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October 6, 2006

Honorable James H. Welsh
Commissioner of Conservation
State of Louisiana
Post Office Box 94275
Baton Rouge, Louisiana 70804-9275

RE: HEARING APPLICATION
Hosston Formation, Reservoir A
Cotton Valley Formation, Reservoir A
Rodessa Formation, Reservoir C
HOSS RA SU60, CV RA SU66, and ROD RC SUB
Elm Grove Field
Bossier and Caddo Parishes, Louisiana
Our File No. 430071.0076

Dear Sir:

On behalf of QUESTAR EXPLORATION AND PRODUCTION COMPANY, application is hereby made for a public hearing to receive evidence concerning the issuance of an order pertaining to the following matters relating to the Cotton Valley Formation, Reservoir A, Hosston Formation, Reservoir A, and Rodessa Formation, Reservoir C, in the Elm Grove Field, Bossier and Caddo Parish, Louisiana:

1. To permit the applicant to drill, designate and utilize three (3) additional alternate unit wells for HOSS RA SU60, at the locations shown on the plats attached hereto;

2. To permit the applicant to drill, designate and utilize three (3) additional alternate unit wells for CV RA SU66, at the locations shown on the plats attached hereto;

3. To permit the applicant to drill, designate and utilize three (3) additional alternate unit wells for ROD RC SUB, at the locations shown on the plats attached hereto;

3. To grant such exceptions to the well spacing provisions of Order No. 361-B, effective October 1, 1973 and Order No. 361-A-3, effective December 3, 1974 and Order No. 361-H, effective April 11, 2000, as may be necessary with respect to the proposed alternate unit wells;

4. To explicitly find that the proposed alternate unit wells are necessary to drain a portion of the Cotton Valley Formation, Reservoir A, Hosston Formation, Reservoir A, and Rodessa Formation, Reservoir C, in the Elm Grove Field, underlying HOSS RA SU60, CV RA SU66, and ROD RC SUB, respectively, which cannot be efficiently and economically drained by any existing well in such units.

5. To consider such other matters as may be appropriate and justified by the evidence

presented at the hearing.

The Cotton Valley Formation, Reservoir A, in the Elm Grove Field, Caddo, Bossier and Webster Parishes, Louisiana, was fully defined in Office of Conservation Order No. 361-B, effective October 1, 1973, and was further defined in subsequent Orders of the 361-B Series.

The Hosston Formation, Reservoir A, in the Elm Grove Field, Caddo, Bossier and Webster Parishes, Louisiana, was fully defined in Office of Conservation Order No. 361-A-1, effective October 1, 1972, and was further defined in subsequent Orders of the 361-A Series.

The Rodessa Formation, Reservoir C, in the Elm Grove Field, Caddo Parish, Louisiana, was fully defined in Office of Conservation Order No. 361-H, effective April 11, 2000.

The Rules of Procedure of the Commissioner of Conservation pertaining to the Pre-Application Notice requirements, are not applicable to the hearing requested herein, which requires legal notice of only ten (10) days.

Pertinent data concerning the intended application will be made available for inspection at the offices of the undersigned. Any person wishing to inspect such data should call the undersigned at (318) 221-6858 during normal business hours or write the undersigned at the above address in order to arrange a date and time for such inspection. A copy of any such pertinent data can be obtained at the expense of the requesting party.

A list of the names and addresses of all Interested Owners, Represented Parties and Interested Parties (as defined in the Rules of Procedure) is attached hereto, and a copy of this notice, with the annexed plats, are being sent to each of such persons. A reasonable effort has been made to determine that the enclosed list includes all of the persons to whom this notice must be sent under the Rules of Procedure.

A check in the amount of $2,265.00 made payable to the Commissioner of Conservation is enclosed herewith as the statutory fee for holding the requested hearing.

This application is being filed in duplicate, and a copy hereof is being sent to Mr. James C. Broussard, Shreveport District Manager of the Office of Conservation and to each Interested Owner, Represented Party and Interested Party whose name is shown on the attached list.

Very truly yours,

BLANCHARD, WALKER, O'QUIN & ROBERTS

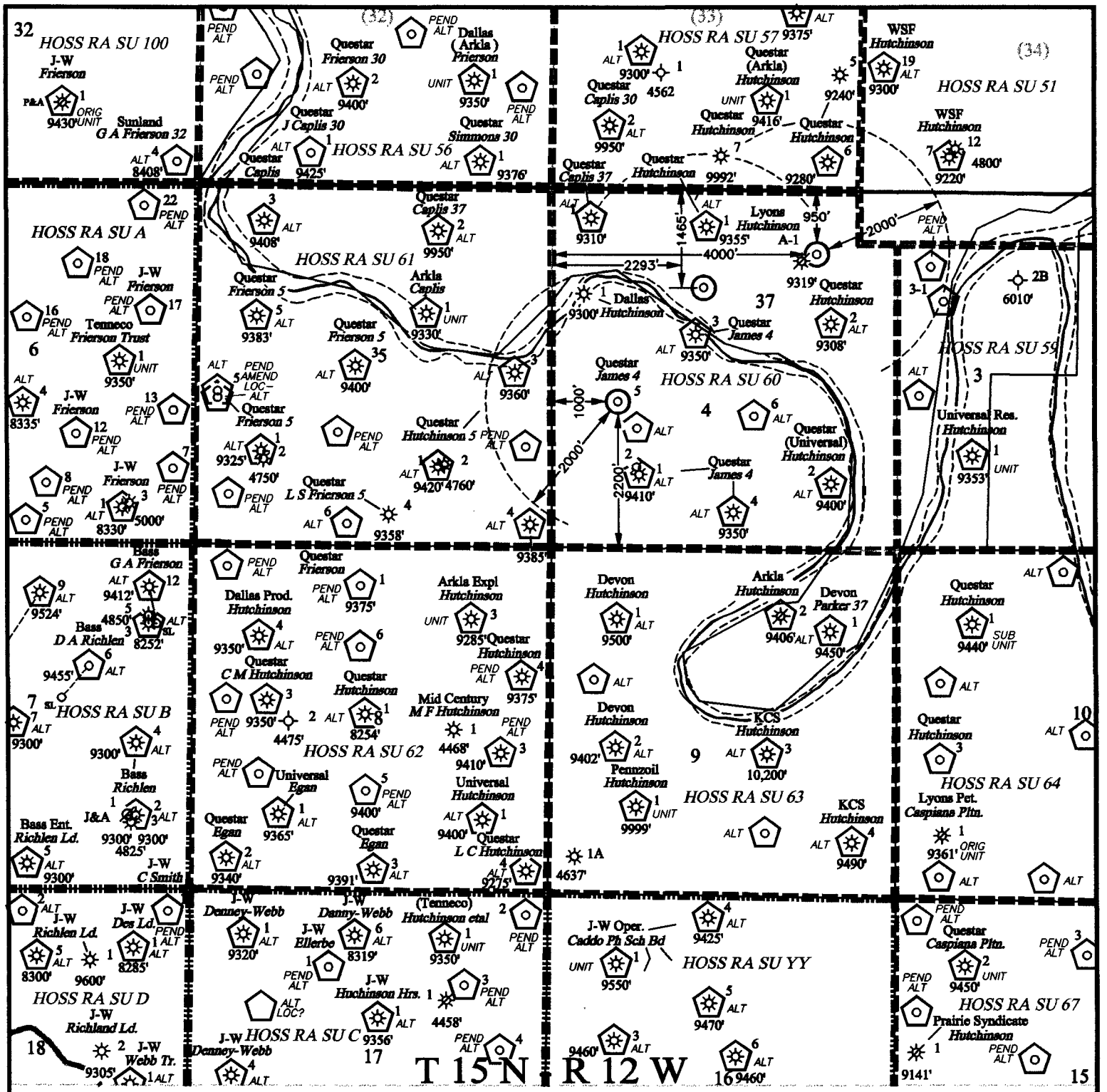
By: Wm. Timothy Allen III

Wm. Timothy Allen III
Attorneys for Questar Exploration and Production Company

WTAIII:kml
Enclosures

cc: Mr. James C. Broussard, Shreveport District Manager,
Office of Conservation (w/enclosures)

Interested Owners, Represented Parties
and Interested Parties (w/copy of plats only)



QUESTAR EXPLORATION AND PRODUCTION COMPANY

ELM GROVE FIELD

CADDO PARISH, LOUISIANA

PROPOSED ALTERNATE UNIT WELLS FOR HOSS RA SU 60

:EXISTING HOSSTON RES A UNITS ELM GROVE FIELD

:EXISTING HOSSTON RES A UNITS CASPIANA FIELD

:PROPOSED ALTERNATE UNIT WELLS

:EXISTING HOSSTON RESERVOIR A UNIT AND ALTERNATE UNIT WELLS

0' 2000' 4000' 1 MILE

ONLY WELLS DEEPER THAN 4000' TD SHOWN

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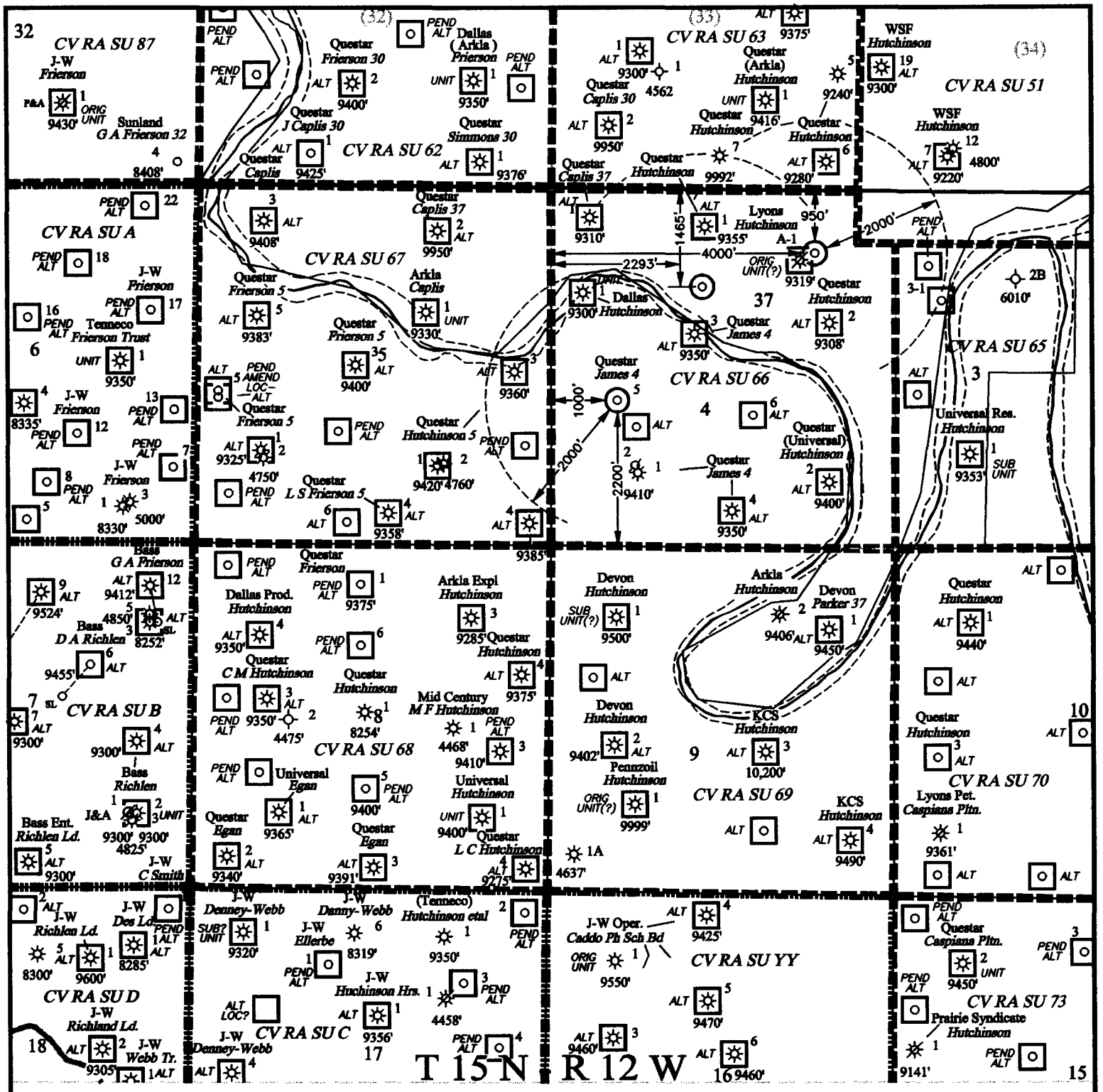

QUESTAR EXPLORATION AND PRODUCTION COMPANY

ELM GROVE FIELD

CADDO PARISH, LOUISIANA

PROPOSED ALTERNATE UNIT WELLS FOR CV RA SU 66

:EXISTING COTTON VALLEY RES A UNITS ELM GROVE FIELD

:EXISTING COTTON VALLEY RES A UNITS CASPIANA FIELD

:PROPOSED ALTERNATE UNIT WELLS

:EXISTING HOSSTON RESERVOIR A UNIT AND ALTERNATE UNIT WELLS

0' 2000' 4000' 1 MILE

ONLY WELLS DEEPER THAN 4000' TD SHOWN

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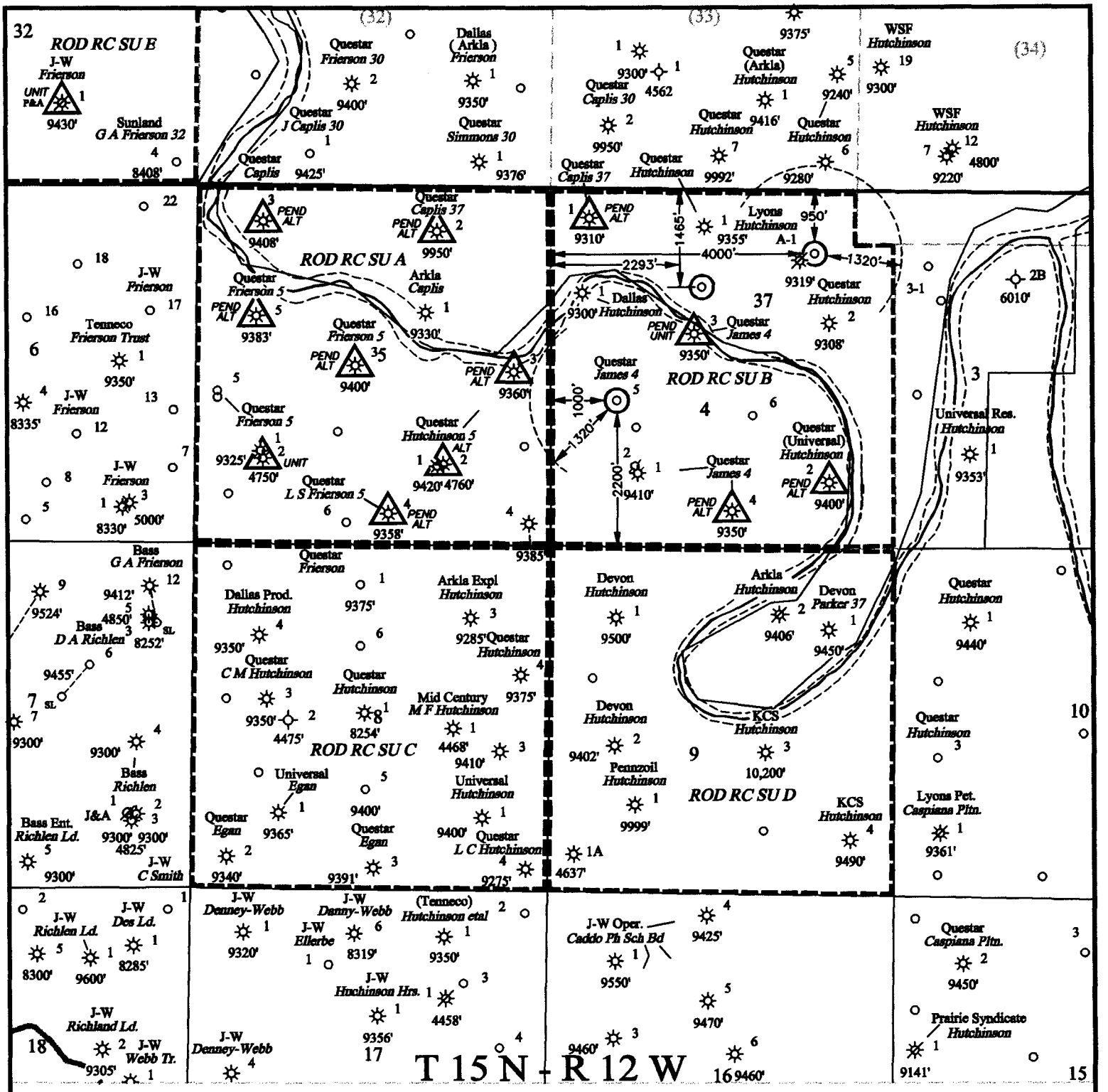

QUESTAR EXPLORATION AND PRODUCTION COMPANY

ELM GROVE FIELD

CADDO PARISH, LOUISIANA

PROPOSED ALTERNATE UNIT WELLS FOR ROD RC SU B

- - - - - :EXISTING RODESSA RES C UNITS ELM GROVE FIELD

◎ :PROPOSED ALTERNATE UNIT WELLS

△ :EXISTING RODESSA RESERVOIR C UNIT AND ALTERNATE UNIT WELLS

0' 2000' 4000' 1 MILE

ONLY WELLS DEEPER THAN 4000' TD SHOWN

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