

## INSTRUCTIONS

(DT 1)

1. THIS FORM SHALL BE FILED IN DUPLICATE WITH THE DISTRICT MANAGER OF THE CONSERVATION DISTRICT IN WHICH THE FIELD IS LOCATED AND IS TO BE FILED ON OR BEFORE THE FIRST (1ST) DAY OF MAY AND NOVEMBER.
2. THE WELL SERIAL NUMBER MUST BE SUBMITTED FOR THE PURPOSE OF AUTOMATED DATA PROCESSING.
3. ALL GAS WELLS SHALL BE GROUPED BY POOLS.
4. ASSIGNED ACREAGE SHALL BE THE AMOUNT OF PRODUCTIVE ACREAGE ASSIGNED TO EACH WELL.
5. NO TEST SHALL BE COMMENCED UNTIL THE WELL FLOW HAS STABILIZED, AND THE WELL SHALL REMAIN ON A CONSTANT CHOKE THROUGHOUT THE TEST PERIOD. DURATION OF THE TEST SHALL BE OF SUCH LENGTH AS TO DETERMINE AN ACCURATE GAUGE.
6. COPIES WILL BE ACCEPTED ONLY IF THEY ARE TYPED LEGIBLY AND ARE REPRODUCIBLE.
7. SPECIFIC COLUMNS:
  - A) ALL GAS VOLUMES WILL BE REPORTED IN MCF AT 15.025 PSIA AND 60/F.
  - B) BOTTOM HOLE PRESSURE OF THE RESERVOIR WILL BE REPORTED IF TAKEN SINCE THE LAST DT 1 WAS FILED FOR THE WELL.
  - C) INACTIVE WELLS MUST BE REPORTED USING ONE OF THE FOLLOWING STATUS CODES UNTIL SUCH TIME AS THE WELL IS PLUGGED AND ABANDONED.  
INACTIVE - FUTURE UTILITY 1  
INACTIVE - NO FUTURE UTILITY 2