

Ground Water Resources Commision Meeting.txt

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1 STATE OF LOUISIANA
2 DEPARTMENT OF NATURAL RESOURCES
3 OFFICE OF CONSERVATION
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7 GROUND WATER RESOURCES COMMISSION
8 15TH REGULAR MEETING
9 WEDNESDAY, FEBRUARY 3, 2010
10 11:00 A.M.
11 LOUISIANA STATE EXHIBIT MUSEUM
12 3015 GREENWOOD ROAD
13 SHREVEPORT, LOUISIANA 71109
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1 OFFICE OF CONSERVATION
2 STATE OF LOUISIANA
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4 GROUND WATER RESOURCES
5 COMMISSION MEETING
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8 Report of the Commission meeting held by the
9 Ground Water Resources Commission, on
10 February 3, 2010, in Shreveport, Louisiana.
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12 IN ATTENDANCE:
13 GROUND WATER RESOURCES COMMISSION:
14 REPRESENTING THE OFFICE OF CONSERVATION:
15 SCOTT ANGELLE, Secretary, Natural Resources
16 KYLE BALKUM, wildlife & Fisheries
17 ZAHIR "BO" BOLOURCHI, Department of
18 Transportation & Development
19 JAMES S. BURLAND, Louisiana Chemical
20 Association, LA Mid-Continent Oil & Gas
21 Association, Louisiana Association of
22 Business & Industry, LA Pulp & Paper
23 Association
24 GLENN CAMBRE, Department of Health &
25 Hospitals

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1 (IN ATTENDANCE) (CONTINUED):
2 GENE COLEMAN, Sparta Ground Water
3 Conservation District Board of Commissioners
4 ELLIOT D. COLVIN, Farm Bureau Member
5 WILLIAM R. DOWNS, Geologist/Engineer with
6 Expertise in Ground Water Resource
7 Management
8 PAUL D. FREY, Louisiana Landowners

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9 Association
 10 DAN HOLLINGSWORTH, Louisiana Municipal
 11 Association
 12 PAUL "JACKIE" LOEWER, Representative of the
 13 Geographical Area of the State Underlain by
 14 The Chicot Aquifer
 15 MICKEY MAYS, Police Jury Association of
 16 Louisiana
 17 PAUL D. MILLER, Department of Environmental
 18 Quality
 19 EUGENE OWEN, Capital Area Groundwater
 20 Conservation District
 21 JAMES WELSH, Commissioner of Conservation
 22 GARY SNELLGROVE, Ground Water Resources
 23 Division
 24 JOHN ADAMS, Staff Attorney, Conservation
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1 (IN ATTENDANCE) (CONTINUED):
 2 TONY DUPLECHIN, Ground Water Resources
 3 Division
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 6 PUBLIC COMMENTS BY:
 7 ALICE STEWART, Sparta Commission Member
 8 JOHN NELSON, Administrator, Desoto Parish
 9 Waterworks
 10 PHILLIP LANE, Resident of Keithville, LA
 11 THERESA WYATT, Lincoln Parish Police Jury
 12 JODEE BRUYNINCKX, Director of NW LA
 13 Louisiana Oil & Gas Association - LOGA
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1 GROUND WATER RESOURCES COMMISSION
 2 15TH REGULAR MEETING
 3 WEDNESDAY FEBRUARY 3, 2010
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 6 SECRETARY ANGELLE: Okay. We'll go
 7 ahead and call the Ground Water Resources
 8 Commission Meeting to order. Thank you very much
 9 for your cooperation, pleasure to see you all. I
 10 do want to thank Commissioner Welsh and his staff
 11 for all the work they have done in preparation for
 12 today's agenda, and I certainly want to thank the
 13 members of the Ground Water Commission for
 14 agreeing to a very robust meeting schedule over
 15 the last 18 months.
 16 I think this marks the seventh time we
 17 have meet and the statute requires that we meet

18 only once every six months. I think we are doing
19 the necessary work to understand the ground water
20 resource issues in Louisiana and to try to address
21 those issues in a very responsible and appropriate
22 way.

23 So, Commission members, I know that the
24 pay that you get is only outdone by the retirement
25 benefits that you get from doing this. So I

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1 appreciate the personal sacrifices that you make
2 to be with us as we travel around the State. I'm
3 also very pleased to better put forth that I would
4 bet there's not too many committees in the State
5 of Louisiana that have crisscrossed as we have,
6 from Baton Rouge to Eunice, to Ruston, to Minden,
7 to Shreveport, to Slidell, Mandeville area. But I
8 do appreciate, I know often you have to take time
9 away from your work and your family to be with us
10 so I appreciate that.

11 I also want to recognize we have six
12 members of the Louisiana legislature that are here
13 with us today. And after introducing them I will
14 ask Senator Shaw and Representative Smith for a
15 few comments. But we are very happy to have, and
16 if you would just please stand and be recognized.
17 We have Senator Shaw from the Louisiana State
18 Senate here. From the House of Representative we
19 have Representative Jane Smith, we have
20 Representative Jim Morris, Representative Richie
21 Burford, Representative Sam Little, and
22 Representative Thomas Carmody. Thank you all very
23 much, I'm sorry, and Senator Sherry Cheek is with
24 us, too. Thank you very much.

25 (Audience applauds.)

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1 I certainly appreciate, many of you sit
2 on a committee of jurisdiction over the natural
3 resources of this state, and again, I appreciate
4 the great cooperation we have with you from our
5 Department and the other Departments in the State
6 holding us accountable and making sure that we are
7 doing the things that we need to do to promote and
8 protect the natural resources of our State.

9 with that being said, I'd ask for
10 Senator Shaw to perhaps now make an announcement.

11 MR. SHAW: I think I'm going to stand
12 this way to you, I want to make the announcement.
13 These folks I think realize that.

14 I serve on the Environmental Committee
15 for the Senate and Senator Sherry Cheek is also on
16 that committee, and we have agreed to meet in
17 Bossier City at the City Council Chambers on
18 March the 11th at 9:00 a.m. and we would
19 appreciate it very much if you would like to
20 attend to come. And I appreciate today, this
21 group meeting.

22 All of us are interested in these
23 fundamental questions and it's always good to have
24 them addressed in public and on record. And we
25 would like to invite you to that committee meeting

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1 that day because at that time we will be hearing
2 from the DEQ, Department of Environmental Quality,
3 and it's the quality that we're interested, the
4 quality that we're interested in in that
5 particular day.

6 And thank you very much for allowing me
7 to make that announcement.

8 SECRETARY ANGELLE: Thank you, sir. We
9 appreciate your support, Senator Shaw.
10 Representative Smith.

11 REPRESENTATIVE SMITH: Thank you. I
12 just want to welcome all of you here to Northwest
13 Louisiana. It's great to be able to meet people
14 that don't talk like we do. And that they came,
15 they got to drive north to visit with us. We've
16 got some great things going on in this area, and
17 I'm just extremely proud of the legislative
18 delegations from this area and the good work
19 that's going on on their behalf.

20 I will tell you that I was recently in
21 Washington, D.C. at a roundtable discussion
22 discussing energy. And, of course, this area is
23 absolutely on the forefront and everyone is
24 looking at what's happening in Louisiana right
25 now, especially in Northwest Louisiana. And

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1 Secretary Angelle was one of the speakers there
2 and you would have been most proud of the job that
3 he did and I was extremely proud to have someone
4 so knowledgeable and so dedicated to what's going
5 on. So I want to thank him for the great job that
6 he did that day and he represented Louisiana in a
7 very special way.

8 But the good news is that we are here
9 today to become better educated and understand
10 what's going on with our natural resources and
11 what we're so concerned and happy about and the
12 great things going on in this State. So thank you
13 for being here today. I would love for y'all, if
14 you get an opportunity, if they'll allow it, if
15 you have any free time to go through the museum on
16 the other side. It is fantastic.

17 When I was growing up and we got so hot
18 at the fair we came to the museum to cool off and
19 that's when we found out about some wonderful
20 things going on in this area. Thank y'all so much
21 for being here today and thank you Commission.

22 SECRETARY ANGELLE: Thank you very
23 much. And I don't think I talk funny but you sure
24 do.

25 I also want to recognize just a special

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1 hello to former State Senator Clo Fontenot, former
2 Chairman of the Senate Environmental Committee,
3 thank you so much for your service. Okay.

4 Item number, one via roll call.

5 Mr. Adams.

6 MR. ADAMS: Yes, sir, thank you,
7 Mr. Chairman. Before I call the roll I would like
8 to point out, for anyone who would like to speak

9 at the public announcements or the public speaking
10 section, please fill out one of these blue speaker
11 cards and when it comes time to do the public
12 announcements, if you would, come up to the
13 podium, hand me your speaker's card so I can give
14 it to the court reporter and then you can put
15 whatever comments you'd like in the public record.
16 You can pick these cards up back at the
17 desk back there or if you need to, I can give you
18 one when you get up here. Thank you very much.
19 All right, for the roll call.

20 MR. ADAMS: Scott Angelle?
21 SECRETARY ANGELLE: Here.
22 MR. ADAMS: Kyle Balkum?
23 MR. BALKUM: Here.
24 MR. ADAMS: Bo Bolourchi?
25 MR. BOLOURCHI: Here.

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1 MR. ADAMS: James Burland?
2 MR. BURLAND: Here.
3 MR. ADAMS: Glenn Cambre?
4 MR. CAMBRE: Here.
5 MR. ADAMS: Gene Coleman?
6 MR. COLEMAN: Here.
7 MR. ADAMS: Elliot Colvin?
8 MR. COLVIN: Here.
9 MR. ADAMS: William Downs?
10 MR. DOWNS: Here.
11 MR. ADAMS: Paul Frey?
12 MR. FREY: Here.
13 MR. ADAMS: Garret Graves?
14 (NO RESPONSE).
15 MR. ADAMS: Dan Hollingsworth?
16 MR. HOLLINGSWORTH: Here.
17 MR. ADAMS: James Johnston?
18 (NO RESPONSE).
19 MR. ADAMS: Jackie Loewer?
20 MR. LOEWER: Here.
21 MR. ADAMS: Mickey Mays?
22 MR. MAYS: Here.
23 MR. ADAMS: Paul Miller?
24 MR. MILLER: Here.
25 MR. ADAMS: Eugene Owen?

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1 MR. OWEN: Here.
2 MR. ADAMS: Kelsey Short?
3 (NO RESPONSE).
4 MR. ADAMS: Brad Spicer?
5 (NO RESPONSE).
6 MR. ADAMS: Jim Welsh?
7 MR. WELSH: Here.
8 MR. ADAMS: Mr. Chairman, we have 15
9 members present, ten are required for quorum so we
10 do have a quorum.
11 SECRETARY ANGELLE: Thank you very
12 much. Item 2 is the adoption of the minutes of
13 the December 2nd meeting.
14 MR. ADAMS: Yes, sir, thank you,
15 Mr. Chairman. All of you received, within the
16 last couple of days, an e-mail containing the
17 minutes from the previous meeting. There's been

18 one amendment that was made in the section dealing
19 with Southern Hills Aquifer System outlook and
20 stability.

21 A correction was made in that it said,
22 Chairman Angelle introduced Mr. John Lovelace,
23 Supervisory Hydrologist for the U.S.G.S.
24 Louisiana Water Science Center who gave a
25 presentation on the current status of the -- it

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1 stays Chicot, but we need to amend that to say
2 Southern Hills Aquifer System.

3 SECRETARY ANGELLE: I'm going to
4 entertain a motion to approve that amendment.

5 MR. OWEN: So moved.

6 SECRETARY ANGELLE: Motion by Mr. Owen.

7 MR. BURLAND: Second.

8 SECRETARY ANGELLE: Second by
9 Mr. Burland.

10 Any objections?

11 Any discussion?

12 Hearing none and the motion is adopted.

13 Thank you very much.

14 Again, I would say to the committee and
15 members, just to reorganize ourself some 18 months
16 or so ago, and one of the things that I required
17 is that we have a court reporter at these meetings
18 so we have verbatim testimony that is being
19 recorded for public transparency. And again, I
20 think that's one more step in some of the things
21 that our Governor is trying to bring to this
22 State. And I appreciate John, Mr. Adams, going
23 through those things and making sure that we are
24 being as perfect as we possibly can.

25 Going to Item 3 which is introduce

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1 Mr. Gary Hanson to present an update on the
2 Northwest Louisiana water resource issues. I saw
3 Mr. Hanson here earlier. I didn't get a chance to
4 say hello. I'm trying to see where he is.

5 MR. HANSON: Here.

6 SECRETARY ANGELLE: Thank you, sir. We
7 appreciate you being here. You have been a wealth
8 of knowledge for several of us and I do appreciate
9 your interest and your passion for the ground
10 water resource of the State and with that in mind,
11 sir, if you would go ahead and take us through
12 your presentation.

13 MR. HANSON: Thank you very much,
14 Secretary Angelle. I appreciate very much the
15 Commissioners coming here to north Louisiana and
16 also to have Jim Webb up here, our Commissioner,
17 and yes, I appreciate you coming all this
18 distance. I've been traveling to Baton Rouge for
19 a number of years now and I really do appreciate
20 you coming up here and taking the time.

21 The next slide will show what we're
22 going to cover on this topic as an update in
23 Northwest Louisiana.

24 Water Resources Committee of Northwest
25 Louisiana, which is what we've put together over

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1 the last, almost seven years now, a voluntary
2 group of people after the last -- well, as we were
3 forming the Water Commission, I'm on the
4 Governor's Ground Water Task Force, the original
5 and the present one. The Red River Watershed
6 Management Institute which is an LSU system
7 institute here in Shreveport. It's the only one
8 in the State. There are not too many actually in
9 the country.

10 Water issues I want to cover.

11 Obviously, we can't go anywhere without talking
12 about Haynesville Shale and the issues with water.
13 The Haynesville Shale is something that has
14 grabbed the imagination of a lot of people. We're
15 looking at a paradigm shift here in the way we
16 look at energy worldwide. And by the way, the US
17 just exceeded Russia as the largest gas producer
18 in the world.

19 But the shale that we're seeing, not
20 just in the United States but internationally, has
21 added just an incredible amount of energy which is
22 considerably more cleaner than crude oil and
23 certainly it's more cleaner than coal but this
24 gives you an idea here. It's a whole new game
25 changer as BPCL mentioned.

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1 Also some things that happened in the
2 last few weeks, the large companies like Mobil,
3 Exxon Mobil, have decided to get into this play.
4 Looked like they just weren't going to be involved
5 in it too much, although they've been involved in
6 the Barnette play, but their acquisition of XTO
7 will give them a lot more resources or shale-type
8 resources. So it's becoming a very important
9 source of energy here in the United States and
10 certainly here in Louisiana, too.

11 Next one.

12 When we look at the potential
13 unconventional gas shales, as a geologist and an
14 instructor in geology for many years and as a
15 working geologist, too, we always start with, when
16 we look at oil and gas reservoirs we start with
17 reservoir rock, a good organic shale and then we
18 see that gas and oil migrates from that reservoir
19 rock into, from that source rock into a reservoir
20 rock, usually a sand or limestone, sometimes
21 fractured. But today what we're looking at is
22 actually the reservoir and the source rock are the
23 same and incredible amounts of gas are being
24 stored in these gas shales.

25 The tight gas sands, I was involved in

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1 that development back in the '70s with an oil and
2 gas company, has been going on for about 30 years,
3 maybe 40 years now. And so that technology has
4 proven to be quite, quite well known.

5 In the coal bed methane, we have coal
6 bed methane reserves in north Louisiana and
7 central and north Louisiana. They don't produce
8 as much gas. One of the issues there is you pump

9 a lot of water out to get the gas out and that
10 water is basically contaminated.

11 So all of these types of resource plays
12 have one thing in common.

13 Next slide, please.

14 In that you're dealing with water, lots
15 of water one way or the other. Either using it to
16 stimulate the formation or you're pulling it out
17 through coal bed methane. And we're talking about
18 what sounds like a lot of water, it is five to
19 seven million barrels per well. It's been inching
20 up over the last two years. But as I'll show you
21 a little bit later, it's not that much water when
22 you consider what we have in resources at the
23 surface.

24 when you look at the plays, we've got
25 major plays throughout the United States. The

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1 oldest one is the Barnett Shale. It's been
2 producing about 11 years. Marcellus is a huge
3 area, the Devonian Shales accompanying that, all
4 the way from New York to Tennessee; the
5 Fayetteville in Arkansas and the Woodford over in
6 Oklahoma. A new one that's come into play in the
7 last year is the Eagle Ford Shale, very similar
8 being that it's a fairly young rock, just like the
9 Haynesville Shale is.

10 This number is U.S. future supply
11 considering the gas shales that are being found
12 today and that are expected to be developed.
13 We're looking at 2,074 trillion cubic feet of gas.
14 That's equivalent to 350 billion barrels of oil,
15 which is the same as what Saudi Arabia has as
16 reserves.

17 when I started out years ago I
18 developed a sand over in Carthage as a petroleum
19 geologist, and keep in mind I've worked on both
20 sides of the environmental side and also the oil
21 and gas side. I found a sand over there that
22 looks like it's going to produce about two
23 trillion cubic feet of gas. I mean, that's just
24 an amazing amount of gas.

25 But look what we're talking about here.

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1 over 2,000. This can really change the whole
2 picture here in not just America but the world.
3 In fact, here's that field I was working. It was
4 the Carthage field. The Carthage had about seven
5 TCF before the 1970s when the tight gas sand
6 fracing started there.

7 Monroe field about eight TCF, but
8 almost all of that was produced to produce, was
9 produced from the ground to make carbon black.
10 There was no distribution system for natural gas
11 at the time. So it was basically wasted for us as
12 an energy source.

13 This is an early slide of the
14 development of the Haynesville Shale. Each one of
15 those squares is a square mile unit and the
16 development had just started a few months before
17 that. And we could see quite a few wells are

18 being developed right here on the Caddo
19 Parish/Desoto Parish line.
20 Next slide.
21 In the last year this is what it looks
22 like. We're talking about here 1260 units. One
23 of the operators has stated in the past that they
24 have about a third of the play and they expect to
25 drill about 10,000 wells. That's 30,000 wells.

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1 My dad was an old time driller, started
2 in the oil business building wooden derricks and
3 he went to many of the old boomtowns around the
4 country. In fact, he took the first rotary rig up
5 to Pennsylvania. He also went to the west coast,
6 first well drilled in Oregon State. So we really
7 haven't seen booms like the 1920s. What we're
8 looking at now is an equivalent to the 1920s and
9 '30s oil and gas booms here in the United States.
10 When we look at the Haynesville shale
11 play it's a fairly large area. It's extending
12 more down towards the southwest towards
13 St. Augustine County now, not so much to the east,
14 but an estimate of this area is greater than
15 250 TCF of gas. For one area that's a tremendous
16 amount of gas.

17 Okay.
18 This is something that nobody here will
19 probably understand except the geologists and
20 there are several of them out here. We had a
21 convention in Shreveport in September which is
22 called the Gulf Coast Association of Geological
23 Societies and they rotate from literally Mexico
24 City to Florida every year and Shreveport's year
25 came up in September of '09.

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1 I was fortunate enough to be Chairman
2 of the technical program. And in working with the
3 executive committee I was kind of surprised that
4 the other geologists, mostly petroleum geologists,
5 were very anxious to include water issues in the
6 convention, which has not been a big issue in the
7 past.

8 This is one of the slides from the
9 local specialists here in oil and gas. This is
10 where you're getting the Haynesville shale. It's
11 a fairly undisturbed organic shale that was in
12 fairly deep water but sitting over and around this
13 area we call the Sabine Uplift today. This same
14 formation has been producing to the north and east
15 some of the better wells. In fact, I worked in
16 that area years ago, five billion cubic foot
17 wells. That's tremendous wells for the area.

18 When we look at this, many years ago
19 the outcrop for our aquifer here, the Wilcox,
20 shapes just like this, everywhere you see it's
21 dark, that's where the Wilcox outcrop. So our
22 aquifer literally was at the surface here in
23 Northwest Louisiana. It's the oldest aquifer in
24 the State of Louisiana. The only one in Northwest
25 Louisiana that we can use. It's been called, for

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1 obvious reasons, the "Gorilla Uplift" for many
2 years.

3 So this is our source of ground water
4 right here in that one particular zone.

5 Okay.

6 This is a shot of a recent well. We
7 had a field trip which I co-lead out to EnCana
8 Rig. They've been very good working with us on
9 these issues. Just to show you what these look
10 like. They're massive rigs known as top drill
11 rigs. They also, in some cases on these super
12 pads, are developing a well moving over after they
13 drill it, move over and develop, move over and
14 drill another well, up to four wells on this pad.

15 And, a pretty efficient operation here.
16 Two roads going in, one for the drilling of the
17 well, and one for the completions. An incredible
18 amount of costs. These wells costs anywhere from
19 eight to ten and a half million dollars per well.

20 In that convention last year, this is
21 the cover for our transactions, it's about a
22 4- or 500 page transactions, which we come up with
23 every year. We put this theme together, A Fusion
24 of Geology and Technology. And what you're
25 looking at here at the top is an actual infrared

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1 image, which I had funded through the watershed
2 Institute, that gives us a very good view of
3 what's happening with the water issue on the
4 surface here.

5 Below it a geologic map, this is
6 actually an image of a curvature analysis which
7 helps give you an idea of fractures from the
8 Haynesville. And here's an indication of a 3-D
9 model of what the Haynesville looks like. And
10 over here is the new types of logs that are being
11 developed just for the Shale plays worldwide.

12 This is a conventional log, oil and gas
13 log, electric log. This is the new type of log,
14 the Shale log, for this particular company,
15 Halliburton. Gives an incredible amount of data
16 involved here and will tell you literally exactly
17 where you wanted to drill horizontally. Now,
18 they're actually logging those wells horizontally
19 and know exactly where to put the perforations to
20 get the gas.

21 Next slide.

22 I think many of you have seen these
23 slides like these. It's a huge operation to frac
24 one of these wells. This is actually in the
25 Barnett. Very high pressure pumps, fairly large

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1 footprint there to put all the equipment in. It's
2 not so large an area to drill the well, but you
3 need a large footprint to actually do the
4 stimulation, to frac it.

5 This is a common diagram that's been
6 used for a number of years now about horizontal
7 wells and fracturing. I draw one thing to your
8 attention here is scale. You're talking in this

9 area 11- to 12,000 feet before you go horizontal.
10 But here are the important things.
11 They started out with what they call a slick water
12 frac, which is just mainly water, a little
13 surfactant and some Abocide, and a lot of sand too
14 that goes along with that. That sand is not just
15 a normal sand, it's usually a high strength type
16 of proppant and it's pumped in under high
17 pressure.

18 Next slide.
19 If we were to take that diagram and
20 stretch it a little bit, which is exactly what I
21 did, this is what our picture really looks like,
22 fairly much to scale. Our freshwater zone here,
23 the Carrizo-wilcox, most of the wells are no
24 deeper than 400, 400 feet. The company has put in
25 2,000 feet of casing to be sure that below any

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1 freshwater zones. And keep in mind below the
2 wilcox all you have is a marine shale and then you
3 go into oil and gas production.

4 In fact, that's how gas was discovered
5 here in Shreveport. A refrigerant company was
6 drilling for water and struck gas in downtown
7 Shreveport. It's right under where the Hilton is
8 today.

9 But notice again it's 11- to
10 12,000 feet and then it goes horizontal for maybe
11 4,000 feet. And the frac itself doesn't go more
12 than probably 100 feet up and down. So you're
13 talking about a zone here that's fraced that's 100
14 feet thick down 11- to 12,000 feet in our basin
15 here.

16 Next slide.
17 This is a popular diagram that's been
18 floating around and it's a pretty good diagram
19 showing the equipment on the surface. You've
20 already drilled the well, drilled it horizontally
21 and holes have been put in the pipe and you've
22 pumped in your frac and now you're having it flow
23 back. That's where we get the term "flowback
24 water". Again, the scale, a truck is what, 50
25 feet long and you're going down 12,000 feet.

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1 Next one, please.
2 These are some rough numbers looking at
3 average production in the plays in the United
4 States. Average gas wells are about 500 million
5 or 500,000 cubic feet per day. That's a half a
6 million cubic feet of gas. The average Barnett
7 well is about a million cubic feet a day.
8 Roughly, the average on the Haynesville, it varies
9 quite a bit, I'd say around ten million, eight to
10 ten million cubic feet per day. So these are
11 much, much, larger highly productive wells.

12 Also the Haynesville Shale is over
13 pressured, which means a lot more reserves are
14 packed into that formation. That's why you have
15 these tremendous reserves here. The normal, other
16 plays are normally pressured. They don't have
17 that much gas per well. I'm not going to go into

18 all the details, but when we start talking about
19 production and cumulative production, you're
20 talking in billions of cubic feet.

21 Okay.

22 We have to do a couple of things here
23 as we move forward dealing with water issues,
24 dealing with the public, dealing with drilling and
25 fracing these wells. We need to, to one thing to

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1 really keep in mind that you're dealing with
2 fairly large amounts of water, certainly from a
3 surface water source. We need to look at these
4 older plays. And that's what's been going on at
5 the Barnett, to have lessons learned. You learn a
6 little bit more each time you go to the next well.
7 water sourcing, hydraulic fracing and
8 water disposal. All of these are issues for all
9 three, or the three major plays right now. All of
10 the shale plays. These are huge issues you have
11 to deal with.

12 Next.

13 The Marcellus is a little different
14 from what we have here. They're not used to oil
15 and gas drilling in that area of the world. It's
16 a new concept for the people up in New York and
17 Pennsylvania except for the small areas that had
18 the very first oil in this country and it was oil
19 mainly. But when it came to the Haynesville
20 Shale, one of the things that the operators, and
21 all of us, I guess, encountered was that the
22 public was a little bit more aware of what was
23 going on with ground water. We had some problems
24 here to start with and I'll get into that in just
25 a moment.

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1 Here's another slide.

2 This is water management infrastructure
3 can make or break Marcellus. It's a huge issue up
4 there as it is in all of these other plays.

5 Next one.

6 This is one thing that maybe a lot of
7 people don't realize but there's a different
8 understanding in Northwest Louisiana about oil and
9 gas development. Turn of the century, here's a
10 church just north of Shreveport, got a pumping oil
11 well right on the location. It's a very important
12 issue because we're talking about old production
13 here, but also no matter where you're at water is
14 a huge issue. It's part of the culture worldwide.

15 This is a shot taken, I believe, in
16 1915 up on Caddo Lake. For those who are not
17 aware, Caddo Lake was the first location,
18 literally in the world, where over water drilling
19 was done. This is prior to offshore south
20 Louisiana. The lake became, there's a field right
21 under the lake. But here we're having a, a
22 baptism is going on right now. A lot of people
23 showing up there in the boats. They're in the
24 lake. They deal with the lake. It's being used
25 with the religion issues here and culture. So

□

00029

1 it's a really big thing, water.
2 Go ahead.
3 As it started up, there were a lot of
4 concerns and issues started coming about. Keep in
5 mind, in trying to keep a balanced view of this,
6 this is an explosion of activity. No one was
7 prepared for what would happen. And keep in mind
8 also, oil and gas is a very competitive business.
9 That's what's made the income that we have in this
10 country today, literally the standard of living.
11 It's very competitive.
12 In this play and in the other shale
13 plays it's turning a little different. The
14 competitiveness seems to be more in the
15 acquisition of leases, and as we know today, with
16 leases going as high as \$20,100 per acre. Keep in
17 mind, too, that three or four years ago a lease
18 around this area would be \$200 an acre, extremely
19 high leases were in south Louisiana at \$600 per
20 acre. We're talking, it went to that value. This
21 is just an incredible amount of money for leasing.
22 But once it's leased, it's pretty much tied up.
23 I've seen an amazing thing here,
24 because the risk of finding the gas is a lot lower
25 than typical oil and gas exploration, there's a

□
00030

1 tendency for the, for the oil and gas companies to
2 be able to work together. And that's shown in a
3 good way. And that they're working together on
4 water issues now.
5 Next slide.
6 This is a, I put this slide together to
7 just show all the different potential things we
8 have to be concerned about in water management.
9 At the end of the talk, I'll try to put this
10 together for you. It's pretty awesome when you
11 start thinking about everything that has to be
12 involved, where do you start first.
13 Next slide.
14 The ground water in the area here is
15 the Carrizo-Wilcox Aquifer as I mentioned before.
16 It was initially the main source for fracing, for
17 frac water. So we had surface water, but it
18 wasn't being used very much. Surface water is
19 very expensive to transport. If you can drill a
20 well right beside your rig, which has been done
21 ever since the business has been here in
22 Louisiana, it's handy and easy to get to. But to
23 go get pipelines and start buying water, that's a
24 different issue totally.
25 The Carrizo-wilcox outcrops here in

□
00031

1 Northwest Louisiana as we showed a little earlier,
2 but that's the aquifer right in here.
3 Next.
4 This is the latest report from U.S.
5 Geological Survey, and the State works on this too
6 dealing with water issues. This is Caddo Parish,
7 took Caddo Parish and looked at it. This is what,
8 with the withdrawals for the Parish, surface water

9 and ground water. You're looking at here for
10 ground water 7.7 million gallons per day. A lot
11 more on the surface water in our area of the world
12 here as compared to other parts of the state.
13 That happens to be about the amount of water used
14 for one frac job, a little bit more. So you can
15 see a scale here of what we're dealing with.

16 All of the Parish uses about seven
17 million gallons a day. One well takes up that
18 amount of water.

19 Next slide.

20 A simple diagram here, schematic, shows
21 we're looking at water resources of surface and
22 ground water. It sounds very simple and I guess
23 it is. When they go into drilling a well, they
24 use some water for drilling and a lot of it goes
25 to fracing. Less than a million gallons goes into

□
00032

1 drilling a well. And companies are pretty much
2 still using ground water to drill their wells.
3 Much larger volume is going for the fracing.

4 Next slide.

5 Again, a more detailed outcrop here in
6 Northwest Louisiana.

7 Next slide.

8 Here's a cross-section from east to
9 west showing where the Carrizo-Wilcox Aquifer
10 comes into play here in Caddo Parish. The Red
11 River would be there. To the east of us we have
12 the Sparta Aquifer, a combined aquifer here. An
13 aquifer that's dropping 1.5 feet a year, still
14 dropping. That has not been solved, that problem.
15 Except in Arkansas.

16 Union County, Arkansas put together a
17 Sparta Commission and has been using Ouachita
18 River water for the industry and the public now
19 has the ground water. Some of their wells in the
20 last three years have jumped up 30 or 40 feet.
21 It's restoring the aquifer in south Arkansas, but
22 it doesn't reach all the way down into Louisiana.

23 A couple of wells inside of Louisiana
24 are increasing somewhat, but it won't be able to
25 help the overall aquifer.

□
00033

1 Next slide.

2 This is a recent outcrop. We did a
3 field trip up here in September. This is a
4 geologist with the State of Louisiana who is in a
5 geological survey. And by the way, before I
6 forget it, we now have approved by the three
7 parishes of Bossier, Caddo and Desoto, an
8 extensive ground water monitoring program where
9 1200 domestic wells will be sampled and 26
10 chemicals per well will be analyzed. I spoke to
11 Doug Carlson with the Louisiana Geological Survey
12 and I really appreciate, and he certainly does
13 too, the three Parishes funding this effort. This
14 will be a baseline survey pretty much of what the
15 water conditions are right now, just a couple of
16 years into the play, but you can see it pinches
17 out here in the northern part of north Louisiana.

18 Next slide.
19 Not a great slide to see here but you
20 can see a couple of things. This is showing the
21 thickness of slides. This is U.S. Geological work
22 in about 1995 here in Caddo Parish. You can see
23 thin sands, intermediate thickness sands, and then
24 thick sands. Notice that most of the Parish is
25 thin sands. That's one of the big issues here.

00034

1 In a way I think we've helped the
2 industry, too, because there really isn't great
3 productivity coming out of that Wilcox Aquifer. A
4 typical well would be 75 maximum, about 75 gallons
5 per minute. The Alluvial Aquifer we're going to
6 talk about in a minute, out here that's continued
7 being recharged from the Red River, is up to 1600
8 gallons per minute.

9 Next slide.
10 A cross-section showing what the Wilcox
11 looks like and this is one reason it's very
12 difficult to model, it's very difficult to
13 determine literally how much water you're taking
14 out of the aquifer, because it's a series of
15 lenticular sands, old channel sands. In some of
16 these sands, the dark ones here are actually
17 brackish. So you actually have some saltwater in
18 wells here in Caddo Parish.

19 Next one.
20 Very poor aquifer. This is a map
21 showing how much water has been pulled down. The
22 Commissioners are well aware now of this type of
23 situation, cone of depression. This occurred in a
24 golf course south of town about 15 years ago and
25 we found that this has not rebounded very much at

00035

1 all. So once you start pulling down the Wilcox
2 you're not going to see it recharge very quickly.
3 Next slide.
4 And one of those reasons is, this is a
5 recharge map of part of Caddo Parish. And if you
6 notice over here on the scale, green would be high
7 recharge, moderate is kind of that brownish color,
8 and then the dark brown is low. And then no
9 recharge is gray.

10 what we have in here are a series of
11 monitoring wells that we'll talk about in a minute
12 that we have done jointly with the Caddo Parish
13 and the Watershed Management Institute. Here is
14 the beginnings of the horizontal (indiscernible)
15 play.

16 Notice there's practically no good
17 recharge. A little bit right over here across
18 from Bossier Parish. That's one of the problems.
19 It doesn't recharge very well. It's a surface
20 water aquifer, but it's not recharging very well.
21 So we've seen a lot come out in
22 particular The Shreveport Times and also in the
23 papers around the country literally, and certainly
24 north Louisiana, about concerns. One of the big
25 concerns has been the withdrawal of water around,

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1 particularly around as we've seemed to see, these
2 districts, water districts. And they're still
3 concerned about some areas that are being pulled
4 down pretty hard.

5 Okay.

6 So talk just a minute or two about the
7 Red River Watershed Management Institute formed in
8 about 2000. Our goals and objectives include
9 developing forces that work with watersheds and
10 flood plain issues. We have about six events and
11 courses out there today. Help to coordinate State
12 and Federal funded watershed projects, focus on
13 research efforts and finding solutions to
14 watershed related problems. We are, the Institute
15 is a really applied institute. We do research but
16 we try to come up with projects that we can get
17 some solutions to. And also to work with industry
18 partners to join in the development approaches
19 that will help us economically and also to
20 preserve the natural resources.

21 In fact, this ground water monitoring
22 project began about two and a half, three years
23 ago with the students involved in our classes, our
24 hydrogeology classes, go out to the wells. In
25 this case we're actually contracting a driller to

□

00037

1 come up with these monitoring wells. Phase 1, was
2 five monitoring wells. We now have about a year
3 and a half of data on that.

4 Next slide.

5 This is a log. We log all these wells
6 and we drill every one of them down into the
7 midway shale. That way we know where we're at in
8 the column. So we have all of the Wilcox. This
9 is a lot better to correlate when you know exactly
10 where you're at. This is a well right here,
11 actually up at one of the parks, at
12 Walter B. Jacobs Parish Park.

13 Next slide.

14 That well is actually being
15 continuously monitored, one of the five. It's
16 more expensive to do this. We'd like to do them
17 all, but this is being monitored. It's also at an
18 outreach site there for students coming out
19 particularly and the public in general looking at
20 and visiting the park.

21 These five wells, as you can see, four
22 of them were put right on the border down here
23 almost down to Desoto Parish. The main reason we
24 put these together and this occurred before the
25 Haynesville Shale play, was to, we were concerned

□

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1 about a lot of high institute development going on
2 and beginning to happen just south of the city.
3 And, so we put the monitoring wells out to do
4 that.

5 Woody Wilson, who is now the Parish
6 Commissioner, Caddo Parish Commissioner, who's
7 head of Public Works, and we worked together
8 putting these together. We put one background

9 well, that's the one you saw earlier, up at
10 Walter B. Jacobs Park.

11 Next slide.

12 This is the data from these wells. The
13 wells are for about a year and a half. This is
14 water level on these wells.

15 Notice Walter B. Jacobs seems to be the
16 most stable. It's actually, in the last few
17 months, going back up. And one of the ones that's
18 probably the most erratic is this Mayo Road well.
19 It turns out that some of the oil and gas wells,
20 or the Haynesville wells have been drilled near
21 some of these wells. Right here or actually we
22 were hoping to find a subdivision development next
23 to one of our wells and that's exactly what
24 happened here. So the water level has jumped up
25 and down tremendously here.

□
00039

1 This one here on the south camp, we
2 were thinking was going down because of the
3 completion, because of the frac water being drawn
4 from the formation. And today I still don't know
5 because the companies have pulled so much off of
6 that it may be an indication that it is being
7 (indiscernible) because of that. But the other
8 thing to consider here is you've heard at other
9 meetings, these shallow aquifers are quite
10 erratic. They have a lot of seasonality in them,
11 as opposed to, let's say the Sparta, which you
12 don't see any significant movement now except
13 down.

14 Next slide.

15 Just to show you where those wells are
16 again, all along the Parish line right here.

17 Next one.

18 This is water quality data from all
19 five of the wells. The wells are manually, water
20 levels are taken every month, water quality has
21 done a report. And we can see by looking at some
22 of these trends, something that stands out a
23 little bit here is the total dissolved solids.
24 This is the shallowest well we have at
25 Walter B. Jacobs. It's only about 99 feet from

□
00040

1 the surface down to the zone that we've been
2 screened in. We're just starting to pull all this
3 data together and see if we can start to see some
4 trends.

5 Now, keep in mind we want to include
6 these wells in those 1200 wells with the intensive
7 monitoring going on over the next two years also.
8 But keep in mind that we're looking at, you know,
9 a few chemicals here. What we can afford to do.
10 It's going to be 26 with that study with the
11 Louisiana Geological Survey.

12 Next one.

13 That's what it looks like when you put
14 them all on the same scale. The levels, multiple
15 levels in the aquifer. And again, these are a
16 little bit more smoothed out when you put them all
17 together over time.

18 Next slide.
19 The Watershed Institute again was
20 formed around 2000, 2001. Just recently we had
21 some help to finish up a field station out here at
22 the park, right on the Oxbow Lake. It's almost
23 600 acres out here. Really a unique park.
24 There's none quite like it anywhere in the United
25 States that has this large of an area of an Oxbow

□
00041

1 Lake.
2 Next slide.
3 Not adjacent to the campus, this is one
4 of our sampling sites; obviously, when it's
5 flooding and that's a real challenge to put
6 equipment out in a flood zone. A lot of people
7 don't even try to do that. We are.
8 Next slide.
9 Ground water, Carrizo-wilcox, other
10 potential, besides ground water, is the Red River
11 Alluvial Aquifer as I mentioned earlier. It's not
12 in competition with public use because it's a
13 non-potable source.
14 Next slide.
15 A few years ago we worked together with
16 Halliburton to come out and drill a well, a large
17 diameter monitoring well all the way through the
18 Wilcox corrette torrent. Our students were
19 involved in all phases of this. And here,
20 probably for the first time ever, is a very high
21 tech oil and gas log which is known as a magnetic
22 resonance imaging log, just kind of like you have
23 in the hospital, except we're looking out to the
24 formation and the hospital is looking into you.
25 But here's the Wilcox and here's that Alluvial

□
00042

1 Aquifer.
2 What you can tell from this slide real
3 quick without knowing anything else is higher
4 porosity is to the right. And quite obviously,
5 the Alluvial Aquifer is so different, in fact,
6 here we had one sand that was a foot and a half,
7 fairly good sand, in the Wilcox, and that was it.
8 That's the only aquifer sand we had.
9 Next slide.
10 Our monitoring well is a six-inch
11 diameter well with equipment to monitor the level.
12 Next slide.
13 This is the Alluvial Aquifer, it's
14 located adjacent to the Red River and it's not
15 over the whole Parish, but it's a large water
16 supply sitting there, 1600 gallons per minute.
17 And I know of operators who have been using this,
18 advised them to use it three or four years ago
19 before the Haynesville came into play. And it's a
20 great source of water for fracking.
21 Next slide.
22 This is a cross section of that.
23 Really thick, coarse and permeable sands. This is
24 a U.S. Geological Survey again in '96, massive
25 sands in that Alluvial Aquifer.

□

00043

1 Another good thing that has come out of
2 this is the press has done, I think, in reporting
3 of this issue, better than anything I've seen
4 anywhere else in the country. It's -- I'll go
5 ahead and mention, Vickie welborn has done a
6 fantastic job over the last couple of, three years
7 dealing with this water issue. She always gets it
8 right. There are no mistakes or errors. They put
9 in a cross section, you can see, that's very
10 similar to what we have seen just before. The
11 public is getting great information about the
12 water resources in the area.

13 Next slide.

14 Office of Conservation, like everybody
15 else, was overwhelmed at first with this explosion
16 in the Haynesville Shale, but they started coming
17 out with some good recommendations. One of them
18 was use this Red River Alluvial Aquifer and the
19 Red River on a volunteer basis. That started the,
20 kind of the tide turning for the companies using
21 more surface water.

22 we could see in a situation like this,
23 of course, the big gas operators and the oil and
24 gas companies could be seen as the 800-pound
25 Gorilla coming into Northwest Louisiana. So I

□

00044

1 guess because it's set in the situation here,
2 where they can just come in, because they have the
3 right to take water from below their well, but
4 instead --

5 Next slide.

6 -- we need to work with alternatives.

7 And that's what's been happening here for the last
8 year and a half, almost two years now. Keep in
9 mind again, it's less than a million, about
10 800,000 gallons to drill a well, up to seven
11 million gallons to frac that well.

12 Next slide.

13 Our surface water sources, the Red
14 River which now we have a permit process we talked
15 about. Toledo Bend has been a source for quite a
16 while in the Sabine River. Jim Pratt with the
17 Sabine River Authority has a very simple form that
18 the operators can fill out and get the water
19 pretty cheap and draw water right out of those
20 sources. Again, the cost is transferring the
21 water to the well site.

22 we established the Water Resources
23 Committee, as I mentioned, in 2003. Look at the
24 membership here. The leaders of the Parishes.
25 The Parish Administrators of Bossier, Caddo,

□

00045

1 Desoto and webster in it, the City of Shreveport,
2 Metropolitan Planning Commission, LSUS, Sabine
3 River Authority. We had to start out with the
4 local Mayor there. The Red River Valley Authority
5 is involved in it now, and the Red River Waterway
6 Commission, plus we have an oil and gas company
7 that's still involved in our meetings, dedicated
8 to ensuring the supply of good quality water,

9 surface and ground water for north Louisiana, for
10 industry, for the public and for the environment.
11 This area of these four sections plus
12 the Sabine River Authority is a pretty large area.
13 It's been amazing to have these meetings, to see
14 people come in the door, literally leave their
15 politics behind, roll up their sleeves and work
16 and deal with these issues for the public. I've
17 just been floored by how well we're represented at
18 the Parish level in these Parishes. People are
19 trying to do the best they can for the public.
20 I've seen it firsthand for about seven years now.

21 Next.
22 This is hard to read, I just want to
23 show you a recent meeting just to show you some of
24 the topics. We invited Sparta representatives
25 over. I'm an ex-officio member of the Sparta now.

□
00046

1 I appreciate that opportunity. We had
2 Robert Reynolds come down and talked about the
3 great job they're doing on the Sparta up in
4 Arkansas. We had some flooding issues. We set up
5 this committee to deal with water, surface and
6 ground water. The Commission, of course, is only
7 for ground water at this point in time. Hopefully
8 down the road that will be merged. It's one
9 resource. We should look at it that way.

10 We have other things like the giant
11 salvinia. Y'all had it in south Louisiana for a
12 while, it's hit really hard here in north
13 Louisiana.

14 Next.
15 The Land Rig, which is a publication,
16 it has about 10,000 subscribers, you pay to get
17 that. Top financiers in the world, oil and gas
18 companies called and asked about this issue and
19 actually put in a lot about our committee here as
20 it's dealing with the water issues up here. So
21 we're getting worldwide recognition literally for
22 what we're going on up here.

23 Next slide.
24 So going to alternative water sources
25 has been a serious issue up here.

□
00047

1 This is what's hit. Get rich quick,
2 don't sell the farm, just sell the pond water. In
3 almost desperation the companies have started
4 buying water from ponds from people and this has
5 brought on some other issues that the Commission
6 has had to work with and one of those, the next
7 slide will show it. Oh, that's one other thing.

8 This is a totally new deal now.
9 Leasing water from ponds. It's amazing.

10 Go ahead.
11 The issue here is you have runoff into
12 a pond, the landowner can use that water, the
13 landowner can drill a domestic well and put water
14 in that pond for his domestic use. There have
15 been some instances where some people have come by
16 and literally bought the water but have, knowing
17 the fact that actually the water is coming from

18 ground water filling that pond. That's been
19 pretty much jumped on by the Office of
20 Conservation.

21 Next slide.

22 In reality if they do that it's a
23 commercial well. Sixty days pre-notice, for one
24 thing. Has to go through, has to go through the
25 Office of Conservation to be approved, 60 days

00048

1 pre-notice. It's an industrial well. Most of
2 the, most of this activity, I think, is not near
3 as bad as when it started out a few months back.

4 This is a fairly complex slide but just
5 real quickly, not using ground water, but look at
6 the other options we have. At first, a large
7 sustainable river is the best but if it's rainfall
8 it's bringing that to play here.

9 Next.

10 So we started looking at how can we
11 help get the companies on to water at the surface.
12 Sabine River is already worked out. A little bit
13 different story on the Red River. I spent about
14 six months trying to find out what it was going to
15 take for companies to draw water out of the Red
16 River and quite honestly, the Corp, like everybody
17 else, didn't have a procedure. It was again, just
18 an explosion, if you will.

19 So after about six months, next slide,
20 and especially working with the executive director
21 of the Red River Waterway Commission, Ken Guidry
22 we were able to pull the Corp over here to
23 Shreveport out at LSUS, we brought along some
24 operators, some levee people, we had determined
25 pretty much everything that was needed, the Corp

00049

1 said we needed, they needed a Section 10 permit.
2 And the idea here was to educate the Corp on what
3 oil and gas is about, and educate the oil and gas
4 operators, and I see many of them out here on that
5 committee, what the Corp gets to deal with.
6 They've got laws and regulations they have to
7 follow just like the State does.

8 So their first meeting was to educate
9 and try to come up with some kind of a protocol so
10 this could be taken pretty quickly. If we didn't
11 find some sources there would be more ground water
12 used.

13 Next slide.

14 At the first meeting we requested that
15 field people or their departmental representatives
16 come to the meeting, not the people higher up the
17 line. We wanted the people that were working in
18 the field and that's exactly what happened.
19 Incredible meetings that we've had. Very
20 productive meetings, I think that everybody
21 involved will say. The Fish and wildlife is
22 involved, National Fish and wildlife, the U.S.
23 Corp of Engineers.

24 Next slide.

25 First thing we had to do, realize that

00050

1 we had different terminology. Started from square
2 one. If you think any of the public have an issue
3 with these different proteges, so does the
4 technical experts in these various fields. Some
5 people work with acre-feet, the lakes, for
6 instance, the Corp and lakes and rivers. A
7 barrel, 42 gallons, oil and gas industry. And
8 then gallons, gallons per minute and flowing.

9 So we had to work all this out and one
10 of the things that the Corp wanted to know right
11 away is how much is it going to impact the Corp,
12 being able to operate the locks and dams, be able
13 to keep navigation going and also no damage to the
14 levees, especially during high flood events. As
15 that worked out, one of the company's water people
16 actually calculated this up and looked at worst
17 case scenarios and literally there's so much water
18 in the Red River you won't even notice it. And
19 it's also coming through the area continuously.

20 Just to throw this out in a worst case
21 scenario, seven million gallons of water for a
22 frac job, 30,000 wells, you're looking at
23 210 billion gallons which is a lot of water.
24 Probably more than that in the long run but over
25 ten years, maybe 20 years.

00051

1 Next slide.
2 As it turned out Chesapeake got a
3 permit, we called another meeting because no
4 permits had come out they were working on, and
5 before we called the meeting the first permit was
6 issued to Chesapeake. So we had that first permit
7 to work with.

8 Go ahead.
9 Some things that the Corp, as I
10 mentioned before, right here, those three things
11 are what the Corp is most interested in. The Fish
12 and Wildlife is involved, too. We have three
13 threatened/endangered species along the Red River
14 corridor.

15 They started to move pretty freely and
16 then it looked like they were being slowed down
17 for a little bit, maybe because of some issues
18 with the Fish and wildlife. So we, at the next
19 meeting we did invite the Fish and wildlife,
20 National Fish and wildlife, the U.S. Fish and
21 wildlife to come and visit. I think they were a
22 little hesitant to go and meet the industry. All
23 adults at these meetings. We sit down and work
24 with each other and solve problems.

25 Next slide.

00052

1 This is what the pumps look like.
2 You've probably seen them in the area now pumping
3 water out of the rivers, some ponds.

4 Next one, please.
5 Again, the other thing is here, it got
6 a good press because we invited the press to come
7 in at the second and third meeting so that you
8 could see exactly what was going on, the public

9 could see how it was going and they did a really
10 good job of informing the public of how this is
11 working.

12 In the midst of that, though, I went to
13 a water meeting down at Logansport and there were
14 still some issues and concerns down there. I did
15 make the statement we were working on these issues
16 and I think, I think a lot of people understand
17 this is starting to turn around in a positive
18 direction.

19 Next one. Just go on to the next
20 slide.

21 This is the people involved at the last
22 meeting. We were up to about 30 people. The idea
23 was to keep the meeting very, relatively small
24 where we could all work. Every, I hate to say it
25 like this, but every Tom, Dick and Harry wanted to

□
00053

1 get in this meeting after a while, including, we
2 invited Swepeco.

3 Next slide.

4 This is, I filed a FOIA request,
5 Freedom of Information Act, to find out just how
6 many permits we have on the riverfront. As of
7 three or four days ago we have 30 water withdrawal
8 sites now that are permitted. There are a couple
9 of companies, three or four companies mentioned,
10 many of these are environmental companies that
11 also serve more than one operator. So there's
12 numerous operators here.

13 Next slide.

14 The City of Shreveport has helped out.
15 They put a bulk station on the south side of town
16 and they sell surface water from basically Cross
17 Lake. They also have about 13 million gallons of
18 water, treated water from a sewage treatment plant
19 that can be used if the industry wants to use that
20 water.

21 Next slide.

22 So our sources of ground water, surface
23 water, recycling, you have to get enough water
24 coming back out of these wells to do recycling,
25 but in some areas of the country that's going to

□
00054

1 be required. It's going to have to happen. And
2 treated wastewater, I mentioned the City of
3 Shreveport and International Paper Company has
4 actually worked with a company called EXCO who
5 have already fraced two wells using this treated
6 wastewater and they were excellent wells. The
7 water was going to be going out to the river from
8 the treatment area. This water now is conceivably
9 going to fracing wells. Excellent idea.

10 A slide again, the idea here, as we see
11 the industry needs over here but we also have
12 ecological needs, the public and supply needs,
13 over here too and the next slide shows that we,
14 we've got to find, and I think we are getting
15 towards a balance between these two and it's not
16 just oil and gas here, it's all industry.

17 Next slide.

18 The Office of Conservation has done a
19 good job coming out with releases about what can
20 be done and how we can save water, giving the
21 public what we're talking about here about the
22 fracing and not to be using ground water, if at
23 all possible, and not to be using ground water to
24 put into the ponds to be sold for fracing.
25 Next.

00055

1 This is actually going to be covered in
2 a little bit, I just wanted to show you real
3 quickly, they've started putting the WH-1, which
4 all oil and gas operators have to file, it's
5 literally like a legal document of that well and
6 on the back side now the operators are giving the
7 surface water used and the ground water used,
8 total water used also.

9 Next slide.

10 A concern for many people has been
11 spills, potential spills. The risks, when we come
12 to fracing wells, we're dealing with an issue of
13 geologic risk, I think that's very minimal in this
14 area, particularly this basin. There's an
15 engineering risk, integrity of the pipe, this is
16 new pipe being used, these are large companies
17 doing it the right way. They don't want to have
18 their wells mess up either.

19 And also spills. This is something
20 that's been a real concern for some people. The
21 companies have put internal policies in play that
22 are very strict on having spills on the surface
23 because we do have our aquifer literally at the
24 surface of the ground here. Petrohawk in
25 particular has an excellent program put in place

00056

1 here. They have a zero spill policy on their
2 locations.

3 Next slide.

4 Before I go to the summary, I just got
5 some data here that actually gives, there's
6 30 sites of water being withdrawn. We have an
7 operator here that has this water broken out and
8 this is Chesapeake's. Right now they're at
9 97.4 percent surface water, 2.6 percent ground
10 water. EnCana is up in the 90s, another big
11 operator, and Petrohawk is at 100 percent surface
12 water.

13 It's amazing how the industry has come
14 around. I think it's a model for the rest of the
15 country. What we're doing here is being looked at
16 all over the country, and even worldwide. The
17 summary, as you can see up here, some interesting
18 things coming out of this. The operators
19 literally working with regulators in a good
20 fashion, operators working with operators to try
21 to, in the case of water, to try to do the right
22 thing.

23 The Office of Conservation and the
24 Department of Natural Resources coming out with
25 this WH-1 form and also the reuse of water is

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1 important. There's still some water being, going
2 through some of the local districts but literally
3 all of them are going out as surface water only,
4 they're not pulling it out of the ground water.

5 This is a model that we're developing
6 here of everything that's happened over the last
7 several years. At the center of this we need to
8 have, I believe, a watershed type institute
9 involved in it to work with it all, but remember
10 all those little clouds and balloons I showed you
11 before trying to put them together? Again, it's
12 just like sausage, you don't want to see it, you
13 like to eat it, but the next slide should show you
14 where we're at. It's pretty complicated but this
15 is what we're dealing with when we start dealing
16 with surface and ground water issues between
17 industry, the public, everybody involved on that.

18 Next slide.

19 I've been showing this slide, I've been
20 asked to give these talks outside of Louisiana.
21 In fact, the largest, the largest association of
22 landmen in Houston asked me to come down last fall
23 to give this talk. They'd asked me for the local
24 chapter the year before. I just gave two talks
25 for the American Waterworks Association, they're

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00058

1 publishing an article on this, the southwest
2 division is Oklahoma, Arkansas and Louisiana. All
3 of them have Shale plays, but in order to get
4 this, which I believe everybody wants to see that
5 happen, we've got to solve this next slide. And I
6 think we're doing it.

7 we've literally had some water wars up
8 here but I think we're on the positive side of
9 this and moving forward and you have to be able to
10 thank a lot of people. I thank Commissioner Jim
11 Welsh and also Scott Angelle for the activity
12 they're doing now, coming around and having these
13 water meetings. It's going to be a while today,
14 folks. I've seen them go to 4:30 and Secretary
15 Angelle comes to these meetings to work and solve
16 problems and we really appreciate him coming here
17 to do that. Thank you very much.

18 SECRETARY ANGELLE: Thank you,
19 Mr. Hanson, very comprehensive, I appreciate your,
20 again, your passion and your commitment in
21 managing the water resources of this state.

22 I'd like now to go to Item No. 4 and
23 ask the district manager of the Office of
24 Conservation of Northwest Louisiana, the
25 Shreveport office, Mr. Jim Broussard to make a

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1 presentation on what Mr. Broussard and his staff,
2 what they will particularly do to protect ground
3 water issues when permitting oil and gas wells.
4 Thank you very much, Jim.

5 And let me say that so much of the
6 drilling activity in Louisiana is in Northwest
7 Louisiana. In fact, ten percent of the nation's
8 drilling rigs right now are working in six

9 Parishes in Northwest Louisiana. That's a
10 phenomenal observation and every one of those
11 wells has to be permitted by the Office of
12 Conservation up in the Shreveport District, and
13 when we're living in a time of trying to do more
14 with less, your office, sir, has been a
15 magnificent example of folks working around the
16 clock to try to meet the demands of the economy
17 here. So again, I want to publicly acknowledge
18 your help and I appreciate your help.

19 MR. BROUSSARD: Good afternoon,
20 Commissioners, my name is Jim Broussard and I'm
21 with the local oil and gas conservation office.
22 The Shreveport Office of Conservation covers the
23 13 northwest Parishes and as you know the majority
24 of the oil and gas drilling activity in the state
25 has been in this region, specifically Caddo,

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1 Desoto and Red River Parishes and to a lesser
2 extent, Bossier, Bienville and Sabine Parishes.
3 The local conservation office is
4 essentially an engineering field office staffed
5 with three petroleum engineers and 12 field
6 personnel. We directly interact with the industry
7 in the field at the well sites during the
8 drilling, completion and production of oil and gas
9 wells. If I may this morning, I'd like to review
10 oil and gas well construction basics that are
11 required by the Office of Conservation and how
12 those basic requirements relate to the protection
13 of freshwater sands.

14 You may have heard of Statewide Order
15 29-B. This regulation contains most of the
16 requirements which impact drilling and completion
17 operations. Basic rules outlined in 29-B have
18 existed in some form since the 1940s.

19 Office of Conservation regulations
20 specifically address the casing design of the
21 proposed oil and gas wells. Casing type or usage,
22 casing setting depths, casing cement and casing
23 test pressure are all regulated by this office.
24 In many instances, field operations surrounding
25 the casing-pressure test are witnessed by

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1 personnel from this office.
2 On a closely related note, this office
3 also concerns itself with the protection of
4 freshwater sands at the time of abandonment of
5 existing oil and gas wells. Conservation rules
6 dictate how wells are to be plugged by specifying
7 the number, thickness and location of cement plugs
8 to be placed in the old completed wellbore. In
9 some situations, casing above the cement plug is
10 pressure tested or the cement plug is verified by
11 tagging with work pipe.

12 Basic well construction and well
13 plugging requirements of this office have long
14 emphasized the protection of freshwater sands and
15 the proper isolation of hydrocarbon bearing zones.

16 Slide three is a list of casing types
17 found in an oil and gas well. Conductor pipe

18 prevents the erosion of unconsolidated surface
19 sediments, protects the drilling rig foundation
20 and can offer structural support for the wellhead
21 and other casing strengths. Conductor pipe can be
22 driven or run, set and cemented like regular
23 casing. In Northwest Louisiana conductor pipe is
24 usually 16 inch or 20 inch in diameter and set
25 between 40 feet and 120 feet.

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1 Surface casing is used to support
2 shallow, unconsolidated deposits and to protect
3 freshwater sands. Surface casing can range from
4 five-eighths to 13 and three-eighths inches in
5 diameter and for a Haynesville Shale well it's
6 usually ten and three-quarter inch OD.
7 Intermediate pipe, usually seven or
8 seven and five-eighths inch OD is used to isolate
9 lost circulation zones and unstable sections of
10 the borehole, and in the case of Haynesville shale
11 wells to protect against abnormally pressured
12 formations which are encountered within the lower
13 Bossier interval.
14 Lastly, four and a half, five or five
15 and a half inch conduction casing is installed to
16 provide segregation of the hydrocarbon bearing
17 intervals occurring within a wellbore and to
18 provide a conduit for these intervals back to
19 ground level.
20 The upper left portion of this slide
21 depicts the typical construction of a Haynesville
22 gas well in cross sections. As alluded to in the
23 previous slide on casing types, an oil and gas
24 well is constructed as a series of boreholes of
25 descending diameter. In the example shown, the

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1 surface holes are drilled to 1860 feet and then
2 ten and three-quarter casing was set on bottom and
3 cemented back to ground level. The base of the
4 underground sources of drinking water in local
5 Parishes can vary from less than 100 feet to more
6 than 700 feet. Elsewhere in Northwest Louisiana
7 USDW may occur as deeply as 1600 feet.
8 In every case when an oil and gas well
9 is permitted by this office the base of USDW and
10 the minimum surface casing setting depth have been
11 reviewed by a licensed petroleum engineer.
12 Another point that can be made by this
13 slide is that freshwater zones are separated by at
14 least three casing strengths and nearly two miles
15 of overburden when fracture stimulation of the
16 Haynesville Shale is performed in a well.
17 This next sketch is a simplistic
18 three-dimensional depiction of the concentric
19 taping strands that form a well. The conductor
20 pipe is not shown on this sketch.
21 The next three slides cite specific
22 verbiage from Statewide Order 29-B regarding
23 surface casing and detail Table 1 from our
24 regulation. As can be seen from the table, a
25 Haynesville shale well being deeper than

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1 9,000 feet is required to set a minimum of
2 1800 feet of surface casing which in this area
3 will isolate all freshwater sands.

4 The Office of Conservation can require
5 deeper casing setting depths. For instance, the
6 least amount of surface casing permissible within
7 the Shreveport district is 200 feet. In many
8 areas of Claiborne Parish a minimum of 800 feet of
9 surface casing is required regardless of well
10 total depth in consideration of the Sparta water
11 sample.

12 This slide highlights our cement volume
13 requirements. In all cases in Northwest Louisiana
14 cement is circulated to surface on the surface
15 casing strength. That is, the cement slurry
16 caught between the casing and the borehole,
17 extends from the bottom or the shoe of the casing
18 all the way back up to ground level thus isolating
19 the freshwater sands from the wellbore to be
20 drilled below.

21 Okay. slide eight. Okay.

22 This next slide again shows Table 1,
23 but this time with casing pressure test
24 requirements outlined. Before drilling operations
25 can be continued, the surface casing must hold the

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1 required test pressure for at least 30 minutes. I
2 should also note that a second pressure test of
3 the surface casing is required after the
4 intermediate hole is drilled.

5 These next two slides site specific
6 verbiage from Statewide Order 29-B concerning
7 intermediate and production casings and detail
8 Table 2 from our regulation. In most cases the
9 volume of cement placed around these casings
10 strength types is based on isolation of the
11 hydrocarbon bearing formations exposed by the
12 borehole.

13 This slide is also Table 2 but
14 emphasizing the pressure test requirements of
15 intermediate and production casings.

16 Shown on this slide is Conservation's
17 casing affidavit, a form completed for every
18 casing string installed in an oil and gas well.
19 This form documents details on casing type, size
20 and depth, cement volumes and slurry types and
21 pressure tests. It is signed by the operators
22 onsite representative and conservation field
23 personnel.

24 In summary, basic well construction
25 requirements providing for the production of

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1 freshwater sources have existed within the Office
2 of Conservation for decades. Statewide Order 29-B
3 and the minimum requirements of Table 1 and Table
4 2 have successfully provided for the protection of
5 freshwater sources during the drilling and
6 completion of oil and gas wells and when hydraulic
7 fracture stimulation techniques are performed on
8 the Haynesville Shale.

9 Additionally, fracture stimulation,
10 shallow for Hosston and Cotton Valley formations
11 in this region, have been performed for many years
12 with no adverse effect to freshwater sands
13 penetrated by the wellbore.

14 In conclusion, the well construction
15 basics outlined in our regulations have resulted
16 in protection of freshwater sands and the proper
17 isolation of hydrocarbon bearing intervals.

18 SECRETARY ANGELLE: Mr. Broussard, you
19 made a comment with regards to a licensed
20 petroleum engineer being required to review and
21 determine, I'm assuming review the application and
22 then determine what would be the minimum casing
23 that would be required. Would you be kind enough
24 to go through that one more time? I have a
25 question, I just want to make sure I understood.

□
00067

1 MR. BROUSSARD: When a permit to drill
2 application is received from an oil and gas
3 operator, it's processed through the local office.
4 Our procedure for evaluating that application is
5 done by a licensed petroleum engineer. Part of
6 that evaluation is to look at the USDW,
7 underground sources of drinking water, something I
8 refer to as freshwater sands but I use those terms
9 synonymously, we compare that to the minimum
10 requirement surface setting depths and insure that
11 surface casing is protecting freshwater sands.

12 SECRETARY ANGELLE: And that, is that a
13 requirement in your office or is that by rule or
14 some memorandum that it has to be done by a
15 licensed engineer.

16 MR. BROUSSARD: Well, typically the
17 district manager is a licensed engineer, I am,
18 Jackie is, Bob Gray in the office is also
19 licensed. So we leave those duties, which are
20 very important duties, to those licensed
21 engineers. And I'm speaking from a Shreveport
22 prospective, not the other district offices.

23 SECRETARY ANGELLE: This is the only
24 one that matters, right, the Shreveport one.

25 MR. BROUSSARD: Right now that's true.

□
00068

1 SECRETARY ANGELLE: Who cares about
2 Lafayette. The Commissioner would like to address
3 that.

4 COMMISSIONER WELSH: I want to, we
5 don't have anyone here from Conservation's
6 Injection Well Division but I'd just like to say
7 that the same standards for cement and casing
8 pressure, those same requirements apply to the
9 saltwater disposal wells that we permit. So if
10 you think about it, a saltwater disposal well is
11 pretty much an oil well in reverse. An oil well
12 or a gas well takes oil and gas out of the ground,
13 saltwater disposal well puts saltwater back in the
14 ground. Same freshwater, the underground sources
15 of drinking water, if the well is not constructed
16 properly it would be, could be contaminated. So
17 it's very important for both producing wells and

18 disposal wells to protect the underground sources
19 of drinking water.

20 SECRETARY ANGELLE: Thank you, sir.
21 Any other questions of the Commission or
22 Mr. Broussard? Very good. Thank you,
23 Mr. Broussard, keep up the good work. Appreciate
24 it.

25 (Audience applauds.)

00069

1 Okay. Item No. 5 is the update of the
2 Commission from Mr. Gary Snellgrove on some of the
3 things that that organization has been working on.

4 MR. SNELLGROVE: Thank you, Secretary
5 and good afternoon Commission members. And
6 members of the public, thank you for joining us
7 today.

8 slide, please.

9 These are some topics that we're going
10 to go over here to cover, to update the Commission
11 members and the public with what we've been doing
12 since we last met and over the last year, year and
13 a half since the Commission's been meeting and
14 we've been moving forward with the ground water
15 program.

16 First and foremost, the topic that we
17 want to talk about is just how we have evolved
18 over time with this program. Here, you know, not
19 too long past, we were granted, through the
20 legislative process, the ability to enforce our
21 rules and regs through the office of the, Office
22 of Conservation due to the Commissioner's ability
23 to assess a civil penalty and issue compliance
24 orders to violators of the regulations. The year
25 later, last year in the session was --

00070

1 Change slides.

2 -- was an act that was passed that is
3 transferring the water well registration and some
4 of the activities or most of the activities in the
5 water resources program that was managed at DOTD
6 to the Department of Natural Resources, Office of
7 Conservation, and this slide here just illustrates
8 some of the highlights there. Part of the act
9 required that the agencies, the DOTD, DNR and the
10 Office of Conservation merged or signed a
11 memorandum of understanding. That was to be in
12 effect by January 1, 2010. Then it was signed on
13 December 30th, of 2009 and became effective
14 January 1, 2010.

15 Some of the action items there that's
16 going to take place in this merger will be
17 staffing. We're going to, we're in the process
18 now of staffing up with two additional members to
19 take on the responsibilities that DOTD has
20 traditionally taken care of in the State of
21 Louisiana. We're going to hopefully have that
22 done by March 1 or sometime shortly thereafter
23 where we will have at least one, possibly two
24 members of the staff available, trained and ready
25 to go to take on those responsibilities.

00071

1 Those responsibilities will include the
2 traditional role that DOTD has played in water
3 well registration statewide for all waters wells
4 that are drilled as well as environmental
5 monitoring wells and also update and management of
6 the database system that they've maintained over
7 time. And in that regard, we're, you know, what
8 we're going to do and we've already begun the
9 process of merging the two databases into one; one
10 centralized, one uniform database for all wells
11 registered in Louisiana. We are actively doing
12 that now, as I stated, with our information
13 technology group in coordination with DOTD's
14 information technology folks.

15 In addition to that, of course, finally
16 we'll be, once the staff, once we have adequate
17 staff and they're trained then were going to bring
18 the files over, the paper files and locate them in
19 the Department of Natural Resources building to be
20 made available for public viewing and for the
21 staff to utilize them in their evaluation process.

22 Item No. 4 here, notification to DOTD
23 district managers that's taking place. I've
24 personally contacted and made phone conversations
25 with most of those district engineers that are

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1 involved in this process. I've gotten some really
2 good feedback from them and we shared some
3 information and so they've given me their
4 confidence that they're going to continue to do
5 and provide the services that are required in
6 water well registration and inspection. As each,
7 each water well that's drilled in Louisiana is
8 currently required to be inspected by DOTD to
9 further document primarily that the well has been
10 constructed properly but also to identify the lat
11 and longs for us too, for us as DNR staff to
12 utilize in our reviews and evaluations of new
13 water wells that are being drilled.

14 And also, in looking forward in the
15 future, we're going to, once staffed up and once
16 we get in motion we definitely want to review the
17 current regulations that water well drillers are
18 operating under and work with the water well
19 drillers and other stakeholders in the State to
20 get ways that we can make that process a little
21 more efficient, perhaps improve it, update it and
22 get that process rolling.

23 SECRETARY ANGELLE: Mr. Snellgrove.

24 MR. SNELLGROVE: Yes, sir.

25 SECRETARY ANGELLE: This whole idea

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1 goes back to, I think, some of the issues that
2 either Mr. Coleman or Mr. Mays perhaps, or maybe
3 even Mayor Hollingsworth put on the table at one
4 of our, perhaps our initial meeting in, when we
5 reorganized and I guess that would probably be
6 maybe September of 2008, I'm thinking perhaps
7 August. By trying to have one system of
8 registration and one system of management and, of

9 course, the law needed to be changed to do that
10 and obviously this happened. And I know it's in
11 its early infancy stages but I'm asking this
12 question from a standpoint of management of the
13 ground water resources, the sustainability of the
14 resources, having the information to be able to
15 give to the Commission and give to the Ground
16 Water Commission the vital statistics, are you
17 beginning to see, and even if it's in the infancy
18 stages, some benefit of having this managed and
19 put together in one area of state government?

20 MR. SNELLGROVE: Well, yes, sir, and
21 you're correct in back, in the fall of 2008,
22 these, these suggestions, recommendations were
23 forthcoming and they were taken with serious
24 consideration and, of course, followed through.
25 We do certainly believe that improvements to the

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1 State, a statewide database system will be
2 valuable to, not only to DNR in our evaluation but
3 also to the public and also not to forget our
4 other agencies that are interested in this
5 information, DEQ and DHH. So merging this all
6 into one and having one location to go to to get
7 that information on water wells and environmental
8 monitoring wells that have been drilled in the
9 State, will have its values.

10 SECRETARY ANGELLE: And I just want to
11 also, for the record, say that this could have
12 very easily been transferred from DNR to DOTD.
13 The surviving agency on this issue is not because
14 somebody was doing a better job than somebody
15 else. Secretary Ankner and myself went through
16 what we believed to be the best thing for the
17 State and he graciously agreed that he thought it
18 would be here but that is absolutely no reflection
19 on any poor performance on the part of the DOTD to
20 do what they were doing, it's just simply a matter
21 we've come to a time in the State where we cannot
22 afford to be operating in two silos trying to
23 manage the same resource.

24 Imagine if we, in Louisiana, if you
25 went to DNR to get, the operator was regulated by

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1 DNR but the driller was regulated by DOTD and it
2 wouldn't work in oil and gas production and so on.
3 I'm very pleased, I'd ask that y'all continue to
4 follow through on this and, you know, meet the
5 timelines. I heard what you said about March 1st
6 or soon thereafter, perhaps we could strike the
7 soon thereafter and keep pushing forward for
8 March 1st.

9 MR. SNELLGROVE: Yes, sir. That's
10 certainly the objective. So with that being said,
11 we have two presenters here today to discuss and
12 provide information of this process, but also
13 another process that's taken place in the
14 development of the Statewide water management
15 plan. I'll back up on this. This is an idea,
16 this will give you a look of what sunrise, our
17 database at DNR, what you can view from the

18 outside in sorting and filtering information.
19 I discussed that earlier about the
20 information technology effort to consolidate and
21 merge the database together. You will be
22 afforded, through the Sunrise system, a multitude
23 of opportunities to sort and filter this data like
24 you haven't had before with this particular
25 system. It will be a lot more opportunities.

00076

1 Next, please.
2 And so the, back to the statewide water
3 management plan. You know, in the State of
4 Louisiana currently we have two, two, two separate
5 contracts that are working in concert with each
6 other. One being the Department of
7 Transportation's state reservoir priority and
8 development program contract that they're, that's
9 been in effect now for at least a year and
10 Mr. Bolourchi will provide the details of that.
11 But this information that's going to come out of
12 this study at DOTD will help, certainly help and
13 will provide an additional knowledge base for the,
14 and add to the, to the effort that DNR has
15 recently awarded a contract for statewide ground
16 water management program, management plan to carry
17 forward into that scope of services.
18 And Dr. Mohan will be here to provide
19 information on the details of his proposal, of
20 their proposal, his company's proposal to move
21 forward there. So what we're going to have here
22 is two contracts that will feed hopefully off each
23 other, a wealth of information will be provided
24 from the DOTD contract as the other contract
25 begins and at some point the DOTD contract will

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1 continue and certainly they can build off of the
2 information that's provided off of the DNR
3 contract. So without any other delay, I would
4 like to go ahead and announce Mr. Bolourchi.
5 SECRETARY ANGELLE: If I could, Mr.,
6 just to jump in, for Commission members, you
7 recall that as we've been grinding through the
8 process, it was to acquire some funding to set out
9 and to produce a statewide ground water management
10 program at the 35,000 foot level, the document
11 that we would use over time to govern how we would
12 best have a sustainability of the resources by an
13 aquifer, by geographic area in the State.
14 One of the things that you all recall
15 that we looked at as well is using surface water
16 resources as a recommended solution to some of our
17 ground water problems. And certainly DOTD has
18 some capacity in that area so you'll hear from Bo
19 on what DOTD is doing in that area, and then
20 you'll also hear from Dr. Mohan on who's
21 representing the contractor that we picked after a
22 competitive process to develop the statewide
23 ground water management program.
24 Those two things will feed into one
25 another and I will also be announcing to you that

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1 each one of you will get an opportunity to work
2 with one of our contractors who is going to be
3 specifically reaching out to members of the
4 Commission and to stakeholders on what you believe
5 ought to be in a final ground water management
6 plan. What are your expectations, what do you
7 know, what you can contribute. Obviously this
8 type of forum doesn't give you that opportunity.
9 So we were able to contract someone to visit
10 personally with you, visit personally with
11 identified stakeholders and as we go through the
12 next several, seven to eight months we'd have your
13 input, we'd have stakeholder input with people who
14 know how to take that information from you and
15 present it to the professional engineering staff
16 that has, or engineering organization that has
17 been awarded the contract, working simultaneously
18 with DOTD in their management of the surface
19 water, all leading perhaps to a time when the
20 State, when we'll have a comprehensive program and
21 then introduce legislative changes that we need to
22 govern to manage those resources in kind of a
23 robust, comprehensive way. So as you hear the
24 next two presenters I wanted you to have that
25 background. Mickey?

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1 MR. MAYS: Can I back up just a minute
2 and ask Gary if, appreciate the work that he has
3 done on establishing this database but the
4 question I would have is, Gary, can you do a
5 grouping of say all the wells in the Sparta as we
6 got one the other day that was for Lincoln Parish,
7 but obviously what happens in Claiborne Parish,
8 Jackson Parish and Bienville affects all of us
9 parties. But my question would be, can you do a
10 Sparta grouping and send out well notices to every
11 Parish that's in the Sparta when a well
12 application comes in.

13 SECRETARY ANGELLE: I would say that
14 that's just a technology issue and how we build
15 this system into, you know, how that application
16 is put into one of the fields rather than just
17 have a field for the Parish, perhaps have a field
18 for the aquifer as well. So, you know, that's
19 going to take some resources from the Office of
20 the Secretary making sure that the -- technology,
21 you know. Gary would be, would say, yes, and I'm
22 willing and I want to do it but it's going to take
23 some technology support from my office so I would
24 answer that and say that's something we can do and
25 let's just kind of get together on that.

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1 MR. SNELLGROVE: All right.

2 SECRETARY ANGELLE: That's a good
3 suggestion. I mean, we ought to be able to manage
4 that information, not just bypass it.

5 MR. BOLOURCHI: Thank you,
6 Mr. Chairman. Good afternoon, ladies and
7 gentlemen, as the site states, this is going to be
8 basically an outline of the State Reservoir

9 Priority and Development Program. Since we're
10 talking with gas and oil in here, I just want to
11 make sure that this is the water. This is H2O
12 reservoir, not gas or oil.

13 I want to cover real briefly, this is
14 going to be really just an outline, the study that
15 we have done in the past year. It's very
16 voluminous, there's a lot the information we have
17 brought together from all the available sources.
18 So today I'm just going to give you an outline.

19 That outline includes the program
20 overview, goals and objectives, I would provide
21 you with the scope of work and also the
22 deliverables which include basin characterization
23 reports, that's about nine water basins that we
24 brought all the available information from each
25 basin in one report. Application process

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1 guidelines to help the applicants, how to
2 complete, not only just complete, what information
3 is needed before they put in an application, and
4 this is basically for the reservoirs that are
5 going to be funded, will be funded by the State
6 funds, the State budget.

7 we will also discuss briefly the
8 reviewers guidelines for those of us that will be
9 reviewing applications using standardized
10 procedures, and finally a statewide prospective on
11 Louisiana water resources. Again, we've briefed
12 you on Phase 2, so today basically will give you
13 an outline of Phase 1 that is primarily completed,
14 we just are working on the reports to make sure we
15 have got it right before we publish the Phase 1.

16 This study was authorized by House Bill
17 2 of 2007, which became Act 28 authorized DOTD to
18 study and produce a reservoir priority and
19 development program, for short, RPDP. An RFP for
20 this program was issued April 4th, 2008 and
21 Montgomery Watson Consulting Firm was awarded the
22 contract October 1st for the duration of two
23 years.

24 Program was envisioned to be similar to
25 ongoing port priority, statewide flood control and

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1 highway priority programs, programs that
2 traditionally have been going on at DOTD for over
3 20 years. It's a priority listing of, in this
4 case, reservoirs. It is not a way for us, for
5 DOTD or anyone else to put dots on a map and say,
6 well, this is what we need to reservoir. That is
7 not the purpose of the study.

8 The purpose of the study is to get all
9 the applications coming in, using a standardized
10 procedure, having a committee of the involved
11 State agency and action, perhaps a U.S.G.S. and
12 other Federal agencies like Fish and wildlife, to
13 review and allow us to score and put these
14 reservoirs, proposed reservoirs in a priority
15 listing that can be submitted to the State
16 legislature for funding.

17 So the program has established

18 procedures for submitting application for the
19 project, evaluating the project and providing a
20 priority list as I mentioned a minute ago. The
21 program would also provide information about the
22 statewide water resources including environmental
23 and other socioeconomic issues.
24 what's the goals and objectives. The
25 goals and objectives are to develop a process for

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1 evaluating and prioritizing the state funded
2 reservoir for water supply, flood control,
3 environmental enhancement, socioeconomic
4 developments, recreation and other purposes. It
5 focuses on long-term water supply needs and issues
6 and provides a practical tool for applicants,
7 that's the applicants who put the application in
8 for the development of reservoir, agencies and the
9 state decision makers to facilitate funding of
10 such reservoirs, provide some sound, scientific
11 and economic criteria for evaluating project
12 utilizing best available practices from not only
13 Louisiana, but other states.

14 Other goals and objectives are to
15 develop a priority system to encourage development
16 of project with best solutions in line with state
17 priorities, provide a high level, easily
18 understood summary of a statewide water resource
19 issues as a basis for evaluating proposed projects
20 and to promote awareness of water resources needs
21 throughout the state. Also it is a goal to
22 provide guidance on long-term water resources
23 management strategies.

24 This scope of work included a number of
25 tasks including basin characterization. There's

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1 about nine basins that we have collected all the
2 available data and put it under one, in one report
3 for each basin. Water resources needs assessment.
4 That's basically water resources concerns, issues,
5 navigation, flood control, environmental
6 protection and enhancement, recreational needs and
7 obviously ground and water, ground and surface
8 water quantities and qualities.

9 Reservoir project evaluation, scoring
10 and prioritization process. These are the,
11 includes in the scope of work.

12 Project application guidelines. That
13 every applicant can be given that report and they
14 can follow through without wondering what that
15 application should include.

16 Project reviewer guidelines. That was
17 also with the report, the guidelines for the
18 reviewers. There are various Federal, State and
19 Federal agencies that will be reviewing an
20 application and there will be a guideline form
21 that they all can use if they so choose.

22 The statewide water resources
23 prospective. We have brought all the information
24 that we could get our hands on in one report
25 called the statewide prospective. And also ground

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1 and surface water modeling, if that becomes
2 necessary.

3 This is a listing of the agencies that
4 were involved and they continue being involved in
5 this process. Namely LGS, Louisiana Geological
6 Survey; Louisiana Department of Culture,
7 Recreation and Tourism; Division of Historic
8 Preservation; Louisiana Department of Health and
9 Hospitals (DHH); Office of Public Health;
10 Louisiana Department of Wildlife and Fisheries, in
11 fact that's the gentleman sitting to my right, he
12 was involved personally. Louisiana Department of
13 Agriculture and Forestry; U.S. Army Corp of
14 Engineers; U.S. Geological Survey; Department of
15 Environmental Quality, Mr. Paul Miller and his
16 team; Louisiana Department of Economic
17 Development; Louisiana Department of Natural
18 Resources; U.S. Department of Agriculture; NRCS,
19 as well as, U.S. Fish and Wildlife. These
20 agencies, they're all involved with the Corp of
21 Engineers issuing a permit.

22 Basin characterization objectives
23 include information for applicants, resource for
24 the State, consistent source of data for review of
25 applications, identity issues unique to each basin

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1 and needs assessment which could include concerns
2 and issues, ground water and surface water
3 navigation, environmental protection and
4 recreation, etc..

5 Mr. Chairman, I've called on Mr. Bill
6 MChie of Montgomery Watson to please come forward
7 and continue the presentation.

8 SECRETARY ANGELLE: Thank you, sir.

9 MR. MCHIE: Thank you, Bo. My name is
10 Bill MChie, I am the project manager for MWH
11 working with Bo on this project. So we decided to
12 kind of tag team on this and Bo was given the
13 overall authorization and objectives and what I'm
14 going to do is talk a little bit more about
15 details about what's been accomplished, what's
16 been done, these documents that have been prepared
17 Bo has kind of talked about and then more about
18 the Phase 2, what do we see in the next phase of
19 the program.

20 These basin characterization reports is
21 the first thing that we did. It's very important
22 because it does provide that sound basis of
23 information for everyone. A lot of times people
24 are trying to propose a reservoir and there's
25 information from so many different agencies, DEQ,

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1 DNR, DOTD, U.S.G.S., so we didn't, we didn't
2 rehash and regurgitate different information, what
3 we tried to do is put it all in one place and use
4 U.S.G.S., the Corp of Engineers, all that type of
5 information, provide references to that
6 information, web sites and links to databases but
7 all in one place and for each basin. So what's
8 represented on the slide here are the sections of

9 these basin reports that are done. For example,
10 here's the Ouachita just to cover in that report.
11 Obviously the surface and ground water but other
12 things that are relevant to a reservoir possibly
13 being proposed in an area, the environmental
14 concerns with the flooding and recreation and
15 navigation, things that Bo was talking about
16 earlier. So these are the sections.

17 Most important is the last one, that
18 summary of the needs are needs, issues, concerns
19 of looking at that particular basin. What are the
20 real critical things, just like we're talking
21 about today on the Red River basin. We know the
22 whole fracturing operation has a need for water for
23 that. That's one of the key concerns, issues in
24 the Red River, that's a good example.

25 One of the things I wanted to -- well,

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1 this will also, as Bo had mentioned, this will be
2 used by applicants because all of this information
3 is kind of, what am I going to get into when I'm
4 proposing something in this area. What are the
5 areas of concern for these agencies. And that's
6 where that input from all of those agencies are so
7 helpful because we put in here, you know, what are
8 the impaired waters, what are the areas where
9 there are wetlands. So in one place you can see
10 all of that for each basin.

11 I think it's a very valuable tool, not
12 just for this program, but hopefully it'll be used
13 in the future for other things. It's putting
14 together things in one place that have been very,
15 you know, spread out in the past, and it's a
16 consistent approach to that information, too, for
17 each basin. So we think that's going to be a very
18 valuable tool.

19 And then talking about the application
20 process and the guidance manuals and things. We
21 developed a two-phase approach to the applications
22 and I think it will be clear as I describe each of
23 these why we've done that.

24 The first phase is a shorter, simpler
25 one. A lot of agencies or people that are trying

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1 to propose a project, don't have the resources to
2 even do those engineering studies and all the
3 information that would be needed in a Phase 2
4 application. So the Phase 1 is a very short,
5 initial application, it's initial information, it
6 provides input -- it allows us to send that
7 application, the idea of a project to different
8 State and Federal agencies so they are aware of it
9 and they can give their initial input to whether
10 they think it's a feasible project or, you know,
11 whether there's that fatal flaw or not. That's
12 one of the important things to look at. And,
13 therefore, DOTD will be able to provide guidance
14 back to the applicants, does this make sense, is
15 there something else that would enhance it, would
16 make it better. So in short, this first one is to
17 allow agencies or groups that want to do a

18 reservoir to be able to get seed money because
19 this application will be used to go to the
20 legislature to get seed money to do the Phase 2
21 and also to help identify any fatal flaws before
22 using resources in time to put in a full
23 application.

24 So the Phase 2 is what you would
25 normally expect, that's going to be all the

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1 engineering studies, the evaluations, the
2 alternative sites and things and that would be,
3 you know, the full application and that is an
4 application for design and construction funds.
5 And that, so there are procedures for how to
6 evaluate those, what information is required as
7 we've talked about and the evaluation and scoring
8 will be done by an advisory committee and will
9 come up with a prioritized list. I think what's
10 important is this committee doesn't say, we
11 recommend this project or we recommend that, it
12 says, based on our evaluation criteria that's open
13 to everyone, and it's well established in these
14 documents, here is the list, the prioritized list
15 of the projects. One, two, three, however many
16 are sold.

17 So there are separate documents,
18 though, this is the applicant guidance document,
19 which, as I mentioned, we'd talk about, what are
20 those procedures, what are the instructions, what
21 type of information needs to be submitted. And we
22 provided some sample costs and benefit
23 calculations, that's always a difficult part about
24 these, how do you do the cost and how do you
25 compare them, and we've relied on some of the Corp

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1 of Engineer's standards and some other examples we
2 found from other states to try and come up with a
3 simplified procedure but one that's standardized.
4 That's what's important. And some reference
5 tables, you know, how things will relate and it
6 goes back to the cost of information and, of
7 course, the forms themselves.

8 So this is a document anyone that's
9 interested in proposing a project, you'll be able
10 to hand this to them, here's all that you need to
11 know and the schedule, the time frame to be able
12 to propose a project.

13 And then on the other hand a separate
14 document though for the reviewers which has some
15 background information so that they are aware of
16 what the development of the program is about and
17 what's trying to be accomplished, what is some
18 guidance on scoring and evaluating. So I know
19 this is a public document but, you know, we
20 thought to give them a little bit more guidance on
21 how to evaluate this proposal, what is the
22 thinking about what's important and there are some
23 numbers in the actual criteria of scoring of
24 course the public prioritization. What are the
25 permitting requirements, of course, that could be

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1 a consideration as to comparing one project
2 against another, is one easier to permit than the
3 other. That might have some impact on where it
4 should rank.

5 Then we have a reservoir feasibility
6 evaluation model which is a simple spreadsheet but
7 allows you to take the location and say, is it
8 even feasible to put a reservoir to hold water at
9 this location based on upstream and downstream
10 flows and things. So it's a very basic, yes, no,
11 fits in. And that's one of these we developed I
12 think will be very useful. And then, of course,
13 some review worksheets so that the people
14 reviewing it can mark off and document the work
15 that they've done.

16 And the last document Bo related to the
17 prospective report on the water resources. So the
18 basin reports are done on each individual basin
19 although it's consistent among basins. Then we
20 thought what's really important, though, is to
21 take a statewide look at what are those issues
22 because there are some things that are common in
23 different parts of the state and, of course, they
24 overarch across different basins. So an example
25 of that is, for example, there is a ground water

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1 concern or where the water demand is changing or
2 water quality issues. So those are the types of
3 things that will be in there on the Statewide
4 instead of each individual basin.

5 And then we also like to provide some
6 input into strategies on water management. For
7 example, just what was presented this morning
8 about this regional group getting together as
9 opposed to the State, you know, maybe having an
10 agency, just this regional planning and
11 management, just like we've talked about. Those
12 are the types of things we're talking about and as
13 Bo mentioned, we're still going through the
14 versions of that so we don't have something to
15 present but hopefully it is an idea of the types
16 of things that will be in that document.

17 So the status of Phase 1, we've been
18 talking about Phase 1, this whole presentation has
19 been about what's been done in Phase 1. The work
20 is finished other than the final review and the
21 final checking of what's in the final report, for
22 example. We expect that will be done this month
23 or close to that. And the deliverables, as we
24 mentioned, the executive summary of these
25 documents. I did bring a copy, of course, they're

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1 not for handing out because we haven't finished
2 them, but I wanted to make sure you knew we're not
3 just talking about it but this is an executive
4 summary report (indicating), this is an example of
5 one of the basin reports (indicating). So it's
6 not meant to be a very deep, technical, it's a
7 very -- someone could read this very quickly but
8 it'll show you where that other information is.

9 It's very graphical, too, a lot of tables, graphs,
10 information so you get a picture, that was the
11 whole idea. So that's an example of one of the
12 basin reports. And then the applicant guidance, a
13 stack looks about like this (indicating).

14 Remember, there are forms and examples
15 in the back so don't be scared by the thickness of
16 it but the actual procedures are about that much
17 of it (indicating). And then the reviewers
18 guidance of the document. So these are the
19 documents that are getting ready to be completed
20 and will be finalized this month.

21 And then Phase 2, so what's left under
22 the contract. First thing is to try an
23 implementation of the program and I want to pilot
24 test this process, find a sample project and
25 develop something, we've got a lot of workshops, a

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1 lot of people who are involved in this and until
2 you really go through it you don't know, you know,
3 where the problems are or what can be done better.
4 So we want to pilot test that and get some input
5 from other people, stakeholders, people who have
6 been working on reservoir projects in the past,
7 for example, or who will be proposing on these,
8 get that opinion right up front. Then there's
9 just some general public information about the
10 program so people are aware of it and what the
11 process might entail and it's going to take some
12 workshops. It's, it's a lot of thoughts about how
13 to do this but until you really sit down and
14 explain it and go through it, just reading it
15 isn't the same thing as going through an example.
16 So that's what we see at the implementation of the
17 whole process. And then in addition to that,
18 there are some technical studies, some things that
19 didn't get done in the first phase and may be
20 important either to the applicants or to reviewers
21 that are trying to determine whether a project is
22 a good project or not. Such as estimated
23 sustainable yields or stream flood characteristics
24 and some ground and surface water models, as Bo
25 mentioned, that was in the scope of where

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1 necessary or as necessary.
2 Most important, I think, for Phase 2 is
3 we're awaiting funding which is in the funding
4 proposed for this year, and also, of course, the
5 coordination with the ground water management plan
6 which is coming up next. So we recognize that
7 will be part of the Phase 2.

8 SECRETARY ANGELLE: Jackie?
9 MR. LOEWER: I have a question, it may
10 not be directed to you necessarily but you've been
11 engaged obviously that made a request or that
12 someone has requested but maybe to you, Bo, on
13 these applications or review or something, what if
14 without this someone wanted to build a reservoir
15 last week or last year, what process would they
16 use, what process would they use to build a
17 reservoir and how is it different or are you

18 drawing on that and adding onto it or is this
19 something completely new that's never been done
20 before?

21 MR. BOLOURCHI: Are we talking about
22 the state funded reservoir or the private
23 reservoir?

24 MR. LOEWER: Either. Whatever it is
25 where we're engaged.

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1 MR. BOLOURCHI: Okay. That really,
2 that process will start in the local community.
3 The local community will contact their local
4 legislative delegation, the Mayor, the police
5 jury, whatever, and if they agree, then one of the
6 legislators would prepare a bill and run it
7 through the state legislators and if it passes and
8 goes to the governor's office and gets solved,
9 with a certain amount of money specified.
10 (Indiscernible). So that's an authorization, that
11 doesn't mean it's funded. Then they have to go to
12 the Bond Commission and they would vote on
13 hundreds of projects. There's only so much bond
14 that can be sold.

15 MR. LOEWER: Right. I understand that
16 process but how does this plug into that?

17 MR. MCHIE: Let me, if I may, one thing
18 that, we didn't change any of the permitting that
19 would be required for the existing, we've
20 incorporate that into this program, into the
21 process. So there's no change to any requirements
22 that you would have to do other than the
23 requirements that we put on to now evaluate it and
24 prioritize it to send it to the legislature.
25 There is some, we tried to build on what's already

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1 been done. There may be some additional
2 information required but not in terms of the
3 permitting and --

4 SECRETARY ANGELLE: Let me just jump
5 in, Jackie, to try to address that. Think of it,
6 I believe, as hereto before, you're from a region
7 and you wanted a reservoir, you came forth with a
8 local concept to do something and yet across the
9 State someone was bringing a similar idea in that
10 region and yet in another part of the state those
11 things were, monies were being requested for,
12 taxpayer money to do that. And as I appreciate it
13 that was purely a non-scientific process, okay?

14 And what this will do will be to
15 document that the legislature will have to bet
16 those requests to make certain that, number one,
17 they're part of a comprehensive plan, they solve
18 water, you know, what I saw some of the
19 considerations, ground water solutions, economic
20 development opportunities, environmental things,
21 I'm just going on my memory there. So it's going
22 to be, you know, like all of us when we have to
23 make decisions in, you know, either our business
24 or our family is, what's important, why it's
25 important and what is the, and what I like that Bo

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1 said so much is that they're going to put it there
2 so that folks can understand what we believe to be
3 the most important thing and start designing their
4 so-called reservoir opportunities to fit what we
5 believe at the State level.

6 Now, I'm excited and I'm going to do
7 everything I can to influence, and I say that in a
8 positive way, to make sure that ground water
9 solutions are one of the most highest ranked
10 priorities to fund reservoir opportunities and, of
11 course, whether or not we'll be successful,
12 obviously all of us on this committee are going to
13 do what we can to do that. So I know that's a
14 long answer.

15 MR. LOEWER: So standardize what
16 everybody saying.

17 SECRETARY ANGELLE: I could have just
18 said we could standardize it.

19 MR. MCHIE: Mr. Chairman, I just have
20 one clarification because you did ask about, what
21 if you don't want state funding. This is only if
22 you're requesting state funds.

23 MR. OWEN: Well, I think part of the
24 confusion arises certainly in my mind, is to the
25 emphasis on reservoir construction, and there is

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1 no implication here, I take it, that better
2 surface water management invariably involves the
3 construction of a reservoir today. It is true
4 that in characterizing these basins that we can
5 make better use of our surface water reserves or
6 capacities in some cases without the construction
7 of a reservoir itself.

8 SECRETARY ANGELLE: That's right,
9 that's absolutely right. I think that is a great
10 point and it's not just about going to build more
11 reservoirs as much as it is bringing about
12 something that we have not been forced to do in
13 the State and that is to manage our surface water.
14 You know, what we, I guess everybody certainly
15 understands that, you know, our history in the
16 State is spending money to get rid of water and to
17 protect ourself from water, you know, when you
18 think of, you know, levee districts and those kind
19 of things. So it is, you know, we spend a lot of
20 money on drainage as everybody knows and I'm
21 stating the obvious, but we haven't treated water
22 as an asset, we've treated it, in a lot of ways,
23 as a problem, we need to get rid of it. And now
24 we are perhaps moving into another era so I just
25 wanted to say I think, Gene, that's a great

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1 observation.

2 MR. BOLOURCHI: Mr. Chairman?

3 SECRETARY ANGELLE: Yes, sir.

4 MR. BOLOURCHI: I want to respond to
5 Gene's very point, he brought it up. This, we,
6 we, the DOTD State Agency, is not going to make
7 any decision whether or not a reservoir should be
8 built or should not be built. That's the

9 legislature's decision. All we're trying to do is
10 put all the available information forward so that
11 the scarce dollars the State has would not be
12 wasted working on the preliminary design,
13 preliminary planning and then goes into permit,
14 permit is not going to be provided. That money
15 would be wasted.
16 We want to make sure we look at all the
17 facts including the availability of the resources.
18 That's where the scoring is coming in and this is
19 not made of one individual, it's going to be a
20 committee looking at all the facts and scoring.
21 We, as a state agency, we're not going to deny or
22 reject an application, we're going to put it in a
23 priority listing and the legislators will be
24 reviewing that and making decision. That's how
25 it's done with the port priority program, that's

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1 how it's done with the State with flood control
2 for many years, has been very successful. We want
3 to make sure that state funds are not wasted and,
4 which would put all of us in a position we don't
5 want to be in.

6 MR. OWEN: It's really a common
7 feasibility stage (indiscernible), is really what
8 it is.

9 MR. MCHIE: Then one other answer to
10 Mr. Owen, because in the cost benefit analysis you
11 are comparing this proposed project with what are
12 the other alternatives. So that's part of the
13 analysis that has to be provided and what is the
14 cost to doing nothing. And that's typical for a
15 lot of federal programs.

16 SECRETARY ANGELLE: Mayor
17 Hollingsworth?

18 MR. HOLLINGSWORTH: Mr. Secretary, I
19 want to commend the group for coming up with a
20 plan, trying to arrive at a conclusion and how we
21 can make it a one-stop situation where people can
22 apply for this. I think that's very commendable.
23 I was a little concerned initially when we started
24 that we weren't dealing with the existing lakes
25 and the information that's available there to be

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1 helpful to us. As you know, we've been involved
2 in a process with Lincoln and Union Parishes to
3 try to use Lake D'Arbonne as a freshwater source
4 and there's been some conflicting information out
5 there. And I think if you had information that
6 would validate some of our ability to draw a
7 certain amount of water out of the lake it would
8 make our job a little easier to go through that
9 process. So I'm pleased to see that we're also
10 going to address existing lakes because we have a
11 number of them in the State that could be
12 utilized.

13 MR. BOLOURCHI: Twenty to be exact,
14 Mayor.

15 MR. HOLLINGSWORTH: Sir?

16 MR. BOLOURCHI: Twenty reservoirs.

17 SECRETARY ANGELLE: Mr. Coleman?

18 MR. COLEMAN: Yes, I would just kind of
19 like to put an Amen on what he said. We do, it is
20 appreciated because I think we are beginning to
21 see some light at the end of the tunnel and the
22 other thing that I wanted to ask is, is that, in
23 other words, this is just going to give our
24 legislators better information to make more
25 intelligent and well-informed decisions that they

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1 might not have had earlier.
2 SECRETARY ANGELLE: Just like we in the
3 Water Resources Commission are pushing the staff
4 to provide the kind of data that we need to be
5 able to advise decision makers. So I'm very
6 pleased, I want to compliment DOTD for their
7 leadership on this deal and I know the last
8 18 months we've gone through a lot of slides and a
9 lot of PowerPoints and today is no exception. But
10 if you think of the fact that we got, and we'll
11 hear from the other contractor here shortly, the
12 train has left the station. Our job is to make
13 sure that we keep it on the right track and we
14 arrive at a place that we can all be very proud
15 of, but I would say, go back 24, 36 and 48 months,
16 it wasn't about leaving the station, I don't even
17 believe we had a train. So...

18 MR. COLEMAN: We didn't have a station.
19 SECRETARY ANGELLE: Right. So again,
20 you know, I'm reminded that Rome wasn't built
21 overnight and we won't solve this problem
22 overnight but I'm very pleased that, you know,
23 everybody is starting to pull in the same
24 direction. So thank you very much, Bo, I
25 appreciate that presentation.

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1 MR. LOEWER: Mr. Chairman?
2 SECRETARY ANGELLE: Yes, sir.
3 MR. LOEWER: I wanted to ask Mr. MChie,
4 the reports, you showed one, are they all
5 available now or is that the February timeline?
6 MR. MCHIE: The February -- yeah, the
7 end of February. The DOTD is still --

8 MR. LOEWER: So those will be available
9 to the rest of the Commission members, Bo, and the
10 public?

11 MR. BOLOURCHI: We provide to whoever,
12 obviously this Commission and member of the
13 publics will be glad to provide. Also we're going
14 to put on the web site, and, Mr. Secretary, we
15 will be glad to provide that on DNR water
16 resources web site as well. I appreciate your
17 comments.

18 SECRETARY ANGELLE: That's good. And
19 we can go ahead, Gary, and make sure we got a link
20 of that information on the ground water resources
21 portion of the web site and I would strongly urge
22 when you're going through, you know, if you're
23 funding and going to the next task, that you also
24 do what we're doing on this other one is you, if,
25 Bo, if we can work with you all to require that

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1 they reach out to Commission members, you know,
2 there are stakeholders out there that get paid and
3 are going to be available Monday through Friday
4 for you to interact with, the Commission members,
5 with the exception of myself and Commissioner
6 Welsh and perhaps a couple other, Bo and Kyle and
7 Paul, are all volunteering. We get paid to do
8 this and we're going to be available during
9 business hours. Some of these other guys, you
10 know, if you can get enrolled or hold conference
11 calls and make sure that you are pulling on the
12 advice that they have on how we might make it a
13 little bit better and, Glenn, I think you as well,
14 you got a State check as well.

15 So anyway, if a, you understand that
16 this is important, I do not, with the failure,
17 complete 100 percent failure, if we get to a point
18 and I have a Commission member that comes to me
19 and says, this is great report, and I'm seeing it
20 for the first time and I didn't get a chance to
21 input, you know, what I believe is right and these
22 people were chosen by the organization, in some
23 places appointed by the governor and I just want
24 you all to take advantage but we've got to give
25 them an opportunity to do that.

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00107

1 So let's go on and move on to the next
2 item and, Gary, I don't know if you want to do an
3 introduction to the next item. I'm sorry, Mayor
4 Hollingsworth?

5 MR. HOLLINGSWORTH: I just wanted to
6 ask one other question. As a part of this process
7 will you be doing anything to prioritize critical
8 areas and needs as far as reservoir locations,
9 possible locations are concerned, giving any
10 thought to that in planning for the future?

11 MR. MCHIE: That's a good question but
12 the answer is no. We're prioritizing projects
13 that are opposed, we're not doing a Statewide
14 master plan that would say, here are good places
15 to put reservoirs. I think that's --

16 SECRETARY ANGELLE: Bo, but one of the
17 criteria I saw there was as you kind of evaluate,
18 you're going to evaluate what a particular project
19 brings to an area --

20 MR. MCHIE: Oh, yes.

21 SECRETARY ANGELLE: -- from a critical
22 area of ground water concern.

23 MR. MCHIE: Oh, yes, and when three or
24 four proposed projects come we're going to look at
25 them and evaluate them and rank them but, I think

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00108

1 as I understood the question, the purpose is not
2 to say, here is a good place for a reservoir.

3 SECRETARY ANGELLE: No, but --

4 MR. MCHIE: But it will come out of the
5 information.

6 SECRETARY ANGELLE: well, that may not,
7 I think there's a little twist on words. If a
8 area of ground water concern is a high ranking

9 priority, then building a reservoir in that area
10 would obviously take care of the problem.

11 MR. HOLLINGSWORTH: I guess one of the
12 other points or thoughts was if you allow a
13 reservoir in one area that may preclude the best
14 use for that basin, those kind of things need to
15 be taken into consideration.

16 MR. MCHIE: That is part of the
17 evaluation process is looking at what other
18 options and yes.

19 SECRETARY ANGELLE: Yes, sir,
20 Mr. Coleman?

21 MR. COLEMAN: I noticed you had an
22 illustration here on the Ouachita River Valley
23 Association, and I know that the Corp of Engineers
24 out of Vicksburg has been wanting to do a study.
25 would that be something that y'all would

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00109

1 participate in or would be a compliment to what
2 y'all do or something y'all would work together
3 on?

4 Are you familiar with that request that
5 the Mississippi River Valley has requested about
6 the need to do a study in that area and the Sparta
7 Commission has endorsed that? It looked like it
8 might be helpful information.

9 SECRETARY ANGELLE: Yeah, was that, we
10 heard from the Corp in Ruston when we met, right?
11 wasn't there a Corp presentation, is that the
12 study you're talking about?

13 MR. COLEMAN: I'm not sure.

14 SECRETARY ANGELLE: Yeah. We probably
15 need to back up in a second on that and maybe
16 visit and see if we're certainly leveraging, all
17 those good points.

18 MR. HOLLINGSWORTH: Thank you.

19 SECRETARY ANGELLE: Okay.
20 Mr. Snellgrove?

21 MR. SNELLGROVE: Thank you. Yeah, this
22 leads right into the DNR contract that I mentioned
23 earlier for the statewide ground water management
24 plan. This timeline right here shows you where we
25 are in the process and we're very pleased to

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00110

1 report that we are now at the phase where we've
2 received our request for a contract, signature
3 from the contractor, Ecology and Environment, and
4 that will be, more than likely, hand delivered
5 today to the Office of Contractors Union and the
6 Department of, well, and the DOA administration.
7 And we anticipate about a three week turnover on
8 that.

9 So as February concludes, the reports
10 from the study that you just heard of, with the
11 priorities, will be concluding and ours will be
12 beginning. So we anticipate March 1st as a start
13 date. And here's an example of -- well, this is
14 the contract, the request for contract, as I
15 mentioned earlier, that has been responded to by
16 the contractor. And this leads us to Dr. Mohan.

17 DR. MOHAN: Good afternoon, Chairman,

18 Commissioners, ladies and gentlemen, my name is
19 Mohan Menon, I work for Ecology and Environment.
20 I'm going to talk very briefly about the scope of
21 services and what we are going to provide in the
22 next 12 months for DNR and our stakeholders.

23 Next.

24 This is the outline of my talk, some
25 introduction about the project, introduction on

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00111

1 our firm and team, and objectives and goals. We
2 will briefly visit the technical approach, of
3 course, both project schedule and project
4 organization.

5 Next, please.

6 The E & E, Ecology and Environment was
7 founded in 1970 and since 1979 it's been in
8 operation in Louisiana. We have 25 global
9 locations as well as 23 national locations in the
10 United States. We have over 1,000 personnel with
11 different expertise and 75 professional
12 disciplines. Our company has got a policy that is
13 single (indiscernible), which helps us to reduce
14 the cost of doing business and we network between
15 our professional expertise so that we can get the
16 best out of all of our people in our organization
17 and that's going to help this project to come to
18 fruition.

19 Next, please.

20 Little introduction and background
21 about this project. In the title, "Statewide
22 Ground Water Management Plan", that was funded by
23 Department of Health and Hospitals. In 2002 there
24 was a document produced titled, Assistance in
25 Developing the Statewide Water Management Plan,

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1 which actually promulgated Act 49 of 2003
2 legislative session which addressed surface and
3 ground water management issues and conservation
4 issues. And also Act 49 mandated development of a
5 program with some of the very important elements;
6 such as, current and projected demand, water use
7 conservation program, alternatives to ground water
8 use, incentives for conservation, alternative
9 technologies, and education and awareness.

10 In fact, this project is going to
11 address all these elements in detail like the
12 Chairman talked to you a little bit about, a
13 35,000 level and we will provide you with some
14 recommendations so that you can make sound
15 business decision.

16 E & E's team is Ecology and
17 Environment, of course, and we have Louisiana
18 Geological Survey with us, and a Houston based
19 Texas company, INTERA is also part of our team.
20 We have, like I said before, we have lot of
21 experience in Louisiana, we have almost worked
22 with all Parishes in the State. We have a
23 successful template of water resource planning,
24 nationally and internationally. And as you all
25 know Louisiana Geological Survey has been find a

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00113

1 premier institution of the State. They have done
2 a multitude of research projects and studies all
3 over the State dealing with different aquifers and
4 they have access to data that we need for this
5 project.

6 INTERA has been selected because they
7 have been recently associated with the Texas water
8 plan and various other ground water plans and
9 especially a person called Barney, Barney Austin.
10 He will be one of our technical advisors for this
11 project. So the whole of this team is bringing
12 local knowledge of Louisiana, we are bringing
13 national and international expertise to the table,
14 and also we have a lot of experience in the water
15 planning programs, so to speak, out-of-the-box
16 innovative thinking we expect and we
17 wholeheartedly integrate multi-disciplinary
18 approach to this program.

19 Next slide, please.
20 Objectives and goals. Basically this
21 plan is actually about judicious and sustainable
22 use of water sources in Louisiana. Like my former
23 speakers, you know, talked here, until now we did
24 not feel a necessity for doing that. After the
25 (indiscernible), the Haynesville Shale, the demand

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00114

1 for water for radius aspects is a paradigm shift
2 and we need to really think about this and come up
3 with a plan. So that is why it's a judicious and
4 sustainable plan.

5 What we are going to do is we are going
6 to update the baseline conditions of the resources
7 and the needs, then come up with some alternatives
8 which are cost effective, alternatives of ground
9 water and alternatives of ground water itself.
10 Then to do that, this plan is going to address
11 several things. We are going to review and update
12 and modify the current system of water use
13 reporting and monitoring, then we will develop a
14 little more streamline, if that is necessary after
15 our review, to the current system of permitting
16 the process. Then, as I said before, we'll come
17 up with some cost effective alternatives then we
18 will look into all the aquifers that's available
19 to us and how we can network those and cost
20 effectively use those water sources for
21 (indiscernible) stress savings.

22 I want to mention, a lot of people
23 talked about technologies alliances and our
24 database availability with the State and other
25 organizations. We are looking to an existing

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1 system of database management and GIS platforms
2 and see how we can efficiently integrate the
3 available data that's available right now and the
4 future data that's coming to us in a consistent
5 manner so that we can increase our efficiency and
6 accuracy.

7 One other important factor, especially
8 for the coastal aquifers, we have to be mindful of

9 the needs of water, not really for use of
10 government but also for the restoration and our
11 protection measures. We have a master plan, State
12 Master Plan for protecting and restoring the coast
13 of Louisiana, so we are looking to, in a cursory
14 manner and make sure that what our recommendations
15 that we forward to you is consistent with the
16 coastal Master Plan.

17 Next, please.

18 Technical approach. We have nine tasks
19 to implement in a year's time.

20 First, we are going to review the
21 historic and current available information
22 followed by water use analysis. Obviously the
23 data is going to give us the tools to do that
24 analysis.

25 The review of the ground water well

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00116

1 prior notification and evaluation procedures.
2 Currently that is effective but we want to make
3 sure that that is the most adequate procedure for
4 what we are trying to do for the future for the
5 short term as well as long term, and we'll come up
6 with a feasibility and development of alternatives
7 and prioritization for a short term which is five
8 years and then 25 years projecting from that. We
9 have to have a cost benefit analysis and
10 prioritization of these alternatives. If it's not
11 cost effective, they are not going to be able to
12 make it.

13 We are looking into funding
14 opportunities, they're existing, do we have any
15 other ways of attracting more funds, do we know
16 other ways of doing that which is needed to
17 implement these recommendations.

18 Also tax incentives are available so we
19 are looking to best management practices. They
20 are available nationwide, statewide and local
21 levels. Those practices will be recommended to
22 you and we can maximize the benefits of that.

23 Definitely we will have a public
24 hearing task. We will have four public hearings
25 getting input from the stakeholders and accepting

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00117

1 their comments and incorporating that into our
2 report preparation. So those are the nine tasks
3 that I want to accomplish.

4 Next, please.

5 Task one, review of existing data. I'm
6 only going to talk about very important points
7 here. We will be looking into the existing source
8 of data, both source as well as the use. We'll be
9 depending on U.S.G.S., other institutions and
10 universities for that. We will be coordinating
11 with DOTD to get the latest information that they
12 are compiling right now. Then this information
13 will be packaged into different synoptic views by
14 regions or water sources. We need that for
15 further tasks as to three and four.

16 When I say, will consider impacts of
17 subsidence, it's not for the entire state. Some

18 of the places we have had subsided space we've had
19 sea level rise. We have seen saltwater intrusions
20 along the coastline. And definitely we may have
21 some changes in the climates, droughts, high
22 precipitation times, and we want to see how those
23 things are going to affect ground water table.
24 Those considerations will be given in our primary
25 process.

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00118

1 And definitely waters, they don't
2 recognize political boundaries of the Sparta
3 ground water. There are a lot of, lot of work, of
4 new ideas have been experimented in our
5 neighboring states. Probably we will look through
6 this project as a whole system approach so that we
7 don't, we are not constrained by anything else.
8 We will look into our neighboring states, we will
9 look into the opportunities of cooperation between
10 our state and the neighboring states for
11 prevention of the ground water (indiscernible).
12 So it's very important that we look at it as a
13 whole system and not just as a political boundary
14 of Louisiana.

15 Next, please.

16 After collecting that information and
17 putting it into a usable format for different
18 tasks, we'll use it for water resources use
19 analysis. And one of the most important things
20 here is actually to look at the population growth
21 and the trends, the movement, where the projected
22 water demands is going to be, where we have the
23 most stressed conditions right now, where it's
24 going to be in the future. During this stage we
25 can also identify some data gaps in terms of

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1 monitoring some vital statistics as the Chairman
2 pointed out sometime ago, and we'll make
3 recommendations to how the Parishes, local
4 entities and the State can modify or reform some
5 of these monitoring, at first, to collect all the
6 adequate, vital statistics for our monitoring and
7 in the future some adaptive management.

8 Next please.

9 Three, review of ground water well
10 prior notification procedure. There are three
11 stages for this which is the receipt of the
12 application, review and evaluation phases. We
13 will be concentrating on streamlining these
14 processes, make sure that all adequate information
15 is there for the State to make a decision
16 (indiscernible), it is in a form by which it can
17 be inserted into on-line without much delay and,
18 you know, as I said before, which would help us
19 increase efficiency and accuracy for data base
20 evaluation.

21 Next please.

22 Four, feasibility study. This task
23 actually looks at feasibility of alternatives, to
24 come up with some prioritized measures of products
25 or alternatives to our ground water,

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00120

1 cost-effective alternatives. So we are going to
2 use the currently availability, ground water
3 availability models. Then we'll create
4 appropriate tools such as maps, areas of water
5 decline, saltwater intrusion areas, alternative
6 sources, like the former presenter talked about
7 (indiscernible). Probably in this, by doing this
8 task we can also prioritize some of these
9 locations of storage depending upon where we need
10 the alternative downwater use.

11 Also we will look at this plan and go
12 through this plan keeping in mind that the
13 sustainability and water quality objectives. It
14 is important to have some reduction strategies,
15 water use reduction strategies, water and
16 wastewater recycling and then putting back in the
17 system. And also if you are using ground water
18 from one area, what other mitigation measures that
19 we can implement so that we can put that water
20 source back into that. These recommendations
21 based on this approach will be based on like I
22 said, areas of greatest stress, water use trends
23 in proposed service areas, demographic
24 projections, saltwater intrusion, of course, unit
25 cost for water treatment, preservation of the

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00121

1 aquifers, and most importantly education and
2 awareness.
3 Five year and 25 years short and long
4 term alternatives. While we are doing this we may
5 come across the inadequacies of downwater
6 available models. We don't know that right now.
7 We will be able to give you a recommendation
8 whether we need to have more reliable, more
9 accurate ground water availability models but we
10 will use the existing ones and go along with it.

11 Also when you do the cost-benefit
12 analysis for all the alternatives identified which
13 is going to be consistent with our DED, Department
14 of Economic Development methodology, which shows,
15 is a requirement for the project, we will strictly
16 adhere to that requirement and make sure that
17 (indiscernible).

18 And water quality monitoring program,
19 ground water level monitoring program, I know we
20 have that in place right now, but we will
21 definitely look into it and try to address it if
22 it is not adequate.

23 Now, financial feasibility analysis.
24 By any means I am not a financial expert. I have
25 a couple of great experts in my team which are

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00122

1 going to do this. But I'm going to talk a little
2 bit about it briefly.

3 We are going to do this financial
4 feasibility, whether it is feasible or not. That
5 makes sense. We will calculate cost/benefit
6 ratios. Then we'll do a prioritization of these
7 implementable elements for short term and long
8 term. When you do the financial feasibility

9 analysis we make sure that it calculates complete
10 life cycle cost for each alternative, that
11 includes, initial capital costs, O & M, and
12 replacement costs.

13 And also, you know, when you do general
14 cost illustration projects we look at different
15 alternatives and we select one of those
16 alternatives based on radiant aspects. And one
17 such condition is that, you know, how this area is
18 going to behave without this project. So with
19 project/without project (indiscernible).
20 Similarly, with alternative/without alternative
21 how will it be impacted, in terms of benefits as
22 well as cost. So those elements will be tucked
23 into that process.

24 In the right hand side you can see a
25 flow diagram which describes the basic elements of

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00123

1 this analysis. Plus we will be looking at demand,
2 demand forecasting, that will give us an estimated
3 gap between future demand and supply from existing
4 sources. which further help us to come up with
5 some understanding of supply gap. And then we
6 will do the financial/economic feasibility
7 analysis.

8 I will talk a little bit about what is
9 uncertainty analysis, which is the sensitivity and
10 risk analysis, which is part of this financial
11 analysis. And then some other factors such as
12 reliability, quality of ground water and then
13 we'll have it set alternatives cost effective
14 (grand scope) for short term and long term.

15 Next one.

16 we'll be doing the Task 6, which we
17 will be talking in a short while, which is the
18 funding sources, the information from the task
19 will be used to compare against the available cost
20 effective alternatives and see how we can
21 prioritize them. Some of the financial terms like
22 financial internal rate of return and weighted
23 average cost of capital, these terms are part of
24 this financial analysis which I am not an expert
25 to talk about.

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00124

1 The financial analysis also will have
2 inflation adjusted terms in (indiscernible) with
3 the standard operating procedures which consists
4 of the DED methodology.

5 Next please.

6 Uncertainty analysis. To begin with we
7 will have the base case assumptions. So the base
8 case assumptions (the likely values) the revenues
9 and the costs for one or two or maybe an
10 alternative (indiscernible). And then the
11 sensitivity and risk analysis are used to
12 understand (indiscernible) sometimes
13 (indiscernible) from ground water source.
14 Sometimes the cost of them can change over time.
15 So we want to make sure that our analysis captures
16 all this. And that that making sure process is
17 done by conducting sensitivity and risk analysis.

18 Next, please.
19 Task five, which is lower portion of
20 this right hand side which is cost-benefit
21 analysis and prioritization. As I said before,
22 differing ground water, input/output, different
23 cost for each alternative. Then we have a term
24 called Average Incremental Cost that's calculated
25 the benefit-cost ratio, which will in fact give us

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00125

1 the supply curves of the alternatives. For short
2 term and long term different alternatives will be
3 considered in isolation or maybe as glued together
4 to, to, to give us what we need in terms of
5 supply.

6 So that's how we are going to develop
7 the short and long term alternatives list,
8 prioritized it through the feasibility study on
9 it. Possibility ratio and other factors. Which I
10 talked about a little bit before. Which is
11 quality of the ground water, durability.

12 Next, please.
13 Funding opportunities. That's six, we
14 have existing Federal, State and local funding and
15 are they available. These funding sources are
16 usually used for elements such as water treatment,
17 transmission, distribution and storage for surface
18 water, reclaimed water processing and reuse.

19 Next please.
20 There are funds available for water
21 conservation areas, such as Build America Bonds,
22 WRDA (indiscernible) in 1992, Environmental
23 Infrastructure. And there are some other
24 available sources of funding too. So we'll
25 explore all of those and make sure that it is

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1 applicable to our Louisiana conditions and
2 definitely make recommendations including those
3 available funding opportunities.

4 Next.
5 Now, internationally, nationally and
6 locally we have many programs like Water
7 Independence Now (WIN) program. In Australia they
8 have a State Ground Water Policy. In Texas some
9 stringent district rules and permitting programs,
10 ground water replenishment programs. Once we
11 adopt these kinds of concepts and tailor them to
12 our needs, probably we can extract more funding
13 opportunities for the State.

14 Next please.
15 Tax incentives. Tax incentives are
16 available for best management practices. If we
17 adopt best management practices we can get tax
18 incentives. So that can be used for implementing
19 our project measures. Sometimes some of the
20 incentives are designed to encourage private
21 sector participation. Like I said, conservation
22 and water reuse will be tax incentives. There are
23 popular other nationwide programs available. We
24 will explore into those programs and adapt them
25 for our needs here. But however, having said

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1 that, the focus would be given for these
2 incentives, you know, in terms of efficiency are
3 my main concerns as well as financial concerns and
4 considerations. Whatever we do, we are going to
5 target the intense water use sectors, the areas
6 that are stressed the most and then
7 (indiscernible).

8 I talked a little bit about public
9 hearing before. Public hearings that are planned
10 and part of this project. We will try to do
11 presentations based on science and technology and
12 trying to convey that message to a different
13 cross-section of our society, our stakeholders.
14 The major goals are introducing the projects and
15 processes, the different elements, build that
16 precious relationship between what we are trying
17 to say here from this side to that side. Identify
18 issues, stakeholders concerns and set up the
19 dialogue between (indiscernible) communities.
20 Kind of doing it make sure that everybody's
21 opinion, comments are taken care of.

22 We learn a lot from these kind of
23 public hearings. We have done that before. It is
24 such a useful technique to understand each other
25 and make our project better.

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1 Of course, all these findings and
2 accommodations will be put into a draft as well as
3 final format. A draft will be circulated among
4 you or the State board list of (indiscernible).
5 Those will be incorporated into it. Public
6 comments will be taken and received and considered
7 and incorporated into a report. A stand alone
8 executive summary will be prepared and submitted.
9 And the final report will be prepared and
10 submitted as per the standards implemented by
11 (indiscernible).

12 The schedule actually is for 12 months.
13 We are planning to begin this project the first of
14 March and will be completing all the nine task and
15 submittal of the final report by February of 2011.
16 As you can see all these tasks are almost
17 independent of each other, flows one after the
18 other, except for six. We need to do that a
19 little early to help out task four, which is
20 feasibility study and recommendations for short
21 and long term analysis.

22 And each task is (indiscernible), they
23 have (indiscernible) at the end of each task. And
24 we intend to work very closely with our partners,
25 with DNR. It is not like we disappear today and

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00129

1 after six or eight months we come up with a
2 report. We intend to have constant dialogue with
3 them, constant (indiscernible) and that is how it
4 is going to be. So we have interactions. We want
5 to make this project a workable project. Thanks.

6 That's why we put together this great
7 team; Ecology and Environment, Louisiana
8 Geological Survey, INTERA, we have a highly

9 educated qualified experienced hydrogeologists,
10 geologist, economist, state public program and
11 public outreach personnel, of course, GIS
12 Specialists and other technology stuff. We have
13 79 disciplines, 1000 people as staff resources.
14 we'll use them on an as need basis and make sure
15 that you get a good product and we hope to exceed
16 your expectation.

17 SECRETARY ANGELLE: Thank you,
18 appreciate it. Any questions? Mayor?

19 MR. HOLLINGSWORTH: I gather we're
20 going to have an enormous amount of information
21 and data to work with (indiscernible) of
22 information management. Is there any plan to,
23 again, doing something about the problem of
24 developing water sources and resources for
25 aquifers that are in decline? And I know you've

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1 got to have a lot of this information to begin
2 that process but your does not include anything
3 about actually helping this problem right now
4 other than having the data; is that correct? Did
5 I misunderstand?

6 SECRETARY ANGELLE: Yeah, well, let me
7 try. I would think that certainly any information
8 that's available in the early stages that could be
9 useful rather than waiting to turn over to a final
10 report that could help us, then that information
11 would be forthcoming to the Commission and to the
12 Commissioner, obviously to take action as opposed
13 to waiting nine months if there's a low hanging
14 fruit that we can pick.

15 MR. OWEN: I have a similar question,
16 Mr. Chairman. In outlining -- well, first of all,
17 let me just establish a basis. There is no ground
18 water management problem. It's a series of
19 hundreds of individual problems. It's the problem
20 for the Mayor at the Sparta Aquifer, it's the
21 problem in Baton Rouge with the Southern Hills
22 Aquifer, it's the, there are specific problems in
23 the approaches in ground water management are
24 specific approaches. And I'm interested, when you
25 were talking about valuating in particular,

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1 feasibility evaluation alternative, I was having a
2 hard time grasping what alternatives you may be
3 referring to because if you're referring to
4 approaches to suggesting a specific approach to a
5 specific problem, that's exactly what we were
6 interested in. But I'm, I think that unless,
7 unless the result of your study is going to be
8 suggesting a frame work such approaches and
9 suggesting legal frame works to implement those
10 approaches, this is going to be a little wide of
11 the mark in what we intended going into this.

12 DR. MOHAN: You are right, sir. Our
13 approaches are going to be based on specialty
14 problems and still it's going to be from a 35,000
15 level outlook. Like I said, we'll be using the
16 data to come to that understanding where exactly
17 we have problems. We know that right now but we

18 have to pinpoint it. Declining (indiscernible),
19 too many water wells and aquifers, recharge
20 problems, replenishing problems. So once we
21 identify that, we can study some alternatives like
22 using surface water or maybe transporting some of
23 the water from other neighboring aquifers which
24 are not being used as much, maybe a combination of
25 both. So once you accept that kind of a

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1 combination, then you wonder how feasible it's
2 going to be cost wise. That's why we are talking
3 about Financial Analysis of all those alternatives
4 in terms of practical implementation.

5 So it's based on real-time problems,
6 specific problems and alternatives can be reserved
7 or as a group of alternatives together.

8 SECRETARY ANGELLE: Okay. Obviously
9 this is the beginning of putting the meat on the
10 bone that we've all been trying to work towards.
11 I want to specifically acknowledge Rick Holton for
12 your leadership, sir, on this whole matter
13 starting back three or four years ago. The
14 epicenter of ground water concern in this State
15 has been Lincoln Parish, so to my friend from
16 Lincoln Parish, you continue aggressive
17 leadership, asking the right questions, demanding
18 more state government. I think it's what got us
19 here. I don't think there's any question about
20 that. You've done it very professionally, I
21 appreciate it.

22 This study cannot be paid for if it
23 were not for our legislators who absolutely worked
24 for things to happen and I know we introduced them
25 but, again, I want to acknowledge Representative

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1 Carmody, Representative Little, Representative
2 Burford, Representative Smith, Representative
3 Morris, Senator Cheek and Senator Shaw all who
4 came here, among other duties that they have, to
5 say now is the time for us to move forward.

6 So obviously this is big, this is the
7 next evolution, God speed in making it happen and
8 I'm willing, if you all want, to take a 15 minute
9 break or do you want to continue to plow through?

10 MR. MENON: Thank you.

11 SECRETARY ANGELLE: Go ahead and
12 recess.

13 (The proceedings were at ease.)

14 SECRETARY ANGELLE: If I can get the
15 Commission members here we'll go ahead and get
16 started. If we could, we are going to go ahead
17 and call the meeting back to order.

18 Okay. Item No. 5-C, item No. 5-C is
19 the Katrina and Rita water well damage assessment
20 and we'll go through, Mr. Snellgrove; is that
21 correct?

22 MR. SNELLGROVE: Yes, sir.

23 SECRETARY ANGELLE: All right. And we
24 have, through the rest of the items on five,
25 plowing forward. Thank you, Mr. Snellgrove.

□

00134

1 MR. SNELLGROVE: So last time we met we
2 discussed the GEC contract, the GEC contract that
3 concluded with a report that identified damage to
4 water wells due to Hurricanes Katrina and Rita
5 south of I-10 along the coastal Louisiana areas
6 and with that information, the report identified
7 and prioritized the wells that were shown to have
8 sustained some level of damage and they ranked
9 them as far as high, low and medium priority. And
10 we approached, with that information we approached
11 Mr. Paul Rainwater with the Louisiana Recovery
12 Authority and in doing so we've had encouraging
13 discussions with Mr. Rainwater and now his
14 successor, about funding, the possibility of
15 funding an approach so that we can go in and
16 address these damaged water well locations. So
17 the latest that's been reported back to us is that
18 it appears that this is an eligible expense that
19 we could tap into from the Louisiana Recovery
20 Authority and they are currently now seeking
21 unallocated funding resources for that.

22 Next, please.

23 SECRETARY ANGELLE: How many wells were
24 inspected?

25 MR. SNELLGROVE: You know, I don't have

□
00135

1 that.

2 SECRETARY ANGELLE: How many were high
3 to moderate risk, do you know, remember? Was it
4 like 20 that were high risk?

5 MR. SNELLGROVE: 20 high risk,
6 somewhere around there and --

7 SECRETARY ANGELLE: Oh, to the left,
8 okay. In other words, what you meant to say is
9 shut up and read. I understand. Okay. So I saw
10 the e-mail, we're going to continue to pursue, I
11 want to make sure the Commission understands and
12 take away here, we're going to continue to pursue
13 some LRA eligible funding, I know it's kind of
14 fast, the first two or three casts, now we've got
15 to see if we can nail this down so we can go back
16 and P&A those wells that are risks to the aquifer,
17 right?

18 MR. SNELLGROVE: Correct, that's
19 correct.

20 SECRETARY ANGELLE: So hopefully we
21 will get an e-mail before too long and be able to
22 announce to the Commission members that that's
23 done and we'll move forward. All right. Next
24 item.

25 MR. SNELLGROVE: Okay. Also one item

□
00136

1 of interest that Mr. Hanson had discussed earlier
2 was, of course, the implementation of the fraced
3 water supply and drilling rigs supply of water
4 well reporting requirements now that this slide
5 here represents. This is the form, Mr. Hanson's
6 presentation also went into a little detail on
7 this so I won't go into great detail on this
8 particular aspect of it, but it is required and it

9 was required as of October 1 of 2009.

10 Next, please.

11 This requires operators to report the
12 water sources and the volumes that they use. It
13 was issued, of course, on September 15, 2009 and
14 it was made effective or enforceable October 1,
15 2009. It will provide to us a valuable management
16 tool in reviewing, in assessing the water
17 resources as they're used for this Haynesville
18 shale play, and of course it will provide
19 invaluable statistics.

20 Next, please.

21 This graph here depicts the information
22 that we have derived from compliance with that
23 requirement for reporting.

24 SECRETARY ANGELLE: I would like
25 everybody to pay particular attention to this.

□
00137

1 This is the first time in the history of Louisiana
2 the State of Louisiana can put this kind of data
3 up on a graph.

4 MR. SNELLGROVE: And what this, this is
5 reporting for 59 of approximately 300 wells, gas
6 wells that have, have been issued fracing permits.
7 Now, I guess I should back up somewhat. Every
8 frac job that is in the State of Louisiana, not
9 just the Haynesville shale, every frac stimulation
10 job is required to be permitted by the Office of
11 Conservation. And in doing so, once the permit
12 has been issued and at the completion of that work
13 permit's activity, the operator is then required
14 to report that information, a work history report,
15 which I show in the previous slide, back to the
16 Office of Conservation to show what activities
17 were done in regard to that permit. And this is
18 where we're capturing this water, water use data.
19 So what you're seeing here is the first of the
20 statistics that we were able to put together for
21 this meeting that shows where the water resources
22 are being drawn from. So of note here, frac water
23 for fracing purposes, as you can see, surface
24 water is the predominant resource that's being
25 utilized at the rig locations. Also note that for

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00138

1 a drilling rig, the actual drilling of the well
2 itself, the gas well, that ground water is the
3 predominant water use, but note on the pie graph
4 that as a total volume of water used, surface
5 water volume is by far, you know, the greatest at
6 71 percent and, of course, the rest of the
7 percentages there lay out.

8 So that was the main issue and the main
9 point that I wanted to make, 59 wells recorded to
10 date out of 300 permits that have been issued,
11 they recognize that there will be a lag time, you
12 know, this has all begun as of October 1st, 2009.
13 Some of these jobs, of the 300 that I'm referring
14 to, may have been issued here in the last month,
15 perhaps even in December and it may not have
16 concluded yet. So operators are required to
17 report this information 20 days, 30 days after the

18 completion in order to get this report in. So as
19 we get more of this information in, we're tracking
20 it, we have an Excel spreadsheet, I believe we can
21 improve on that data, you know, the way that we
22 manage that data in and into the office but
23 needless to say, we are, at the moment, getting
24 this information, putting it into the spreadsheet
25 and crunching the numbers and we'll continue to

□
00139

1 report this.

2 SECRETARY ANGELLE: Okay. So from the
3 order being effective on October the 1st to
4 January 22nd there were 300 work permits that were
5 issued by the Office of Conservation to authorize
6 a fracing process. Of those 300 you have received
7 information back on 59 WH-1s, and you indicated
8 there will be some lag time, so this will be a
9 report that we can expect to see every meeting,
10 correct?

11 MR. SNELLGROVE: Yes, sir.

12 SECRETARY ANGELLE: And I heard
13 Mr. Hanson read an e-mail or some information that
14 talked about some companies at 75 and some at 80
15 and some at 95 and 100, this is, this goes back to
16 October 1st, so we would expect based on those
17 names that we heard today, we'd expect those
18 numbers to climb, okay? We'd expect those frac
19 surface water numbers to climb because obviously
20 back on October the 1st perhaps not all of those
21 companies were using at the 85, 92, 100 percent
22 that we heard today. If they continue to do what
23 they're doing now, recognizing that those
24 companies that I heard today represent a
25 significant amount. For the Commission members,

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00140

1 there are six energy companies that represent
2 72 percent of the Haynesville Shale activities,
3 okay? So, and I heard some of those six companies
4 today. So if they are doing what they are saying
5 they're doing and they are reporting it on the
6 form, then we should begin to see over time that
7 71 be, you know, grow to 80 or whatever the number
8 is as time marches on.

9 MR. SNELLGROVE: I got the same
10 information, feedback as you did, yes, sir, I
11 would expect that the volume of fraced water,
12 surface water for fracing purposes should
13 increase.

14 SECRETARY ANGELLE: Okay. Are we going
15 to be able to soon, before too long, throw up on
16 the board, not from Mr. Hanson reading the e-mail
17 that he's getting from the company, but will we be
18 able to show in three months what we're getting
19 from each company and this is aggregate, but to
20 show what each company is doing from a percentage
21 wise?

22 MR. SNELLGROVE: We can certainly do
23 that. It would be helpful if we could actually
24 get this information out of, a little bit more
25 efficiently out of the district offices into Baton

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00141

1 Rouge and be able to work with that within the
2 Oracle database versus, you know, getting paper
3 copies and transferring that information into an
4 Excel spreadsheet.

5 SECRETARY ANGELLE: Tell me what
6 resources you need so we can help but I think it's
7 very important for the Commission. Again, we got
8 six companies, 72 percent, I'm pleased to hear
9 companies come up here and say the great things
10 they're doing with their water, I trust, we need
11 to verify and it's time to start issuing a report
12 card to the public.

13 MR. SNELLGROVE: Yes, sir. We'll do
14 it.

15 SECRETARY ANGELLE: All right. Thank
16 you.

17 MR. SNELLGROVE: Okay. Next slide,
18 please.

19 Yes, and previously to implementation
20 of the WH-1, actually I think it was on October
21 the, now that I see it, not previously but right
22 about that same time period we were also receiving
23 complaints of, and I believe Mr. Hanson touched in
24 on this also, domestic water well owners offering
25 their water or selling their water to engineers

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00142

1 for frac water purposes. So what we did back at
2 that time period was we issued this information
3 here that Mr. Hanson reported correctly, that
4 should this occur, then the domestic water well
5 owner, you know, is required to report this
6 information to our agency and give us prior,
7 60-day prior notification before so that we can
8 evaluate that location before he is to engage in
9 that activity.

10 Of course, if he's already doing it
11 then and we find that through the complaint, then
12 we'll ask him to hold, get us the information that
13 we need and then we'll evaluate the location and
14 make a decision at that point whether or not that
15 well can be used for those purposes.

16 Next, please.

17 MR. HOLLINGSWORTH: Can I ask a
18 question?

19 MR. SNELLGROVE: Secretary.

20 MR. HOLLINGSWORTH: Do we have any kind
21 of validation process for reporting what water is
22 used on these wells?

23 SECRETARY ANGELLE: I think that's the
24 next step. Obviously we're putting this in a form
25 of an affidavit type deal. I doubt that this

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00143

1 water is being metered, it's probably way too much
2 volume to meter. I think it's a, you know, flow
3 volume per second calculation type stuff, but
4 we'll continue to drill down on that so that the
5 information can be, you know, I'm assuming
6 personally one of the things that we would do is
7 we would go out and we would audit and again, some
8 enforcement action there but that's certainly

9 another step.
10 MR. HOLLINGSWORTH: Okay. Because from
11 looking at it and it looks mighty good.
12 SECRETARY ANGELLE: Right.
13 MR. HOLLINGSWORTH: Real good.
14 SECRETARY ANGELLE: Right.
15 MR. HOLLINGSWORTH: Unless every well
16 was drilled next to a body of water.
17 SECRETARY ANGELLE: I know the
18 companies, I know the companies have, you know,
19 I've met with the companies and I know the
20 companies have made significant investments to
21 where we were a year ago on this process, and I
22 believe by those numbers but we have a duty and
23 responsibility obviously to investigate.
24 MR. SNELLGROVE: Okay. This next slide
25 is going to give you an update to the Statewide

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00144

1 water well notification audit and enforcement
2 actions that the agencies engaged in starting back
3 in January of 2009. We created a schedule as you
4 see here. I need to note that, please recognize
5 that on your handouts, it's going to report that
6 to date 25 Parishes were audited but in actuality
7 that number is 21. So to date 21 Parishes have
8 been audited, all through the Carrizo-wilcox, the
9 Chicot and the Sparta as this slide depicts.
10 And moving forward in the schedule,
11 we've got in January, of course, we're in February
12 now so we need to catch up, we need to go ahead
13 and take care of the Baton Rouge area, and then in
14 February more of the forward Parishes and move
15 forward to St. Tammany in March. We do believe
16 that by mid February we should be through the
17 January list and by the end of February caught up
18 with the rest of February or all of February and
19 should be caught back up for March.
20 Next one.
21 And this is a breakdown of the actual
22 enforcement actions that were taken by Parish and
23 it's pretty self-explanatory there but the numbers
24 are, you know, varying depending on the location
25 or the Parish in the State and this activity in

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00145

1 regard to both the drilling industry as well as
2 agricultural or irrigation on what we're finding.
3 But these are the, this is the data that, these
4 are the number of actions that we've taken.
5 Recognize that these are just, these
6 actions singularly may represent more than just
7 one state non-compliant water well. These actions
8 are taken to the water well owner and the water
9 well owner may have multiple wells that were not
10 reported to DNR but were reported by the water
11 well driller and to the DOTD or the database.
12 MR. COLEMAN: The fact the wells that
13 say (indiscernible) drilled in the same place, for
14 example, or actions you're taking, whatever, is
15 that public record somewhere what those actions
16 taken are?
17 MR. SNELLGROVE: Sure. Each -- what

18 those actions are, are, by the statutory mandates
19 that were provided, you know, or authorizing the
20 Commissioner to take enforcement actions, his
21 actions are taken in the form of either a notice
22 of violation or a compliance order. So those are
23 written, you know, actions that are sent out to
24 the water well owners and they are definitely a
25 matter of public record.

00146

1 MR. COLEMAN: In other words, we would
2 hope that most of those would be compliance rather
3 than non-compliance.

4 MR. SNELLGROVE: Yes, sir, you would,
5 that's the game is to get those that are not
6 currently in compliance today with -- and what
7 we've found is actually that, you know, this
8 serves two purposes. One, it notifies the water
9 well owners that they have a violation out there
10 and it gives them the opportunity to resolve that
11 problem but it also educates them at the same time
12 as to our existence and what it is that we do and
13 how we do it so that in the future they can avoid,
14 you know, getting that notice again. And I would
15 also state, as I have with each one of these
16 visits, that, you know, we're going to continue to
17 do this and unfortunately we're going to continue
18 to have enforcement actions that we're going to
19 have to take. However; to make a point clear that
20 should a water well owner have a situation where
21 they know they haven't provided the information
22 required in the notification process to our
23 agency, if they do so before they get caught in
24 the audit we will not, you know, penalize them for
25 that.

00147

1 I mean, what we want is to get the well
2 information in, evaluate it and the issue
3 resolved. If we can do that without issuing a
4 compliance order or notice of violation, that's
5 where we want to be.

6 SECRETARY ANGELLE: But having, having
7 the drillers regulated in the same shop as the
8 owners and kind of being able to manage that a
9 little bit better, we would assume that while
10 we're trying to take care of some backlog for
11 registered items, we're assuming that, you know,
12 some cowboys may try to go and not do it the right
13 way but for the most part we should be starting to
14 narrow the opportunity for non-compliant folks,
15 right?

16 MR. SNELLGROVE: That's absolutely
17 correct and especially with the oil and gas
18 industry. And what we have found that, you know,
19 very early in the process, before we even started
20 the Statewide audit we went in and focused in on
21 the areas of ground water that were of concern,
22 there were three areas of ground water, that was
23 our first areas of the state that we focused in on
24 non-compliance water well registration, you know,
25 not only because of the fact that they, they

00148

1 needed to report the water that they used to us,
2 but because they were indeed, you know, the areas
3 of ground water concern in this water aquifer. So
4 that was the primary focus in the beginning. And
5 in doing so, there were several operators, oil and
6 gas operators that were located in those areas of
7 ground water concern that received those initial
8 notices and the next thing you know we're getting,
9 we're getting paper coming in from all directions
10 from those operators.

11 So that reiterates my point that these
12 are, you know, they're notices of violation,
13 they're compliance orders, they're enforcement
14 actions but they're also, you know, educational
15 tools that's beneficial to moving forward.

16 SECRETARY ANGELLE: I think, Mickey,
17 what we did, based on your recommendation, we sent
18 an e-mail out, as you recall, to every oil and gas
19 operator in the State saying, you know, this is
20 the law of the land, you, some of you obviously
21 are not aware of it but, you know, now we're
22 enforcing this and that kind of helped start
23 putting people into the shoot to be processed.

24 MR. COLEMAN: Can I ask one more
25 question? Is there some place where when these

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00149

1 wells are permitted and drilled, whatever, that
2 there's some effort made to make sure that if
3 they're no longer used that they are capped and
4 properly, what's the right word, plugged and
5 abandoned, taken out of service?

6 MR. SNELLGROVE: That's a good
7 question. The DOTD water well regulations
8 require, and I hope I answer this correctly, I
9 might be off, but at a point where a well is going
10 to be plugged and abandoned, the State will be
11 notified of that, as the driller that's doing that
12 activity must be licensed and he must report that
13 activity to the State and that will be then
14 inputted into the, into a database.

15 while there is no requirement out there
16 that says you have to do that to my knowledge.
17 There isn't. There's not an end game to the life
18 of a well, of a water well. I think it's the
19 water well owner's discretion when they decide
20 they want to P&A it and just P&A it, but when they
21 do they have to, that information is reported,
22 reported and recorded.

23 MR. COLEMAN: (Indiscernible)
24 contamination of an abandoned well.

25 MR. SNELLGROVE: well, now abandoned

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00150

1 would be assuming that we don't have an active
2 water well on it. And that certainly is something
3 that's an issue.

4 SECRETARY ANGELLE: Let's look at that
5 and let's look at some best management practices
6 throughout the nation between now and the next
7 meeting on that, would the DOTD, being already in
8 on that, you know, and that's going to take change

9 in a law probably, okay, and, which, you know,
10 that comes with the economic impact. So let's
11 just kind of give the Commission members that
12 information.

13 MR. SNELLGROVE: Yes, sir. Okay.
14 Moving on to some of the most recent
15 efforts that we've put forth out on the public
16 outreach and education aspect of the program. We
17 met with, successfully the NRCS folks, Natural
18 Resources Conservation Services, I believe it is,
19 back in Alexandria, I think it was sometime last
20 fall, if not sometime earlier. I think it was in
21 October. We met with these folks, with their
22 engineers from their various districts and
23 provided to them information about what it is that
24 we do and how we go about doing that and we
25 educated them, brought them up to a level of

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00151

1 knowledge of our requirements.
2 In doing so, they're actively involved
3 with a program where agricultural interest,
4 irrigation wells, water well owners, what have
5 you, can request funding through their, through
6 their federal program.
7 Part of their federal program requires
8 that all state, federal and local requirements are
9 met before they issue the funds. So this has been
10 very beneficial in us being able to educate
11 through the NRCS, the agricultural community about
12 what it is we do. And when we left this meeting,
13 it wasn't but, I don't know if it wasn't maybe
14 within 24 to 48 hours that we started receiving
15 the phone calls and it's been very, very effective
16 and we certainly appreciate all the efforts that
17 the folks at the NRCS have done to maintain this
18 level of compliance.
19 And what we've done on this is, you
20 know, recognize that some of these, what we're
21 working on right now is the backlog, and so what
22 we're hoping here is is that moving forward,
23 before the NRCS gets to a point where the well has
24 already been installed, they'll stop, meet with
25 the water well owner, and inform them of our

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00152

1 requirements and they'll come through to DNR and
2 do what they need to do to notify us and allow us
3 to evaluate, get them in compliance and then
4 notify back the NRCS process control.
5 The LSU Ag Center staff education
6 effort that we've set, we've already initiated
7 that process, I've spoken to their staff and I've
8 been provided an itinerary, if you will, of events
9 that they're going to be participating in over the
10 next six months, eight months, and we're going to
11 partner with them and attend at least, you know,
12 some of these events and get the message out even
13 further, deeper into the agricultural community
14 for those who are not say seeking funding that
15 would get the information through the NRCS.
16 This was part of our overall effort to
17 dig down into the grassroots of this problem

18 because that irrigation wells are one of the major
19 categories that we weren't getting water well
20 notifications for. So it's an outreach and it's
21 an educational effort to train the trainer, if you
22 will, with the Ag Center folks so that they can
23 help us get the message out and at least notify
24 these folks, the water well owners who they can
25 come to to get them involved.

00153

1 And then thirdly, here very recently
2 the Louisiana Ground Water Association, which
3 represents water well drillers in the State, held
4 some seminars, held a two-day seminar.
5 Mr. Jeff Jones and myself went on two separate
6 days and provided detailed information about who
7 we are, what we do and most importantly, as they
8 had questions, what was going to happen with the
9 memorandum of understanding on the water well
10 drillers, DOTD regulations, and so we answered all
11 the questions that they had for us on those two
12 events. We got a lot of positive feedback.

13 I think we reached out, between Jeff
14 and I, I know my, the numbers I was told was 130
15 or so that was in attendance when I went, and Jeff
16 went, I think he had similar numbers, maybe up to
17 150. So we were able to reach, very effectively
18 to these water well drillers at this event.

19 Next, please.

20 Oh, and, of course, we touched on this
21 last time and we're going to improve on this
22 process, but I believe Mr. Coleman and some of his
23 (indiscernible) interests, you know, approached
24 the Secretary and the Secretary came to me and
25 said, hey, we need to get something out here to do

00154

1 an e-mail distribution process. Immediately, you
2 know, thereafter went to our IT group, which they
3 put together this program now that we've got this
4 e-mail distribution process whereby any interested
5 party seeking information on water wells that are
6 being submitted to the Office of Conservation for
7 evaluation during our, you know, in compliance
8 with our 60-day prior notification process can
9 receive this information now via e-mail notice at
10 the point where the paperwork comes into our
11 office, it gets entered at that point and upon
12 hitting the enter button you get your e-mail
13 notice. And at that point in time where we deem
14 the notification form both technically and
15 administratively complete, we issue it a number,
16 hit the enter button, then you get a second
17 notice.

18 And what we're investigating now is the
19 possibility of linking the final written
20 documentation that concludes this process, which
21 is the Office of Conservation's written
22 notification or letter that responds back to the
23 notice.

24 Currently that information is being
25 provided, it's on our Sunrise, it's on our

00155

1 database, it's under an area called document
2 images. It may not be very user friendly so I've
3 spoken to our IT folks and I've asked that if they
4 can help us to do so to try to have a third notice
5 here where we, once that document is imaged, then
6 it will automatically send out notices to those
7 who provide e-mails for us for those particular
8 Parishes. So I'm hopeful in that my initial
9 conversations with the IT folks are indicating
10 that this should be doable.

11 SECRETARY ANGELLE: Mr. Mays?

12 MR. MAYS: I'd like to thank Gary for
13 doing a good job on this. I have a couple of
14 questions. One thing that occurred recently on a
15 notification that we got for drilling a well in
16 the Sparta for fracing an existing well in Lincoln
17 Parish, and I think Ms. Wyatt, the president of
18 the Lincoln Parish Police Jury, will talk at the
19 public comment part in opposition to that. But if
20 the, if we can get a time frame where we can, we
21 didn't have a chance to pass a resolution because
22 of the time difference. So, I guess if there was
23 a time frame between A and B in some manner that
24 we would be able to respond to that from a public
25 standpoint.

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00156

1 SECRETARY ANGELLE: This first e-mail
2 you see, the first e-mail that the Parishes get
3 is, is synonymous with the receipt of the
4 application which by law is 60 days prior to our
5 requirement, do you see that permit; is that
6 right?

7 MR. SNELLGROVE: That's the requirement
8 that we, their anticipated date of completing the
9 well should be 60 days after the date that we've
10 actually received it.

11 SECRETARY ANGELLE: Let me ask it
12 another way. By the time you get, you send out
13 the first e-mail and the time that you actually
14 process what it is you have to process and you're
15 ready to send out the second e-mail, can you give
16 us a general, is that 21 days or 30 days?

17 MR. SNELLGROVE: Well, it certainly
18 will vary from case to case but for the most part,
19 it's, you know, it could be as quick as a half a
20 day or it could take a couple of weeks, up to
21 30 days. If we need additional information then
22 the process may last, you know, a couple of
23 months.

24 SECRETARY ANGELLE: All right. So
25 depending upon the complexity of the situation and

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1 your ability to process and the timeline, we're
2 under no requirement to use those 60 days, the
3 companies are under, the applicants are under, by
4 requirement of the law and rule, to give it to us,
5 to give us that time, but through efficiency if we
6 can turn it over, you know, within a couple of
7 days, then so be it. So we might want to look at,
8 Mickey, what I'm hearing is a, you know, some time

9 period.

10 Now, I'm certainly willing to say, you
11 know, putting it out there, but I'm going to have
12 to have some reason here, you know, different
13 Parishes are going to receive this information and
14 process it differently and, you know, whether it's
15 a, whether it's a, I don't want to slow down
16 economic development but at the same time I want
17 to give folks who want to weigh in an opportunity
18 to weigh in. So let me kind of figure that out.

19 MR. MAYS: Okay. Well, I mean,
20 obviously, you know, you've heard Mr. Hanson
21 talking with the Sparta situation there and for a
22 well to be drilled there in the Sparta for a
23 fracing, we would be opposed to it but we'd
24 obviously would like an opportunity to at least
25 express our opposition.

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00158

1 SECRETARY ANGELLE: Now, what I'm
2 perhaps thinking is that we could maybe have a
3 rule that in the area of ground water concern --

4 MR. MAYS: Right.

5 SECRETARY ANGELLE: -- that there must
6 be at least a blank day, time period between
7 issuance, to receive an issuance. So that would
8 take care of those areas that we extraordinarily
9 are interested in in providing that feedback.
10 We'll work on that and I appreciate the comment.

11 MR. OWEN: Mr. Chairman?

12 SECRETARY ANGELLE: Yeah, yeah, go
13 ahead, Mr. Owen.

14 MR. OWEN: I'd also like to join
15 Mr. Mays in complimenting the department on the
16 effectiveness of this e-mail notification. At an
17 earlier meeting, though, of this committee, we had
18 raised an issue as to whether or not one of the
19 criterion that should be considered, a criterion
20 that should be considered is the feasible
21 availability of surface water in lieu of the
22 application for the well for ground water.

23 There is nowhere on the application or
24 the e-mail that we received that that is shown as
25 to be not available or not feasibly available.

□
00159

1 And I wondered if that refinement could be
2 indicated on the e-mail to show that this is now
3 currently being considered.

4 SECRETARY ANGELLE: Well, I would say
5 that I think we could certainly ask the question
6 under current, under current statutory authority.
7 We can certainly ask the question in the
8 evaluation, has surface water alternatives been
9 used. I don't believe that the department has the
10 authority to turn down someone who is making a
11 request for drilling a water well and having to
12 answer that answer as no as a requirement.

13 So I'm not saying it's not good public
14 policy to look at that but I don't think that
15 those authorities exist now to require somebody to
16 look at surface water alternatives and if the
17 answer is, is no, say, well, you know, until we

18 get that from you, we're not going to issue you a
19 permit. But I hear what you're saying, and it's
20 those kind of, you know, details that we need to
21 start grinding through.

22 I personally think it's a good idea to
23 ask the question so that we can, again, bring you
24 data that says, you know, 100 percent of the
25 people, 75 percent of them answered this way or

00160

1 that way but to require it, I don't think, I don't
2 think the statutory authority (indiscernible).

3 MR. OWEN: well, if we had some basis,
4 Mr. Chairman, perhaps we could get the staff to
5 suggest to require that because I think in ground
6 water conservation ultimately that the feasible
7 availability of surface water has to be
8 considered.

9 SECRETARY ANGELLE: I agree, I agree.
10 So let's look, gentlemen, between now and the next
11 meeting, statutory authority, changing forms
12 asking that question and we'll kind of go through
13 it. And I want to comment, Gene, this whole
14 e-mail process was your idea so, you know, it's a
15 start.

16 MR. COLEMAN: I'm getting some e-mails
17 and I appreciate it.

18 SECRETARY ANGELLE: You're the star
19 committee member of the quarter.

20 Okay. Good job. Are we ready to go to
21 Item 6; is that right, Mr. Snellgrove? Are you
22 done with Item 5?

23 MR. SNELLGROVE: I'm done.

24 SECRETARY ANGELLE: All right. Item
25 No. 6, Louisiana Rural Water Association, Mr. Pat

00161

1 Credeur, a great partner for us, Pat's done a
2 great job and give him an opportunity to address
3 us.

4 MR. CREDEUR: Thank you,
5 Mr. Commissioner and Commissioners. I was asked
6 to talk to you guys briefly about what Louisiana
7 Rural Water does. We, first off, go to the next
8 slide, we were established in 1978 with the
9 National Rural Water Association. We have a,
10 offices out in Kinder, Louisiana, we assist all
11 water and wastewater systems in the State of
12 Louisiana.

13 You can go to the next one.

14 We first got our funding from the
15 United States Department of Agriculture and
16 National Rural Water Association as well as the
17 EPA. We train all water and wastewater operators
18 in the State of Louisiana as well as doing onsite
19 training and technical assistance.

20 Go on.

21 I've done decided I'm not going to be
22 up here very long, guys, because you've been up
23 here long. Most of you know --

24 SECRETARY ANGELLE: You're getting more
25 popular by the minute.

Ground Water Resources Commision Meeting.txt

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1 MR. CREDEUR: Most of you guys know
2 about Louisiana Rural Water anyway.

3 Go ahead.

4 Some of the subjects that we teach all
5 the operators out there is the safety, safe
6 drinking water program, enforcement
7 bacteriological sampling, operator certification
8 programs, water leak detection, wastewater plant
9 operations and so on and so forth.

10 Go ahead.

11 Our trainings are done along with the
12 Louisiana Department of Health and Environmental
13 Protection Agency. We do these training sessions
14 geographically across the State of Louisiana to
15 make sure all of these operators can come to our
16 training sessions and they don't have to travel
17 maybe 50 or 75 miles.

18 Go ahead.

19 We have an annual conference that, for
20 the last ten years, we've putting on in
21 Alexandria, Louisiana at the Riverfront Center.
22 You can see that we have anywhere from 120 to 130
23 exhibitors and we pull in about 1500 water and
24 wastewater operators as well as Mayors and
25 councilmen and decision makers.

□

00163

1 Next.

2 The exhibitors come from all over the
3 state and the United States. We have chemical
4 companies, tank building companies, pumps and
5 motor businesses that come in and show their wares
6 and we also have these same people talk to the
7 operators to teach them new industry. At our
8 conference as well we do kind of what we call
9 Oscar night, so to speak. We acknowledge all the
10 water and wastewater operators in the State of
11 Louisiana for their operation of the water or
12 wastewater facility. As well we acknowledge and
13 we thank State and Federal agencies as well.

14 Next.

15 Again, as I said, we're funded by the
16 EPA. The EPA training program, I have a
17 specialist that takes this and takes all the
18 programs, all the trainings that we do and sets it
19 geographically within the state. We also have a
20 source water protection program that helps
21 delineate areas around a well site and as well in
22 a Parish-wide area as well.

23 Next.

24 State programs were funded by the
25 Department of Health with the very small water

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00164

1 system training program and the Louisiana
2 Compliance Initiative Program. Those two
3 programs, the VSWS program helps us train the
4 smaller waters systems with the population of 3500
5 and below and again we go to them. The Louisiana
6 Compliance Program, we've been having that
7 program, it's going to be a process but we've been
8 having the program for about 15 years now. This

9 program has circuit riders that travel throughout
10 the State working with water utilities that have
11 been out of compliance. And what we do is we try
12 to teach them how to stay in compliance with the
13 safe drinking water program and we do that along
14 with Glenn Cambre's staff as well.

15 On the Rural Water Energy Conservation
16 Program, that program is funded out of the general
17 fund but it's managed from the Department of
18 Environmental Quality. The money we get there, we
19 do water leak detection, infiltration surveys,
20 that's blowing smoke in the sewer lines. We also
21 have sewer camera work that we actually put
22 cameras in the sewer lines to look for large
23 breaks. We pull water meters from these utilities
24 and we test them for their accuracy to make sure
25 that the meters are working correctly and they're

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00165

1 collecting the amount of money they're supposed to
2 be collecting and/or their customers aren't
3 getting overcharged for it.

4 This program has six employees. We
5 still have a waiting list for about 6- or 700
6 utilities in the State that we constantly work on
7 and this program helps these utilities in the
8 State probably save close to \$5 million a year.
9 That's helping them not having to call a
10 contractor to come in and do this work because we
11 do it for nothing.

12 Next.

13 Some of the things that we do on onsite
14 technical assistance is water and wastewater
15 onsite assistance, smoke testing, leak detection,
16 sewer video camera work, we also do rate
17 structures for these water utilities. We try to
18 bring them into the 21st Century. Believe it or
19 not, some of the utilities in the State of
20 Louisiana are still selling water for \$10 a month
21 for an unlimited amount of water, so we're trying
22 to get them into the 21st Century. And we also
23 teach them hydroflushing. A lot of times if you
24 see a lot of discolored water coming out of your
25 tap, it's probably because they do not have a good

□
00166

1 flushing program.

2 Next.

3 We also try to help out the utilities
4 that are having problems with, electrical problems
5 with pumps, motors, so on and so forth.

6 Go ahead.

7 That is your meeting. I want to talk,
8 I was fixing to say, I know I don't have a meeting
9 next. I knew that. I also want to say one thing.

10 After the four storms, our State
11 Association took the initiative along with the
12 Department of Health and DEQ, to go out there and
13 work with all the water and wastewater utilities
14 that had been damaged by Katrina, Rita, Gustov and
15 Ike. We have worked with over 1300 water systems
16 within those four storms, and that means getting
17 other state associations from out of state coming

18 in here, bringing in personnel, bringing in
19 generators as we were hauling our generators
20 around to keep these communities up and running
21 again.

22 We started a sister association called
23 LaWARN, and that stands for Louisiana Water and
24 Wastewater Agency Response Network. It's a
25 utilities assisting utilities aspect during a

00167

1 natural or man-made disaster. We have a 140
2 utilities that belong to LaWARN and work closely
3 along with U.S. EPA, the Department of Health and
4 DEQ as well.

5 We put out a quarterly magazine, if any
6 one of you guys on the Commission would like to
7 have one, you don't get one now, if you'll call my
8 office, I will be glad to put you on that mailing
9 list and get you one and be glad to help you out
10 in any kind of way I can. Any questions?

11 MR. HOLLINGSWORTH: Thank you.

12 MR. CREDEUR: Thank you very much. If
13 no one understood me, I know Scott Angelle did.

14 SECRETARY ANGELLE: I got you. Great
15 job, Mr. Credeur, appreciate all the good work
16 y'all are doing in your department there. Okay.

17 We're going to go on and, to Item 7 is
18 to announce the next meeting date, April the 7th
19 which will be in Baton Rouge and you really need
20 to be in Baton Rouge as we are going to be in the
21 legislative session and I will be having to stay
22 close by. That was also subject to some late
23 cancellation but for now we'll go ahead and notice
24 March 7th.

25 Item No. 8 is the public comments. Do

00168

1 we have the cards so I can read them into the
2 record?

3 I said March, I'm sorry, April 7th.

4
5 PUBLIC COMMENTS:

6
7
8 SECRETARY ANGELLE: We're going to
9 certainly give everybody an opportunity to speak,
10 we have been at it for now four hours. I think it
11 will be appropriate to give everyone five minutes,
12 an opportunity to present. We have one, two,
13 three, four, five, five folks have turned in cards
14 and I have one that someone had to leave early and
15 asked me to enter into the record which I'll do at
16 the end. I obviously don't want to have to be up
17 here. I'm sorry? I'm sorry?

18 MR. SNELLGROVE: Also the union county
19 rep would like to speak also.

20 SECRETARY ANGELLE: Sure, okay. You
21 got a card filled out? Obviously, I don't want to
22 be up here saying, your time is up. We're going
23 to be as gracious as we possibly can and we're all
24 going to try to respect one another.

25 So the first person I have is Ms. Alice

00169

1 Stewart. Ms. Alice, if you would, please, come up
2 to the microphone here and thank you for being
3 here.

4 MS. STEWART: I'm Alice Stewart, I
5 serve on the Sparta Commission.

6 SECRETARY ANGELLE: If you would,
7 ma'am, just turn on the microphone and pull it up
8 a little closer so we can record you.

9 MS. STEWART: I want to thank you all
10 for all for the hard work that everyone has been
11 doing I'm quite impressed(indiscernible).
12 Louisiana is moving forward in so many different
13 ways. And we appreciate your taking the time and
14 trouble, I am and others here I'm sure, to hold
15 meetings throughout the State and hear comments
16 from the people. You don't have to. And that
17 leads to my request, that in recommending a State
18 Ground Water Management Plan, you provide for
19 effective local input into ground water use
20 decisions.

21 Mr. Mohan's extensive report, which I
22 appreciated, on the development of the Statewide
23 plan had maybe two words I was looking for related
24 to local input and these were management
25 practices. And I'm hoping that a lot of thought

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00170

1 will be given to that. The Temporary Ground water
2 Law Act 446 of 2001 specified no specific number
3 of districts and required the State to seek
4 consultation of local people. Then the
5 stakeholder task force had to study the Fistomeyer
6 consultants report, assistance in developing the
7 Statewide Water Management Plan and heard
8 testimony, and at one point this task force
9 supported the Fistomeyer recommendations on
10 essentially a state and local co-management plan.

11 And that's similar to the cap of what's
12 already in Louisiana, the relationship between the
13 State and the Capital Area Ground water
14 Conservation District which the Sparta Commission
15 has sought to follow that model.

16 And what happened was, some
17 representatives of some of the sectors in the
18 State wanted more thought be given to this. A lot
19 of thought and not to rush into any one management
20 structure. So what's seems to have happened is
21 that none of the recommendations for effective
22 local input found their way into current law.

23 Act 49 of 2003 states, the Commission
24 may direct the Commissioner to designate up to
25 five regional bodies composed of local

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00171

1 stakeholders. Such bodies may gather data and
2 provide local input to the Commissioner --
3 Commission and the Commissioner.

4 In other words, no more than five
5 regional bodies, if formed, may give input to the
6 State. That's it. So I'm just asking that a lot
7 of us, a lot of thought be given to local input as
8 this plan is being shaped and hope that a lot of

9 stakeholders will be consulted about this.
10 And second, I wanted to comment on the
11 permitting of wells. The permitting of large
12 volumes of water to be taken from our declining
13 Sparta Aquifer for salt only leaching has
14 disturbed many of us who are trying to restore our
15 aquifer as our duty to generations to come. And
16 just to keep the current overdraw rate from
17 increasing, we're already overdrawing constantly,
18 to keep that rate from increasing, some of us are
19 suggesting that in the freshwater Sparta, and not
20 those just little blocks that are defined
21 currently as areas of concern, but in the
22 freshwater Sparta there should be no permitting of
23 new wells or new use of existing wells until a
24 ground water impact study has been conducted which
25 study determines that no surface water alternative

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00172

1 is feasible.
2 If no surface water alternative is
3 feasible, I think anyway the user should pay a fee
4 to offset the cost to others who will have to
5 serve and develop surface water alternatives.
6 This recognizes that whether or not in or near a
7 primary recharge area and whether or not
8 neighboring wells are immediately affected, all
9 activity within the Sparta affects freshwater
10 availability throughout the Sparta and it
11 recognizes that water taken from a declining
12 aquifer cost money to someone and withdrawers
13 should pay.

14 Thank you.

15 SECRETARY ANGELLE: Thank you very
16 much. Thank you, Ms. Alice. Okay. The next one
17 is Mr. John Nelson with the Desoto Parish
18 Waterworks District Number 1. Thank you, John,
19 good to see you.

20 MR. NELSON: Good to see you, Chairman
21 Angelle. Thank you, Committee members, for coming
22 up to north Louisiana to meet up here. I would
23 invite you to drive through Desoto Parish instead
24 of going through I-49, just come through Mansfield
25 and look at the amount of truck traffic and water

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00173

1 related traffic we have in Desoto Parish. It is a
2 problem, not only for water, but for traffic and
3 infrastructure as well.

4 I wanted to bring up the issue of the
5 definition of surface water. I believe that we
6 heard from representatives of the industry today
7 that they're using very little ground water in
8 their frac. I believe there is a definition of
9 surface water and ground water that we need to
10 look at a little bit closer. My job as
11 administrator of waterworks in District 1, I'm on
12 the ground and sometime drive upwards of over
13 200 miles a day and never leave the Parish of
14 Desoto. I see the wells that are still in
15 existence that are filling up huge ponds. I see
16 the pumps that are sticking into creeks and bayous
17 that are taking water that's not permitted into

18 these areas, and we certainly have reported some
19 of this and I know some action has been taking
20 place on it but, gentlemen, it is still happening
21 in Desoto Parish and probably in some related
22 areas too.

23 We are still receiving the permits
24 application from the Department of Natural
25 Resources and I appreciate those permits coming

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00174

1 in, but by and large, most of them are still
2 coming in as frac water permitted wells. As a
3 matter of fact, if you looked closely at the two
4 examples that we saw on the screen today, both
5 examples of water well permits that we saw were
6 for frac water supply. And I understand that just
7 because it says frac water supply, they don't
8 necessary use them for frac water supply, but it
9 leads me to question why would they permit it for
10 frac water supply if they did not have some
11 intention of using it for that.

12 And then I would ask, has a permit ever
13 been denied, has a water well permit ever been
14 denied in the State of Louisiana? That, I don't
15 know. That would be, but anyway, we're going to,
16 we're going to continue to remain vigilant in this
17 task that we face ourselves with, protecting the
18 ground water, not only in Desoto Parish but also
19 all over the State.

20 Of the, on the pie chart, I thought
21 that was a really, really good information but
22 based on an average usage of seven million gallons
23 for fracing of a well, there was only 18 wells
24 that were portrayed on that chart up there and yet
25 20 percent of those, by that chart, were using

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00175

1 ground water for fracing. I think that number is
2 still a little bit high and I know those numbers,
3 there's a lag time in getting all of that
4 information in there, so I know there's some
5 things that have to be done there, but I think
6 that is very, very good information, I'm looking
7 forward to it.

8 The last thing I would have is we're
9 auditing a lot of things, we're auditing permits.
10 Until we get to the root cause, until we are
11 actually auditing the drillers themselves to be
12 sure that every hole that's put in the ground is
13 permitted, I don't believe we're going to have an
14 accurate picture of what we have going on in
15 Louisiana.

16 One of the greatest businesses you can
17 get into in Northwest Louisiana right now is water
18 well drilling. You'll see, and they've got some
19 really, really nice rigs out there and you don't
20 buy that kind of rig just by drilling an
21 occasional well. And so I know there's some
22 statutory limitations on that but I believe that
23 some efforts need to be made at the State level
24 where we can actually audit the well drillers to
25 then make sure that those holes in the ground are

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00176

1 being properly permitted and everything.
2 And again, thank you for your work on
3 this, Commission. I know these meetings are long
4 because people like me get up here and just tend
5 to talk, go on forever but I do appreciate all the
6 work that you gentlemen are putting into it and we
7 look forward to meeting with you again.

8 Thank you.

9 SECRETARY ANGELLE: Thank you. And,
10 John, I appreciate from time to time the
11 opportunity to visit with you in bringing up some
12 of those good ideas.

13 Just real quick, I personally would
14 respectfully disagree about the seven million
15 gallons every, and I certainly have a tremendous
16 respect for Mr. Hanson, he knows that. All the
17 literature that I've read, it's more along the
18 three million gallons, and if you take 59 wells
19 and you round them up to 60 times three million,
20 that's 180 million gallons and I think it was
21 about 176 million. So we got some tweaking to do,
22 we got some, and I think it goes to Mayor
23 Hollingsworth's question of, you know, how much
24 water are we really using and the process of
25 giving fines.

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00177

1 And also I know you and I had a
2 conversation with regard to why are they
3 permitting wells and, with obviously the cost of
4 money and time to permit those and then not using
5 them based on their assertions that they're using
6 90 and 95 percent surface water, why are we still
7 having, you know, wells permitted. That's a great
8 question and I was glad you put it to me.

9 I went back and checked and the
10 permitting of the wells, I suspected, is not the
11 absolute indication that it's absolutely being
12 drilled, as I appreciate it, it's kind of an
13 insurance policy, if you would, in the event that
14 surface water is not available. I'm trying to
15 capture that data to show, in a more real-time
16 basis, if those wells are actually being drilled
17 but, again, that takes closing the loop so keep on
18 doing what you're doing, keep on pushing us and
19 holding us accountable. You're on the ground,
20 you've got some, you know, obviously some great
21 advice and we appreciate that.

22 Thank you very much.

23 Mr. Phillip Lane.

24 MR. LANE: I'd like to reiterate some
25 comments that the people have made before me and

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00178

1 I'd like to thank you for holding this meeting up
2 in Shreveport to give us an opportunity to comment
3 and make our thoughts known. I'd like to further,
4 some of the same things that have been addressed
5 earlier I'm probably going to go over, but I'd
6 like to maybe bring a little different viewpoint
7 to it.

8 Mr. Nelson pointed out about 18 wells

9 that the water reported represented by the 18
10 wells and probably, Mr. Angelle, you're probably
11 right if the fracing used to be done the way it
12 was when they first started and that was doing
13 around four to five fracs per horizontal strip.
14 They're now doing anywhere from ten to 14 and when
15 you go up on the number of fracs, obviously you
16 need more water. The seven million is more in
17 line and if you look at that, that comes out to
18 about 21 wells using ground water and surface
19 water.

20 And then that brings up another point
21 on the subject. The, in talking with an operator,
22 they have no way of knowing if a person who is
23 supplying water from a pond that they may have, if
24 they're actually replenishing that water with a
25 well. So I suggest that your data is a little bit

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00179

1 contaminated.

2 In fact, I think you've got probably
3 less surface water percentage than you think about
4 at this time and can account for. Somewhere on
5 that form, I realize that this is not a, something
6 that you can police or whatever but if you can ask
7 the operators, a drilling operator, if he has
8 knowledge if the source is being replenished from
9 wells, if he's getting water from a pond, is it
10 strictly pond water and not being replenished, you
11 know. Otherwise you're never going to get any
12 good data and you probably won't get any good data
13 even if the question was open.

14 But, and I'm also a representative from
15 Caddo Parish on the Sparta Aquifer and in the last
16 two meetings that I've attended, there were four
17 permits that were, that I became aware of and each
18 well produced water at the rate of 480,000 gallons
19 per minute -- I mean, per day -- and that is being
20 used to leach salt mines over around Arcadia. And
21 at the same meeting that I was at, a gentleman
22 from a private company that produced, was in the
23 woodworking, producing wood products, they were
24 talking about they had taken their own resources
25 and they were taking and saving about 800,000

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00180

1 gallons a year by not pulling water from the
2 aquifer. Actually, I guess, reconditioning the
3 water too so it could be used in their plant from
4 a pond that they had.

5 And it seems counterproductive in an
6 aquifer that is an area of concern, in my opinion,
7 is the critical, quotation goes with it, that area
8 of concern. If you end up pulling out, you know,
9 let's see, it would be two million gallons a day
10 for those four permits and this company, you know,
11 is proud to be saving 800,000 gallons a year from
12 the Sparta and then there are other private
13 entities in the area that are trying to conserve
14 and not draw water from the aquifer.

15 But to just arbitrarily permit wells of
16 that magnitude, what kind of impact studies or
17 what kind of consideration goes into permitting

18 something that draws that much water a day,
19 480,000 gallons. You know, I mean, there over in
20 Monroe they were very, very happy if they were
21 able to use wastewater in that plant, that
22 packaging plant. And that was going to save them
23 like six million gallons a day or something like
24 that, in that neighborhood and that was going to
25 help reduce the amount of water drawn from the

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00181

1 aquifer.

2 Also the Sparta has got saltwater
3 encroachment, you know, it's coming in from the
4 east. So the Sparta has got serious problems and
5 it seems counterproductive to take and permit
6 wells of that magnitude, you know, and just,
7 without especially having feedback from the people
8 that are living in that area.

9 That's all I have to say.

10 SECRETARY ANGELLE: Thank you,
11 Mr. Lane. Would the staff go ahead and provide to
12 Mr. Lane the decision making process that was used
13 in the subject that he referenced? Thank you very
14 much. Okay.

15 Ms. Johnson with the Union County Water
16 Conservation Board. Good to see you, neighbor.

17 MS. JOHNSON: Good to see you. Thank
18 you, Secretary Angelle. Hi, Bo Bolourchi and
19 Mr. Welsh, Gene Coleman.

20 First of all, thank you very much on
21 behalf of the Union County Water Conservation
22 Board and Sparta Aquifer in south Arkansas, north
23 Louisiana for your financial support, for our
24 monitoring network. We are continuing to
25 strengthen the partnerships between north

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00182

1 Louisiana and south Arkansas to monitor the Sparta
2 recovery and it is recovering, although there are
3 only a couple of real-time monitoring wells in
4 north Louisiana. The one in Junction City has
5 since shown a 18.3 foot rise since 2004. That's
6 closest to the major cone of depression where we
7 released some pressure on the Sparta. The one at
8 Spencer, Louisiana which is purposely placed at
9 the outer edge of our monitoring area and closer
10 to that cone of depression that's moving kind of
11 eastward, or north, northwestern, I guess, in
12 northeast Louisiana, shows only a five-foot rise,
13 but it was falling at a pretty rapid rate prior to
14 this project and now it's our project. So thank
15 you very much for that.

16 Thank you, too for your support,
17 Chairman Coleman, for our \$300,000 federal
18 appropriation request. We did receive that and so
19 with it we'll be able to monitor the Sparta's
20 recovery for another couple of years. Congressman
21 Alexander signed on with Congressman Ross from the
22 Fourth District in support of that appropriation.
23 It is very unusual to get an earmark that a lot of
24 people like and people like this earmark.

25 with some of that money we hope to

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1 establish two new facilities, an educational
2 display well at the Arkansas Museum of Natural
3 Resources in Smackover, Arkansas, and we hope,
4 with the help of Ruston and the people at
5 Louisiana Tech and U.S.G.S. Louisiana, we hope to
6 do the same thing on Louisiana Tech's campus thus
7 incorporating, if you will, a real-time well in
8 Lincoln Parish and expanding our Louisiana network
9 into Lincoln Parish.

10 Last but not least, please come visit
11 us. We will feed you well, roll out the red
12 carpet, the Jon boat, the pirogue, whatever it
13 takes, please come see us. And, Mr. Coleman, I
14 think others who have been there will tell you
15 that we will show you a good time and show you our
16 water facilities and introduce you to the industry
17 that has converted from ground to surface water.

18 Last but not least, we're having a
19 Super Bowl party Sunday at my house and we are
20 cheering for the Saints.

21 Thank you.

22 SECRETARY ANGELLE: Thank you so much.
23 Appreciate the great work that you are doing and
24 the partnership that you've developed with our
25 folks of north Louisiana.

00184

1 Ms. Teresa Wyatt, Lincoln Parish Police
2 Jury. Welcome, Ms. Wyatt, good to see you, ma'am.

3 MS. WYATT: Thank you. Good afternoon.
4 Thank you for allowing me the opportunity to
5 address the Ground Water Resource Commission.
6 Special thanks to Mr. Mays and Mayor Hollingsworth
7 for that passionate support for the preservation
8 of ground water. We appreciate you.

9 On February 9th, which is the next
10 scheduled meeting date for the Lincoln Parish
11 Police Jury, I will be submitting a resolution
12 asking that members of the jury object to
13 permitting the new taking of large volumes of
14 water such as for saltwater dome leaches unless an
15 impact ground water study shows that a surface
16 water alternative is not available.

17 The jury will be reminded that as
18 public servants we are compelled to protect the
19 quality and the quantity of water for those
20 citizens that we serve.

21 Thank you.

22 SECRETARY ANGELLE: Thank you very
23 much.

24 Jodee, with the Louisiana Oil and Gas
25 Association, Bruyninckx. Can I buy a vowel?

00185

1 MS. BRUYNINCKX: Yeah.

2 SECRETARY ANGELLE: Good to see you,
3 thank you for being here.

4 MS. BRUYNINCKX: My name is Jodee
5 Bruyninckx, with Louisiana Oil and Gas
6 Association, the office here in Shreveport. I
7 promise to be brief. We did submit a letter to be
8 included on part of the record. I think that all

9 of you Commissioners should have a copy of that in
10 your folders. Thank y'all so much for having this
11 meeting up here and giving north Louisiana and
12 Shreveport, the heart of the Haynesville Shale,
13 the opportunity for the community to come and hear
14 what's going on and to be able to express our
15 views to you. I can't tell you how much we
16 appreciate that. Again, I said I'll be brief.
17 I just want to let you know, we have an
18 E&P group up here that comprises operators that
19 hold over 80 percent of the lease acreage here in
20 the Haynesville. This E&P group meets monthly,
21 usually here in Shreveport, sometimes in Baton
22 Rouge, to talk about all aspects of the drilling
23 process and what's going on here in the community.
24 It's one of the largest things that we've talked
25 about and continue to discuss is the issue that

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00186

1 you're here discussing today and that's water
2 resources.
3 It's obviously a number one concern
4 from everyone here. No matter what we bring to
5 the table, if there's not freshwater resources
6 then the community can't have economic development
7 and we certainly do understand that. We had the
8 opportunity to work with the State, to work with
9 local municipalities such as the Parish and city
10 government and to work with other water resources
11 groups like Gary Hanson at the Red River Water
12 Management Institute and then his Ground Water
13 Resources Committee in Northwest Louisiana.
14 In doing that, we've been able to make
15 a very robust and diverse water sourcing
16 portfolio. Gary talked a lot about it and you've
17 heard Mr. Snellgrove talk about the different
18 options that we've been using. But again, we
19 continue to use water surface, surface water
20 sources always remaining vigilant to ensure that
21 the water is coming, that it's truly surface
22 water. It is not something that's being pumped
23 out of the ground and into ponds. That remains a
24 big concern for us.
25 Through Gary Hanson and the group that

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00187

1 he discussed earlier, we've been able to work with
2 the Corp of Engineers and the U.S. Fish and
3 Wildlife Service to obtain some Red River water
4 permits to take water out of the Red River. It's
5 a viable source, we're able to use it for fracing,
6 it's replenishing and it's not a potable water
7 source. So we're pleased to be able to do that.
8 In addition to working with the Office
9 of Conservation and under their direction, have
10 been using the Red River Alluvial Aquifer which is
11 also not a drinking water source, but it's
12 plentiful. We've also been able to do, under the
13 new Office of Conservation rules, water recycling.
14 We're able to take the water that we pump down
15 into the well that comes back, we're able to
16 source that all together as one and recycle it for
17 use in another well. It's a procedure that's used

18 in other states that we're very proud to be able
19 to use here now.

20 We also have companies that are
21 partnering with other industries. For example,
22 International Paper here has a partnership with
23 one of our companies and wants to have
24 partnerships with more of our companies to use
25 their water, their produced water that they

00188

1 generally dispose of that we can have as frac
2 water sourcing, and so it's a win-win situation
3 for both industries.

4 We do so out of an obligation of good
5 stewardship, not because a state entity has come
6 down and through their regulations have said that
7 you are not allowed to use ground water sources,
8 but because, again, we voluntarily want to be good
9 stewards in this community.

10 I will point out that to my knowledge
11 there's no other industry that so readily and in
12 the spirit of cooperation have voluntary become as
13 aquifer independent as our companies have done.
14 And we want you to know that it's important to us,
15 your input is important to us, LOGA stands here as
16 a resource for all of our industry and we are
17 committed to remain good stewards of our most
18 precious natural resource here.

19 Thank you.

20 SECRETARY ANGELLE: Thank you very
21 much, appreciate it. Okay.

22 I have a package that was submitted by
23 Mr. William Dubose with United Neighbors for Oil
24 and Gas Rights and C. C. Canady, the president of
25 United Neighbors for Oil and Gas Rights. I'm

00189

1 going to go ahead and give this to the staff to
2 submit this into the record and then get a copy of
3 this presentation mailed out to the members as
4 well.

5 I don't have any other cards up here.
6 Did I miss anybody? Okay. That concludes.

7 I'll entertain a motion to adjourn.
8 Motion by Mayor Hollingsworth and a second by
9 Mr. Welsh. With no objection, we are adjourned.

10 (The proceedings were concluded and
11 adjourned at 3:15 p.m.)

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00190

1 C E R T I F I C A T E

2 STATE OF LOUISIANA :

3 PARISH OF CADDO :

4 I, Christen Sutherland, Certified Court
5 Reporter, do hereby certify that the said witness
6 came before me at the time and place set forth
7 herein, and after being first duly sworn, was
8 examined and testified as shown; that the
9 deposition was reported by me and thereafter
10 transcribed by the use of computer-aided
11 transcription and is a true and correct record of
12 the testimony given by the witness to the best of
13 my ability.

14 I further certify that I am not of
15 counsel nor related to nor employed by any of the
16 parties to this cause or in any wise interested in
17 the event thereof.

18 SUBSCRIBED AND SWORN TO this the 22nd
19 day of February, 2010.

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22
23 CHRISTEN SUTHERLAND, CCR
REGISTERED PROFESSIONAL REPORTER
NOTARY PUBLIC ID# 67848
Louisiana CCR No. 22009

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