

STATE OF LOUISIANA
OFFICE OF CONSERVATION
OPERATOR'S MONTHLY GAS DISPOSITION

CONSERVATION DISTRICT _____
FIELD _____
OPERATOR _____
ADDRESS _____

AREA _____
CODE NO. _____
CODE NO. _____

MONTH ____ YEAR ____

(ONLY MOST FREQUENTLY USED ACQUISITION/DISPOSITION GROUPS ARE LISTED ON THIS REPORT.
IF AN ACQUISITION OR DISPOSITION GROUP TO BE REPORTED IS NOT LISTED ON THIS REPORT
OBTAIN PROPER CODE FROM INSTRUCTIONS AND THEN LIST IT ALONG WITH PROPER GROUP CODE.
SEE REVERSE SIDE)

ORIGINAL CORRECTION

GROUP CODE	COMPANY CODE	FIELD OR PLANT CODE	GAS ACQUISITIONS	VOLUME (MCF)	GROUP CODE	COMPANY CODE	FIELD OR PLANT CODE	GAS DISPOSITIONS	VOLUME (MCF)
01			TOTAL CASINGHEAD GAS PRODUCTION FROM FORM OGP		51			DELIVERED TO GAS PLANT (DENOTED)	
02			TOTAL NATURAL GAS PRODUCTION FROM FORM OGP						
03			RETURNED FROM PLANT GAS (DENOTED)						
					52			TRANSFERRED TOGETHER FIELD AND/OR OPERATOR (DENOTED)	
06			GAS ACQUIRED FROM OTHER FIELD, OPERATOR					DELIVERIES TO GAS TRANSPORTER (ENTER NAME OF TRANSPORTER)	
			OPERATOR FIELD		53				
					57			DELIVERIES TO END USERS	
					61			FUEL USAGE FOR OIL TRANSPORTER (DENOTE)	
					62			OPERATOR'S FIELD OPERATION	
			ACQUIRED FROM GAS TRANSPORTER		63			VENTED AFTER USE FOR GAS LIFT	
			(ENTER NAME OF TRANSPORTER)		64			VENTED (SYSTEM FLARE)	
07									
								OTHER DISPOSITION (SPECIFY GROUP AND OTHER CODES AND EXPLAIN):	
50			TOTAL PRODUCTION & ACQUISITION		99			TOTAL DISPOSITIONS	

REMARKS:

I HEREBY CERTIFY THAT THIS REPORT HAS BEEN EXAMINED BY ME AND THAT THE STATEMENTS THEREIN CONTAINED ARE TO THE BEST OF MY KNOWLEDGE AND BELIEF TRUE, CORRECT AND COMPLETE.

SIGNATURE

PRINTED NAME AND TITLE

TELEPHONE NUMBER

FAX NUMBER

E-MAIL ADDRESS

DATE

OFFICIAL INSTRUCTIONS FOR FORM R5D

A. Each operator of Casinghead Gas Wells and/or Natural Gas Wells (reported on Form OGP) shall prepare this report for each field, to be filed on or before the first (1st) day of the third calendar month covered by the report or within sixty (60) days, to report gas acquired and disposition of gas produced and acquired.

Mail the ORIGINAL report signed in ink to the State of Louisiana, Office of Conservation, P.O. Box 94008, Baton Rouge, La. 70804-9008. Mail one signed copy to the District Office of the Office of Conservation to which the field covered by the report is assigned; mail one signed copy to the transporter(s) and/or Plant(s) receiving gas.

- B. The Form R5D shall be an original, signed legible report, typewritten, if possible, written in ink, or prepared by data processing computers on paper that meets the Office's permanent office record specifications, or filed electronically meeting this office's requirements.
- C. Show the operator's address, clear and definite as to street or Post Office box number, city, state, and zip code. Also, please provide fax number and E-mail, if available.
- D. AREA - refers to Onshore or Offshore
- E. No code number is needed if space is not provided for a code number.
- F. Do not delay filing reports if code numbers are not readily available as these will be supplied by our office.
- G. Report all natural gas volumes in MCF at 15.025 pounds absolute pressure and 60 degrees Fahrenheit.

All groups of Acquisitions and Dispositions as well as the required codes are listed in numerical order on the adjacent side of the Form R5D. The major codes are shown on the R5D. The remaining group codes should be inserted in numerical order in the ACQUISITION or DISPOSITION column.

The gas volumes delivered to plant(s) are intake Volumes received at plant(s) as reported on the Form R6, Monthly Gasoline and/or Cycling Plant Report. In those cases when the plant delivery(ies) includes residue gas, the volumes of residue gas included in the stream must be shown as an ACQUISITION, so the volume shown in the DELIVERED TO GAS PLANT column will agree with the form R6 plant INTAKE VOLUMES.

The column RETURNED FROM GAS PLANT (DENOTE) should include gas returned for any purpose. These volumes should be included as an acquisition since the volumes were excluded when determining production.

This method of reporting residue gas converts the disposition of all gas NET RESERVOIR GAS production reported on the FORM OGP

- H. 1. The gathering of Louisiana-produced gas is reported as an acquisition and disposition on this form. Statewide Order No. 31-A-1 defines a Gas Gatherer as anyone under the jurisdiction of this Department who gathers Louisiana-produced gas other than his own in a Louisiana field or from several Louisiana fields for delivery to a gas transporter or gas plant.
2. Only share-in-kind transactions where the party takes physical custody from the operator will be subject to the reporting as described herein. The share-in-kind party taking possession of gas from the field shall report acquisition of the gas on the Form R5D. Disposition of the share-in-kind gas by the operator is shown as a transfer to other operator or a delivery to the transporter, etc.
3. Group code 09 should be used to identify gas received from the Federal Offshore Area and the applicable gas transporter code number should be shown.
- I. 1. Disposition of gas to a plant must agree with receipts shown by the plant on Form R6. Disposition of gas to a transporter must agree with receipts reported by transporter on Form R5T, Monthly Transporter's Natural Gas Report. Gas delivered to other operators must agree with acquisitions reported by such operators.
2. The Federal offshore gas that is reported with Louisiana gas in the MCF column should be shown in parentheses to the left of the MCF column on each line used.

J. The total disposition of gas reported on this form must be in agreement with the total volume of gas reported on the Form OGP plus any gas acquired.

K. All gas produced from wells located on leases situated seaward of the Decree Line (also referred to here-in as the "Federal Offshore Area") moving landward across the Decree Line is to be reported by the use of the Form R5T, Monthly Transporter's Natural Gas Report. Statewide Order No. 31-A-1 permits the gathering of gas from Louisiana fields only to be reported by the use of the Form R5D.

L. Making Corrections on Reports - Do not use any type of correction fluid to cover figures to be changed or corrected. This solution will flake off during handling and filming and the information will become illegible.

Filing Corrected Reports - File the corrected report giving the pertinent information with respect to the field name and code number, Operator name and code number, report month and enter only the lines that contain corrected data, the Group code or codes and crucial code/information for those items to be corrected.

IMPORTANT: The total acquisition (group 50) volume must agree with the total disposition (group 99) volume on this report.

M. Mark the proper block at the top of the report to identify filing as original or correction.

Group Company, Field, Plant, & Code Other Codes to be Reported

<u>ACQUISITIONS:</u>	<u>Description</u>
01	None ----- Total Casinghead Gas Production - from OGP
02	None ----- Total Natural Gas Production - from OGP
03	Operator, Plant ----- Returned from Processing Plant
06	Field, Operator ----- Gas Acquired from Other Field, Operator
07	Gas Transporter ----- Acquired from Transporter
09	Gas Transporter Code ----- Gas Acquired from Federal Offshore
10	Gas Transporter Code ----- Gas Acquired from Underground Storage
11	None ----- Gas Acquired from Utility Co.
50	None ----- Total Production & Acquisitions

<u>DISPOSITIONS:</u>	
51	Operator, Plant ----- Delivered to Processing Plant
52	Field, Operator ----- Transferred to Other Field and/or Operator
53	Gas Transporter ----- Deliveries to Transporter
57	None ----- Deliveries to End Users
61	Oil Transporter ----- Fuel Usage for Oil Transporter
62	None ----- Operator's Field Operations
63	None ----- Vented After Use for Gas Lift
64	None ----- Vented
69	None ----- Line Gain or Loss
71	Gas Transporter Code ----- Disposed to Underground Storage
72	None ----- Drilling Companies
99	None ----- Total Dispositions

*Enter group code number for each line item.