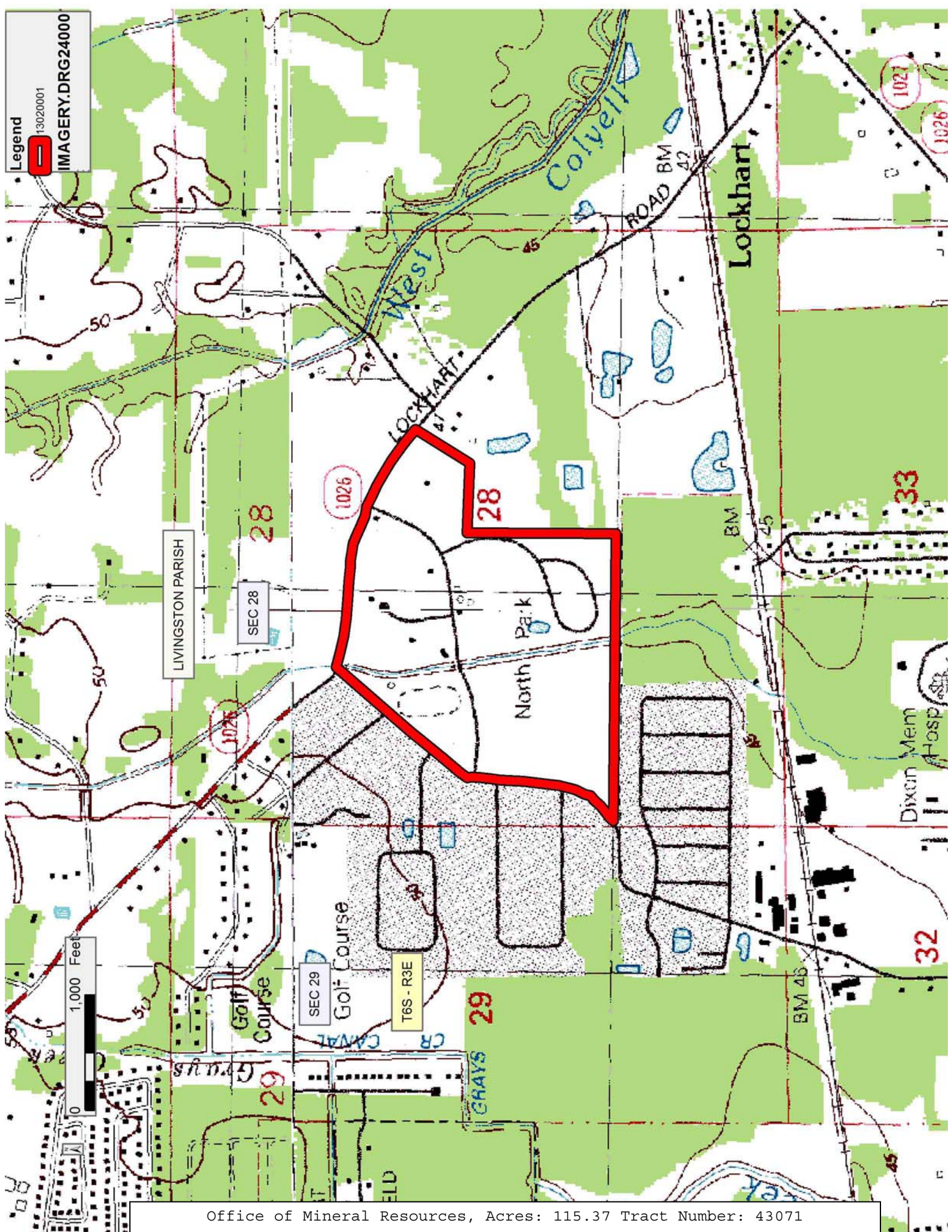
NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



Applicant: PARKS AND RECREATION DISTRICT #3 OF LIVINGSTON PARISH to Agency and by Resolution from the Parks And Recreation District #3 Of Livingston Parish authorizing the Mineral Board to act in its behalf

Legend  
13020001  
IMAGERY.DRG24000



Office of Mineral Resources, Acres: 115.37 Tract Number: 43071