<table>
<thead>
<tr>
<th>DOC USE ONLY</th>
<th>Lease/Unit Name</th>
<th>NUMBER OF PRODUCING WELLS</th>
<th>PARISH CODE</th>
<th>CRUDE OIL CONDENSATE OPENING STOCK (BBLS)</th>
<th>CRUDE OIL CONDENSATE PRODUCTION (BBLS)</th>
<th>DISPOSITION</th>
<th>CRUDE OIL CONDENSATE CLOSING STOCK (BBLS)</th>
<th>NATURAL GAS / CASINGHEAD GAS / INJECTED INTO RESERVOIR (MCF)</th>
</tr>
</thead>
<tbody>
<tr>
<td>LUW Code</td>
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**DISPOSITION TYPE CODE**
- 04 - Loss (explain)
- 05 - Misc. (explain)

**REMARKS:**
Certification: I hereby certify that this report has been examined by me and that the statements therein contained are to the best of my knowledge and belief true, correct and complete.

**SIGNATURE**
__________________________________________
PRINTED NAME & TITLE
STATE OF LOUISIANA OFFICE OF CONSERVATION OPERATOR'S MONTHLY OIL AND GAS PRODUCTION REPORT

OFFICIAL INSTRUCTIONS

1. LEASE/UNIT REPORTING - Report lease/unit crude and casinghead gas production and lease/unit gas well production by the lease or unit code number.

   Enter pertinent code numbers, name description information and number of producing wells on the same line as production.

   G. LEASE/UNIT (LUW) CODE - is the production reporting code number assigned to each lease or unit by this Office. All crude oil/casinghead gas production of a natural gas lease/unit is not carried forward if the well is recompleted in a different reservoir. If a natural gas well drilled on a lease basis is

   produced until such time as the stock is disposed. This same method is to be used in lease to unit, unit to lease, unit to units and at any point it is to be changed on the lease.

   H. COMMINGLING FACILITY, COMMON BATTERY, LEASE BATTERY - Identify leases or units. Entering liquids, liquids into a facility by entering all the digits of the proper Commingling Facility, Common Battery, or Lease Battery Code.

   Note: Reports stock, production and disposition separately for each facility when one lease/unit is tied into more than one Facility.

   I. PARISH - Enter parish code number listed on well permit. For those leases or units that produce in more than one parish, report production and disposition separately for each parish.

   J. OPENING/CLOSING STOCK - Opening stock reported must agree with the previous month's closing. For a lease/unit reallocated from crude to natural gas or from natural gas to crude gas, the produced stock must remain with the assigned lease/unit LUW code from which it was produced until such time as the stock is disposed. This same method is to be used in lease to unit, unit to lease, unit to units and at any point it is to be changed on the lease.

   K. PRODUCTION - Report crude oil and condensate in barrels computed from 100% tank tables based upon actual physical gauge and corrected for temperature to the basis of 60 degrees Fahrenheit. Deduct the full per centum of B.S. & W. after making corrections for temperature and disposition separately for each parish.

   L. DISPOSITION - Disposition of crude and/or condensate must agree with receipts shown by transporter on Form R-2, Monthly Transporter's and Storey's Reports. No crude oil and/or condensate may be moved from a Production Facility until the transporter has in his possession an approved copy of Form R-4, Operator's Certificate of Compliance and Authorization to Transport Oil from Production Facility or has secured an Emergency Authorization to Transport from the Production Audit Section of the Baton Rouge Office of Conservation. The effective date of Form R4 is the date assigned by the Office of Conservation. Both operator and transporter are in violation of rules and regulations of this office when oil is moved from a production facility before the approval of Form R-4, or without emergency authorization.

   Type code should be left blank unless it falls into 04/05 category. Type code 04 is for fuel usage or transfer to another lease (example: sale off lease).

   Only share-in-kind transactions where the party takes physical custody from the operator will be subject to the reporting as described herein. The share-in-kind party taking possession of the oil at the field is considered to be a “theoretical transporter” and is required to file a Form R2. The operator must file a Form R4 to show all such transportation to which oil will be delivered. The approximate percentage to be shared on a lease/property should be stated on the Form R4.

   M. CALCULATED THEORETICAL DISPOSITION - Report as the amount of condensate allocated back to lease or unit that normally would be separated by conventional methods from natural gas volume flowing full stream directly to a plant without any condensate separation having been made at the lease or plant.

   The LUW is to include lease without opening or closing stocks, production and disposition are the same. Enter as a “Remark” at the bottom of the report the name and location of the plant receiving well full stream volume. Enter code number 7230 in the TRANSPORTER CODE column.

   ACCREDITED TRANSPORTER - Reports Allocated Condensate the condensate for a natural gas lease flowing full stream directly to a plant where no liquid separation is made at the lease, but the condensate is separated and measured at plant. Allocated Condensate is the amount of condensate that is allocated back to the individual lease. Enter code number 7020 in the TRANSPORTER CODE column.

   The disposition of natural gas and/or casinghead gas reported on this report shall be reported on Form R-5-D Operator's Monthly Gas Disposition Report.

   F. FOR CYCLING AND/OR GASOLINE PLANTS, GAS RETURNED TO THE FORMATION, PRESSURE MAINTENANCE AND SECONDARY PROJECTS.

   1. All gas production volume reports shall be the NET FORMATION GAS. Exclude from production, gas returned to earth from cycling and/or gasoline plants, or gas returned to formation in pressure maintenance and secondary recovery projects. The amount injected into reservoir column is for operators utilizing gas cycling or other gas injection methods for Secondary Recovery Projects or Pressure Maintenance (APPROVED GAS INJECTION PROJECTS ONLY) not for use for gas lifting operations. Residue gas - Returned to Reservoir. Correct the gas volumes for shrinkage resulting from the removal of liquid hydrocarbons by primary separation. When reservoir injected gas exceeds reservoir production, the result is underground storage. Report such underground reservoir storage as a minus (-) volume figure in the production column on the Form OGP.

   2. Gas Lift Gas - Since gas lift gas is not returned to the formation, there will be no reservoir storage. Report any gains or losses when calculating net formation gas as a gain or loss in the Disposition Section of the Form R-5-D. In the event there is a loss, it is recognized that this loss is not related to production and there can be no decrease in reported production or reservoir storage.

   Q. The balancing period for a NATURAL GAS lease/unit begins July 1 of a calendar year and extends through June 30 of the following calendar year. However, the under/over production is not reported on Form OGP. Do not input a new balancing period on the first day of January. The accumulated under/over production of a natural gas lease/unit is carried forward at a 1:1 ratio. If a natural gas well drilled on a lease basis is subsequently included in a unit, the accumulated under/over production is carried forward to the unit. If a unit well dies and a new well is drilled and completed in the same reservoir as a substitute unit well, accumulated under/over production from the dead well is carried forward to the substitute well. When an underproduction well is taken into a field or reservoir-wide unit, no overproduction is imposed upon the unit operator. When a change in operator occurs, any accumulated under/over production is carried forward to the new operator. Overproduction must be eliminated by subsequent underproduction. Statewide Order 29-F does not apply to pools in which gas cycling or pressure maintenance projects are covered by Special Orders, the accumulated over/under is not calculated in such case.

   P. MAKING CORRECTIONS ON REPORTS - Do not use any type of correction fluid to cover figures to be changed or corrected.

   Filing Corrected Reports: File the corrected report giving the pertinent information with respect to the field name and code number, Operator name and code number, report date, LUW code number, Facility code number, lease/facility name and other crucial code/information for only those items to be corrected. Line must be corrected in entirety. Mark the page or the tool in the lower corner to identify file as correction.

   Q. NEGATIVE VOLUMES ARE UNACCEPTABLE.

   R. REMARKS MAY BE SHOWN IMMEDIATELY BELOW LEASE DATA ON FINAL PAGE (PRECEDED BY "REMARKS").