



ANNUAL DISPOSAL/ INJECTION WELL MONITORING REPORT

MAILING ADDRESS:
 OFFICE OF CONSERVATION
 INJECTION & MINING DIVISION
 P.O. BOX 94275-CAPITOL STATION
 BATON ROUGE, LA 70804-9275

PHYSICAL ADDRESS:
 OFFICE OF CONSERVATION
 INJECTION & MINING DIVISION
 617 N. THIRD ST., 8TH FLOOR
 BATON ROUGE, LA 70802

UIC-10 FOR CALENDAR YEAR _____

ORGANIZATION NAME & ADDRESS		ORGANIZATION ID	
WELL NAME & NUMBER	SERIAL NO.	PARISH	
FIELD	FIELD ID	SECTION	TOWNSHIP RANGE

1. MONTHLY INJECTION RECORD:
 A DEFAULT VALUE OF ZERO (0) HAS BEEN ENTERED INTO EACH FIELD. IF NECESSARY, REPLACE THE VALUE WITH THE APPROPRIATE NUMERIC VALUE FOR EACH MONTH.

	INJECTION PRESSURE (PSI)		ANNULUS PRESSURE (PSI)		INJECTION RATE (GALLONS PER MINUTE)		VOLUME INJECTED	
	AVERAGE	MAXIMUM	MINIMUM	MAXIMUM	AVERAGE	MAXIMUM	BBL	MCF
JAN	0	0	0	0	0	0	0	0
FEB	0	0	0	0	0	0	0	0
MAR	0	0	0	0	0	0	0	0
APR	0	0	0	0	0	0	0	0
MAY	0	0	0	0	0	0	0	0
JUN	0	0	0	0	0	0	0	0
JUL	0	0	0	0	0	0	0	0
AUG	0	0	0	0	0	0	0	0
SEP	0	0	0	0	0	0	0	0
OCT	0	0	0	0	0	0	0	0
NOV	0	0	0	0	0	0	0	0
DEC	0	0	0	0	0	0	0	0
TOTAL							0	0

2. WELL TYPE: EOR SWD ANNULAR SWD OTHER (SPECIFY) _____

3. WELL COMPLETION:

A. **INJECTION THROUGH:** CASING TUBING W/O PACKER TUBING W/ PACKER **GIVE PACKER DEPTH:** [] FT.

B. **INTERVAL:** PERFORATIONS OPEN HOLE SCREEN **GIVE INTERVAL DEPTH:** [] FT. TO [] FT.

4. TYPE OF FLUIDS INJECTED DURING REPORTING CYCLE:

SALT WATER FRESH WATER BRACKISH WATER NATURAL GAS AIR CO2 POLYMER

NORM OTHER (SPECIFY): _____

5. COMMUNITY SWD INFO: (IF YES FOR A OR B, COMPLETE THE SECOND PAGE OF THIS FORM AND PROVIDE ATTACHMENTS.)

- A. WAS THIS WELL A COMMUNITY SWD WELL DURING ALL OR PART OF THIS REPORTING CYCLE? YES NO
- B. WILL THIS WELL BE A COMMUNITY SWD WELL DURING THE NEXT REPORTING CYCLE? YES NO

CERTIFICATION	
<i>I certify under penalty of law that I have personally examined and am familiar with the information submitted in this report and all attachments, and that based on my personal knowledge or inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (L. R. S. 30:17)</i>	
NAME AND OFFICIAL TITLE (TYPE OR PRINT)	PHONE
SIGNATURE	DATE

NOTE: An initial Form UIC-13 must be submitted to receive approval before the subject well can be used as a community well. Once the well is approved for community use, this Notification/Certification must be completed annually.

**COMMUNITY SALTWATER DISPOSAL WELL/SYSTEM
NOTIFICATION/CERTIFICATION**

Community Saltwater Disposal Well or System is a saltwater disposal well within an oil or gas field which is used by operators in the field or adjacent fields for disposal of their produced water.

1. Saltwater is transported to this community well by: Truck Pipeline Other (Explain) _____

2. Certification:

I, _____, _____,
(Name of Company Official) (Title)

hereby certify that the information contained herein is accurate and complete to the best of my knowledge. I further certify that the community disposal well and system identified herein is a noncommercial operation and that operators using the system share only in the cost of operating and maintaining the well, related storage tanks, and equipment.

(Signature)

(Date)

FORM UIC-10 INSTRUCTIONS

LAC 43:XIX.417 (Statewide Order No. 29-B), requires that the Operator of Record during a calendar year submit an annual report for each Class II disposal/injection well within Louisiana. For reporting, an operator may use either Form UIC-10, a well specific form sent from this office each February, or Form UIC-10 from our website at <http://www.dnr.state.la.us/cons/documents.ssi>.

A COMMUNITY SALTWATER DISPOSAL WELL / SYSTEM NOTIFICATION / CERTIFICATION, (second page of FORM UIC-10) replaces the need for filing FORM UIC-13 annually, after the initial FORM UIC-13 is on record.

A SOURCE FLUID ATTACHMENT sheet must be completed for each Class II disposal/ injection well and submitted with the Form UIC-10. All sources of fluid injected into these wells must be reported using this attachment sheet.

Commercial SWD facilities are not required to complete the Source Fluid Attachment sheet of manifested fluids, however, this sheet must be completed for any non-manifested fluids such as fluids received by pipeline.

Return the completed forms by May 31st, of the following year or 30 days after an Operator Change or P&A. Failure to comply with this will result in the issuance of a Compliance Order imposing a civil penalty of \$200 for each delinquent report.

If you have questions, call Mr. Pierre Catrou at (225) 342-5567 or Ms. Glynis Coleman at (225) 342-7231.

SOURCE FLUID ATTACHMENT INSTRUCTIONS

- 1) Enter the injection well serial number, well name and number, organization/operator name, organization ID, and number the pages.
- 2) All fluids injected into the subject well must be reported according to **Source Type**. There are four categories of Source Types which are defined as follows:
 - **Source Type A** - produced fluids from oil and gas production wells operated by your organization located within the field in which the subject injection well is located.
 - **Source Type B** - produced fluids from oil and gas production wells operated by your organization located in fields other than the field in which the subject injection well is located.
 - **Source Type C** - produced fluids from oil and gas production wells operated by organizations other than yours.
 - **Source Type D** - fluids from wells and other sources that cannot be identified by an Office of Conservation LUW code. These fluids include but are not limited to gas plant waste waters not classified as hazardous, brine produced from hydrocarbon storage and brine wells in salt domes, out of state oil and gas production wells, offshore-federal oil and gas production wells, etc.
- 3) Report all **SOURCE TYPE A GROUPED BY LUW CODE**. The **LUW CODE** is the “Lease-Unit-Well Code” or “Well Name Code Number” assigned to all producing wells by the Office of Conservation. This is the same number that

appears in the second column of **FORM OGP** used to report oil and gas production. The required information is indicated by Source Type (A,B,C,D) under the column headings. **Required information for Source Type A is Source Type, Lease-Unit-Well Name, and LUW Type & Code.**

- 4) Report all **SOURCE TYPE B GROUPED BY WELL SERIAL NUMBER**. The required information is indicated by Source Type (A,B,C,D) under the column headings. **Required information for Source Type B is Source Type, Lease-Unit-Well Name, Well Serial Number, Well Number, and Volume For Year (BBLs).**
- 5) Report all **SOURCE TYPE C GROUPED BY WELL SERIAL NUMBER**. The required information is indicated by Source Type (A,B,C,D) under the column headings. **Required information for Source Type C is Source Type, Lease-Unit-Well Name, Well Serial Number, Well Number, Organization/Operator Name, Organization ID, and Volume For Year (BBLs).**
- 6) Report all **SOURCE TYPE D GROUPED BY ORGANIZATION/OPERATOR**. The required information is indicated by Source Type (A,B,C,D) under the column headings. **Required information for Source Type D is Source Type, Organization/Operator Name and Volume For Year (BBLs).**
- 7) Attach the completed Source Fluid Attachment sheet(s) to the appropriate Form UIC-10 for submittal.

If you have questions concerning this attachment, contact the Injection and Mining Division at (225) 342-5515.