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October 18, 2007

Richard W. Revels, Jr
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Honorable James H. Welsh
Commissioner of Conservation
Office of Conservation
Post Office Box 94275
Baton Rouge, LA 70804-4275

Re: Alternate Unit Well Designations – Downhole Combination of Production
Hosston Formation, Reservoir A, Sand Units 2 and 6
Cotton Valley Formation, Reservoir A, Sand Unit 75
Bethany-Longstreet Field, DeSoto Parish, Louisiana

Dear Commissioner Welsh:

Application is hereby made on behalf of **CORONADO ENERGY E&P COMPANY, L.L.C.** for the calling of public hearings after ten (10) days legal notice, to consider evidence relative to the issuance of Orders pertaining to the following matters:

1. To permit the applicant to drill, designate and utilize four (4) alternate unit wells for the HOSS RA SU2 and HOSS RA SU6, at the locations shown on the plat attached hereto and made a part hereof, in exception to the spacing provisions of the Office of Conservation Order No. 289-A-g-3, effective October 7, 1977.
2. To permit the applicant to drill, designate and utilize three (3) alternate unit wells for the CV RA SU75, at the locations shown on the plat attached hereto and made a part hereof, in exception to the spacing provisions of the Office of Conservation Order No. 289-J, effective March 1, 1974.
3. To permit the operator to produce the unit allowable for the aforementioned units from the unit well, the existing alternate unit wells, and the proposed alternate unit wells, in any combination at the discretion of the operator.
4. To find that the proposed alternate unit wells referenced above are necessary to efficiently and economically drain that portion of the reservoir covered by their respective unit.
5. To permit the operator to downhole combine production from the HOSS RA SU2 and CV RA SU75, said units and ownership of production attributable thereto are identical to the best of the applicant's knowledge.
6. To provide that the allowable assignment and production reporting for any well in which production is combined downhole should be named and credited to the Cotton Valley Formation, Reservoir A.
7. To continue in effect the existing designations and use of the current unit well and alternate unit wells for each of the units referenced above.

October 18, 2007

8. Except to the extent herein set forth, to continue in full force and effect the provisions of Office of Conservation Order No. 289, effective October 1, 1954, as amended and supplemented by the 289-A-g Series of Orders relating to the Hosston Formation, and Office of Conservation Order 289-J, effective March 1, 1974, as amended and supplemented by the 289-J Series of Orders relating to the Cotton Valley Formation, the units created thereby, and applicable statewide orders.

9. To consider such other matters as may be pertinent.

The Hosston Formation, Reservoir A, in Bethany-Longstreet Field, Caddo and DeSoto Parishes, Louisiana, was initially defined in Office of Conservation Order No. 289, effective October 1, 1954, and was further defined in Order No. 289-A-g-2, effective April 14, 1977.

The Cotton Valley Formation, Reservoir A, in Bethany-Longstreet Field, Caddo and DeSoto Parishes, Louisiana, was initially defined in Office of Conservation Order No. 289-J, effective March 1, 1974, and was further defined in Order No. 289-J-1, effective April 14, 1977.

Any pertinent data, including well logs, not available from the Office of Conservation, may be obtained **AT THE COST OF THE REQUESTING PARTY** from David Comeaux at Leon E. Comeaux & Associates, P. O. Box Post Office Box 53922, Lafayette, Louisiana 70505, Telephone Number 337/233-9839.

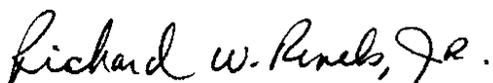
The applicant is requesting permission to drill, designate and utilize alternate unit wells for each of the aforementioned units at the locations shown on the attached plat. These wells will permit efficient and economic recovery of hydrocarbons underlying their respective units, will not adversely affect the adjacent offsetting units, and are needed to satisfy the market demand for gas and condensate from the field.

Attached hereto and made a part hereof are plats outlining the applicant's proposals along with a list of the names and addresses of the Interested Owners, Represented Parties and Interested Parties to whom a copy of this application is being sent. Pursuant to the Revised Rules of Procedure, such list of parties is being furnished only to the Commissioner of Conservation and to the District Manager of the Shreveport District of the Office of Conservation. However, the list of parties will be provided to any party requesting a copy of it. A reasonable effort was made to ascertain the names and addresses of all Interested Owners, Interested Parties and Represented Parties.

Finally, enclosed herewith is our check on behalf of the applicant in the amount of \$2,265.00 **made payable to the Office of Conservation** and representing the required hearing application fee.

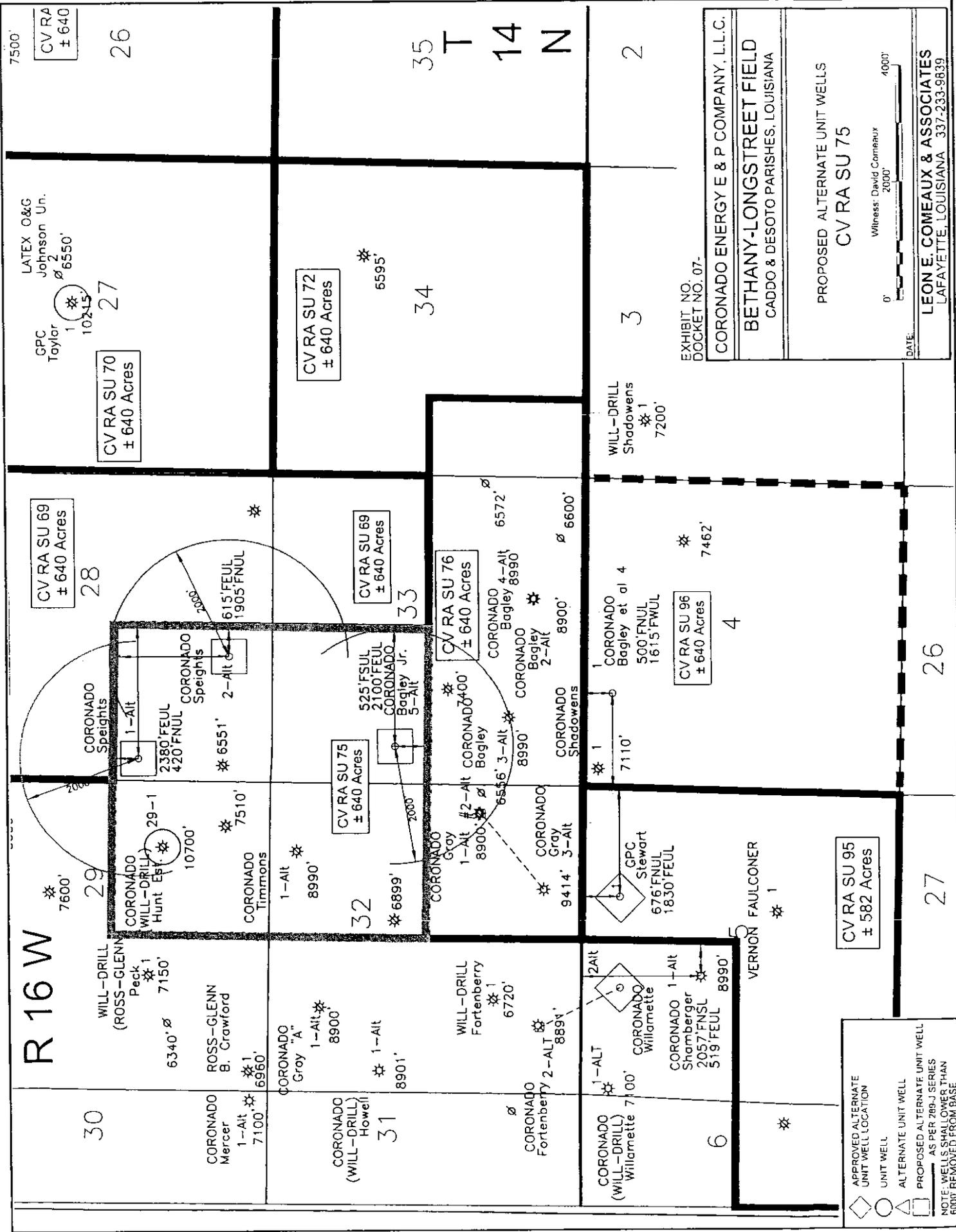
Sincerely,

Richard W. Revels, Jr.



RWRjr:dbf

cc: Mr. James Broussard, Shreveport District Office of Conservation
cc: Interested Owners, Represented Parties and Interested Parties



7500'

CV RA ± 640

26

35 T 14 N

2

LATEX O&G Johnson Un. ø 6550'

GPC Taylor 1 10215'

27

CV RA SU 70 ± 640 Acres

CV RA SU 72 ± 640 Acres

34

3

EXHIBIT NO. DOCKET NO. 07.

CORONADO ENERGY E & P COMPANY, L.L.C.
 BETHANY-LONGSTREET FIELD
 CADDO & DESOTO PARISHES, LOUISIANA

PROPOSED ALTERNATE UNIT WELLS
 CV RA SU 75

Witness: David Comeaux 2000'

DATE: 4000'

LEON E. COMEAUX & ASSOCIATES
 LAFAYETTE, LOUISIANA 337-233-9839

CV RA SU 69 ± 640 Acres

28

CV RA SU 69 ± 640 Acres

33

CV RA SU 76 ± 640 Acres

WILL-DRILL Shadowens 1 7200'

CORONADO Bagley et al 4 500'FNUL 1615'FNUL

CV RA SU 96 ± 640 Acres

4

26

R 16 W

29

WILL-DRILL (ROSS-GLENN) Peck 1 7150'

6340' ø

CORONADO Mercer 1-Alt 7100'

CORONADO Gray "A" 1-Alt 8900'

CORONADO (WILL-DRILL) Howell 1-Alt 8901'

31

WILL-DRILL Fortenberry 1 6720'

CORONADO Fortenberry 2-ALT 889'

CORONADO (WILL-DRILL) Willamette 1-ALT 7100'

6

CORONADO Willamette 2-ALT 2057'FNUL 519'FEUL

VERNON FAULCONER 1

CV RA SU 95 ± 582 Acres

27

APPROVED ALTERNATE UNIT WELL LOCATION

UNIT WELL

ALTERNATE UNIT WELL

PROPOSED ALTERNATE UNIT WELL AS PER 289-J SERIES

NOTE: WELLS SHALL LOWER THAN 6000' REMOVED FROM BASE