

LAKE WASHINGTON FIELD

06-1148

LEGAL NOTICE

STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1st Floor, LaSalle Building, 617 North 3rd Street, Baton Rouge, Louisiana, at 9:00 a.m. on **TUESDAY, OCTOBER 24, 2006**, upon the application of **SWIFT ENERGY OPERATING, LLC**.

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **3000' Zone, Reservoirs A, B and C**, in the Lake Washington Field, Plaquemines, Louisiana.

3000' ZONE, RESERVOIR A

1. To dissolve the existing drilling and production unit created as the 3000' Zone, Reservoir A, by Office of Conservation Order No. 149-DDD-1, effective August 31, 2004, and to simultaneously create a revised single drilling and production unit for the 3000' Zone, Reservoir A.
2. To permit applicant, Swift Energy Operating, LLC, to designate and utilize the Swift Energy Cockrell-Moran No. 349 Well as an additional alternate unit well for the 3000 RA SUA, such well to be at the location shown on the plat submitted with the application.
3. To make a specific finding that such proposed alternate unit well is necessary to effectively and efficiently drain a portion of the 3000 RA SUA which cannot be efficiently and economically drained by other wells within the unit.
4. To grant a single unit allowable for the 3000 RA SUA and to permit the operator of the unit to produce said unit allowable from the unit well, the alternate unit well, the proposed alternate unit well, or from a combination thereof, at its option.
5. To confirm Swift Energy Operating, LLC as operator for the 3000 RA SUA.
6. To find that, except to the extent contrary to the order granted by the Commissioner of Conservation in connection with the hearing held on this application, the provisions of Office of Conservation Order No. 149-DDD-1 shall remain in full force and effect.
7. To provide that the Commissioner of Conservation should be authorized to reclassify the sand and reservoir by supplemental order, without the necessity of a public hearing if the producing characteristics of each reservoir changes and evidence to justify such reclassification is submitted to and accepted by the Commissioner of Conservation.
8. To consider such other matters as may be pertinent.

The 3000' Zone, Reservoir A, was previously defined by Office of Conservation Order No. 149-DDD, effective October 22, 2002.

3000' ZONE, RESERVOIR B

1. To dissolve the existing drilling and production unit created as the 3000' Zone, Reservoir B, by Office of Conservation Order No. 149-DDD-2, effective November 16, 2005, and to simultaneously create a revised single drilling and production unit for the 3000' Zone, Reservoir B.
2. To find that, except to the extent contrary to the order granted by the Commissioner of Conservation in connection with the hearing held on this application, the provisions of Office of Conservation Order No. 149-DDD-2, effective November 16, 2005, shall remain in full force and effect.
3. To consider such other matters as may be pertinent.

The 3000' Zone, Reservoir B, was previously redefined in Office of Conservation Order No. 149-DDD-2, effective November 16, 2005.

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3000' ZONE, RESERVOIR C

1. To create a single drilling and production unit of approximately 9 acres for the 3000' Zone, Reservoir C.
2. To establish rules and regulations governing the exploration for and production of oil and gas from the said unit.
3. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the unit so created, with each tract sharing in unit production on a surface acreage basis of participation.
4. To designate a unit operator and unit well for the unit created herein.
5. To permit applicant, Swift Energy Operating, LLC to designate and utilize the Swift Energy Cockrell-Moran No. 349 Well as an alternate unit well for the 3000 RC SUA, such well to be at the location shown on the plat submitted with the application.
6. To make a specific finding that such proposed alternate unit well is necessary to effectively and efficiently drain a portion of the 3000 RC SUA which cannot be efficiently and economically drained by other wells within the unit.
7. To grant a single unit allowable for the 3000 RC SUA and to permit the operator of the unit to produce said unit allowable from the unit well, or the proposed alternate unit well, or from a combination thereof, at its option.
8. To grant an exception to the spacing provisions of Statewide Order No. 29-E.
9. To consider such other matters as may be pertinent.

The 3000' Zone, Reservoir C, is hereby defined as that oil and gas bearing zone encountered between the measured depths of 3,214 feet (-3018' subsea) and 4,000 feet (-3690' subsea) (electrical log measurements) in the Swift Energy Operating, LLC-Cockrell-Moran No. 251 Well, located in Section 24, Township 20 South, Range 26 East, Plaquemines Parish, Louisiana.

A plat is available for inspection in the Office of Conservation in **Baton Rouge** and **Lafayette**, Louisiana.

www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm.

All parties having interest therein shall take notice thereof.

BY ORDER OF:

JAMES H. WELSH
COMMISSIONER OF CONSERVATION

Baton Rouge, LA

9/15/06;9/20/06

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IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.