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May 29, 2008

OF COUNSEL
WILLIAM G. CONLY

Honorable James H. Welsh
Commissioner of Conservation
State of Louisiana
Post Office Box 44275
Baton Rouge, Louisiana 70804-4275

Re: APPLICATION FOR PUBLIC HEARING.

Hosston A Zone, Hosston B Zone and Hosston C
Zone, BRYCELAND FIELD, Bienville Parish,
Louisiana.

and

Hosston C Zone, Reservoir A, BEAR CREEK FIELD,
Bienville Parish, Louisiana.

Dear Sir:

EL PASO E&P COMPANY, L.P. ("Applicant"), hereby respectfully applies for a public hearing to consider evidence relative to the issuance of Orders pertaining to the following matters relating to the Hosston A Zone, the Hosston B Zone and the Hosston C Zone in Bryceland Field, and to the Hosston C Zone, Reservoir A, in Bear Creek Field, all in Bienville Parish, Louisiana:

BRYCELAND FIELD

1. To create one (1) additional drilling and production unit for the exploration for and production of gas and condensate from the Hosston C Zone, such unit being shown on an attached plat and being designated HOSS C SUO.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the proposed additional unit in accordance with Section 10, Title 30, of the Louisiana Revised Statutes of 1950, with each separate tract sharing in unit production on a surface acreage basis of participation.
3. To designate Applicant as operator of the proposed additional unit.

4. To designate the El Paso--Cummings No. 1 Well, located as shown on an attached plat, as the unit well for the proposed additional unit.

5. To permit Applicant to drill, designate and utilize an alternate unit well for HOSS C SUO, for HOSS B SUC and for HOSS A SUI at the location shown on the attached plats, and to find that such alternate unit well is necessary to efficiently and economically drain a portion of the Hosston C Zone underlying HOSS C SUO, a portion of the Hosston B Zone underlying HOSS B SUC and a portion of the Hosston A Zone underlying HOSS A SUI, which cannot be efficiently and economically drained by any existing well on such units.

6. To approve exceptions to the spacing provisions of Office of Conservation Order No. 145-A, effective June 1, 1971 (applicable to HOSS B SUC) and Office of Conservation Order No. 145-B, effective December 9, 1971 (applicable to HOSS A SUI and to HOSS C SUO) for either the unit or alternate unit well if the location of such well, as shown on attached plats, does not comply with the spacing provisions of these orders.

7. To permit the operator of HOSS A SUI, of HOSS B SUC and of HOSS C SUO to produce the allowables assigned to these units from either the unit well, from any alternate unit well, or from any combination of such wells, at the option of the operator.

8. To permit Applicant to combine downhole production from the Hosston A Zone, the Hosston B Zone and the Hosston C Zone, or any combination thereof, in any well drilled on HOSS C SUO, HOSS B SUC and HOSS A SUI in which the ownership interests in the units from which production is combined downhole are identical.

9. To redefine the Hosston A Zone, as defined in Office of Conservation Order No. 145-B-11, effective July 31, 1990, as relates to HOSS A SUI, so as to include the Continental Can Sand, Bear Creek Field, as defined in Office of Conservation Order No. 78-H, effective August 1, 1960.

10. To extend, except as in conflict herewith, the provisions of Office of Conservation Order No. 145-B, effective December 9, 1971, as amended and supplemented by the Order No. 145-B series of Orders, and of all applicable Statewide Orders, to the proposed additional for the Hosston C Zone.

11. To discuss such other matters as may be pertinent.

The Hosston A Zone in Bryceland Field was defined in Office of Conservation Order No. 145-B, effective December 9, 1971, and was defined as to HOSS RA SUI in Office of Conservation Order No. 145-B-11, effective July 31, 1990.

The Hosston B Zone in Bryceland Field was defined in Office of Conservation Order No. 145-A, effective June 1, 1971.

The Hosston C Zone in Bryceland Field was defined in Office of Conservation Order No. 145-B, effective December 9, 1971, and was redefined in Office of Conservation Order No. 145-B-13, effective December 5, 1990.

BEAR CREEK FIELD

1. To dissolve the unit designated HOSS C RA SUG, created for the Hosston C Zone, Reservoir A, by Office of Conservation Order No. 78-Y-3, effective July 31, 1990, said unit being shown on an attached plat.
2. To discuss such other matters as may be pertinent.

The Hosston C Zone, Reservoir A, in the Bear Creek Field, Bienville Parish, Louisiana, was defined in Office of Conservation Order No. 78-Y, effective September 11, 1980.

Pertinent data concerning this application is available for inspection at the offices of Louis Gilbert & Associates, Inc., 3636 North Causeway Boulevard, Suite 204, Metairie, Louisiana 70002-7216. Any person wishing to inspect such data should call Mr. Louis Gilbert at (504) 834-8112 during normal business hours in order to arrange a date and time for such inspection. A copy of any such pertinent data which is not otherwise available from the records of the Louisiana Office of Conservation can be obtained from Mr. Gilbert at the expense of the requesting party.

By letter dated May 15, 2008, Applicant gave notice, in accordance with the Revised Rules of Procedure, of its intention to apply for a public hearing concerning these proposals and a pre-application conference with respect to Applicant's proposals was tentatively scheduled for June 6, 2008. No request for the pre-application conference was received within ten (10) days after the date of the pre-application notice; therefore, no conference will be held.

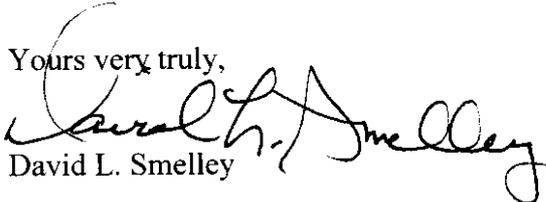
Attached hereto are plats showing the units proposed to be created and dissolved (which are identical to the plats attached to the pre-application notice). Also attached hereto is a list of the names and addresses of all Interested Owners, Represented Parties and Interested Parties to whom a copy of this application is being sent. Pursuant to the Revised Rules of Procedure, such list is being forwarded only to the Commissioner of Conservation and to the District Manager of the Shreveport District of the Office of Conservation. A copy of the list will be furnished by the undersigned to any party so requesting. A reasonable effort was made to obtain a complete list of Interested Owners, Represented Parties and Interested Parties.

Applicant will provide for posting of a copy of the Legal Notice of this hearing, and of the enclosed plats, at a prominent place in the area affected and will cause publication of the Legal Notice in a newspaper published in the general area of Bear Creek Field, all in accordance with the Revised Rules of Procedure. Furthermore, a copy of the Legal Notice will be mailed to all Interested Owners, Represented Parties and Interested Parties promptly upon receipt of the Legal Notice from the Commissioner.

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Finally, we enclose our check payable to the Commissioner of Conservation for the application fee.

Yours very truly,


David L. Smelley

-- Attorney for El Paso E&P Company, L.P.

DLS:dp
Enclosures

cc: Mr. James C. Broussard (w/encl.)
Ms. Sheridan Jones (w/encl.)
Mr. Louis Gilbert (w/encl.)
Mr. David McDonald (w/encl.)
Interested Owners, Represented
Parties and Interested Parties (w/plats only)

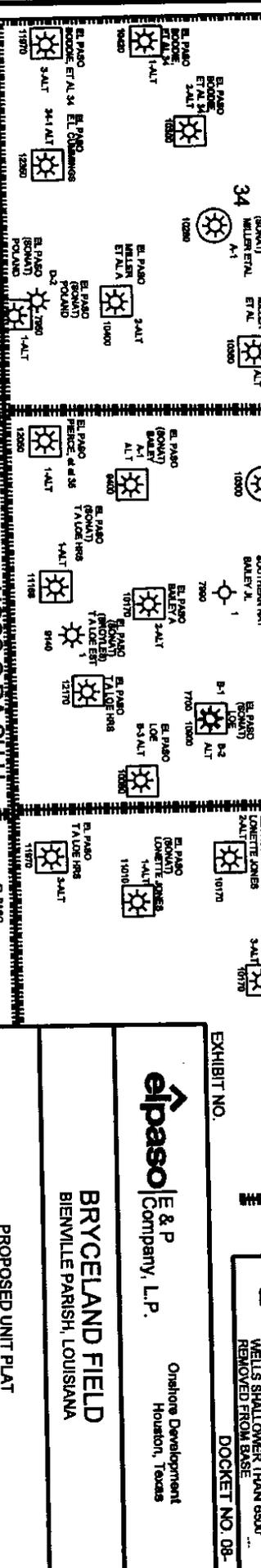
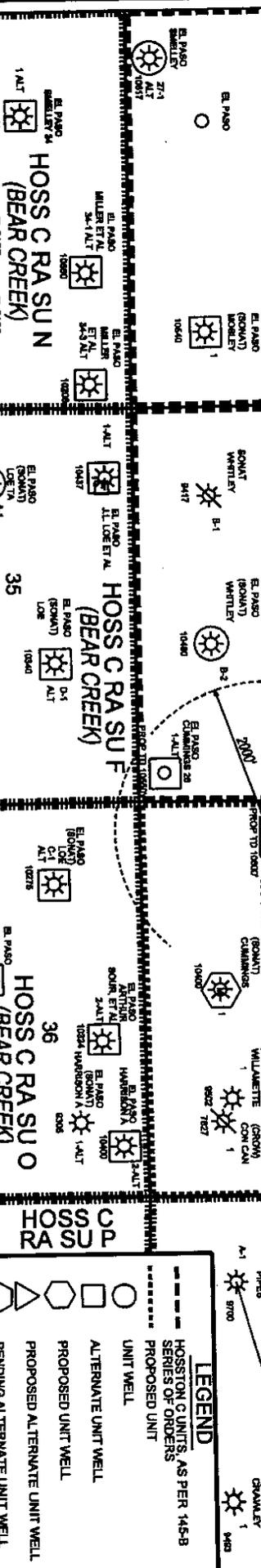
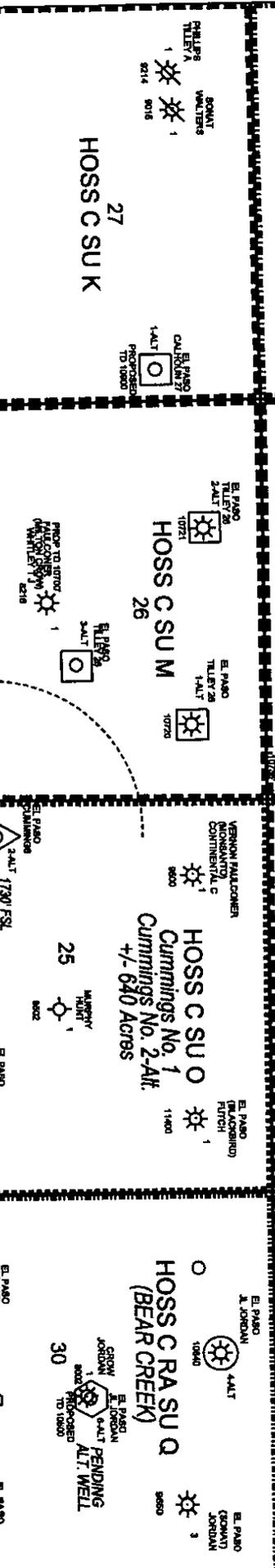
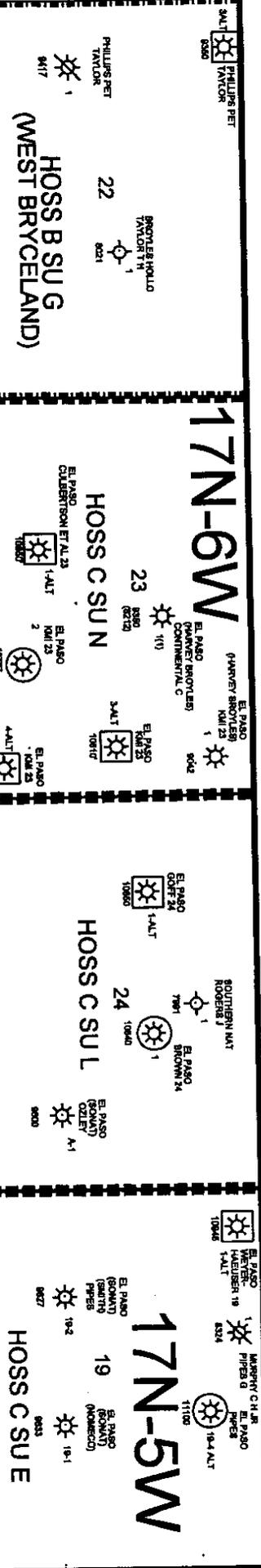


EXHIBIT NO. _____

alpasso | E & P Company, L.P. Onshore Development Houston, Texas

BRYCELAND FIELD BIENVILLE PARISH, LOUISIANA

PROPOSED UNIT PLAT

HOSSTON C ZONE, RESERVOIR A

LOUIS GILBERT & ASSOCIATES, INC.

DATE: _____

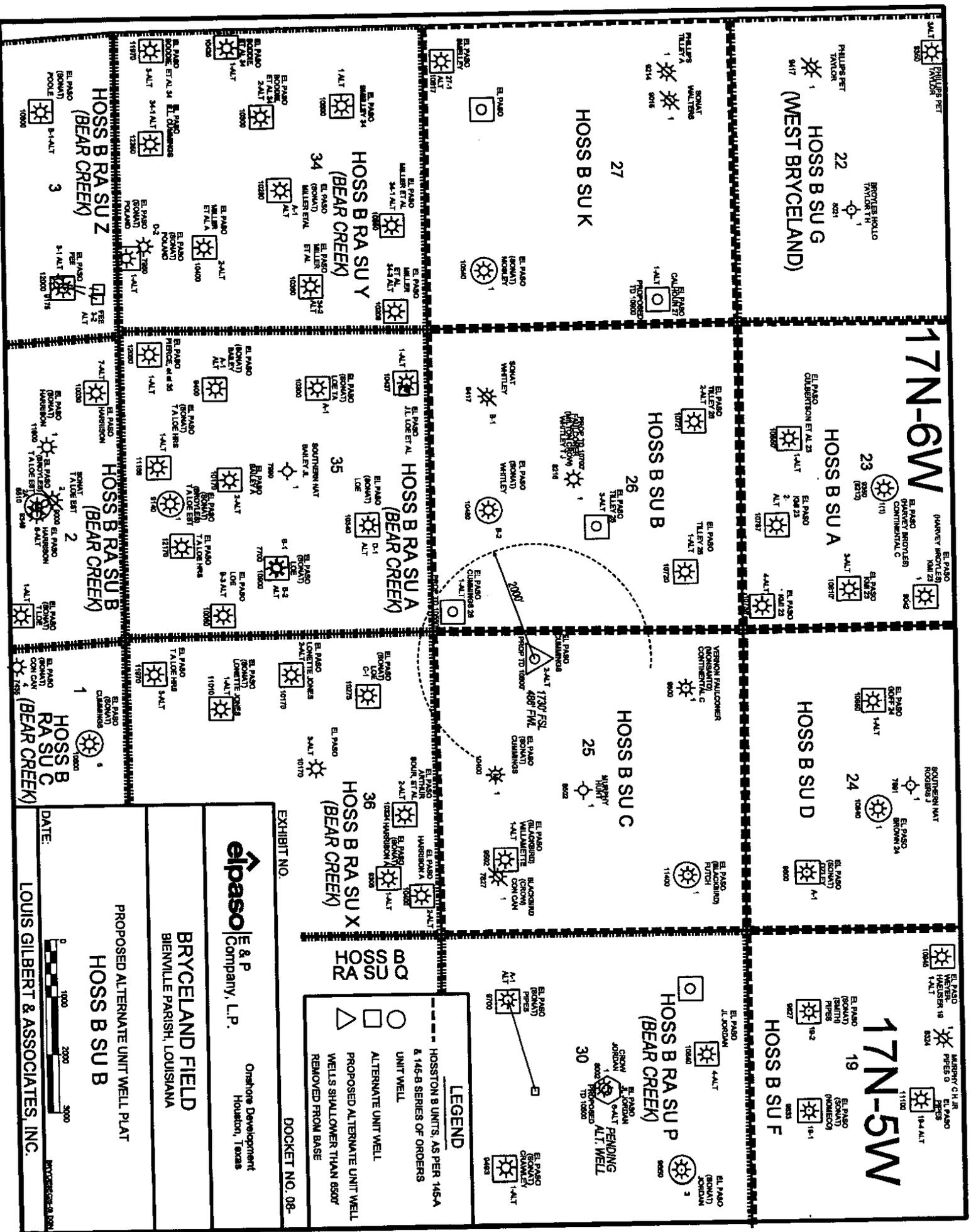
0 1000 2000 3000

LEGEND

HOSSSTON C UNITS AS PER 145-B SERIES OF ORDERS

- PROPOSED UNIT
- ALTERNATE UNIT WELL
- ◇ PROPOSED UNIT WELL
- PENDING ALTERNATE UNIT WELL
- PENDING ALTERNATE UNIT WELL (WELLS SHALL OVER 6500' REMOVED FROM BASE)

DOCKET NO. 08-



17N-6W

17N-5W

HOSS B SU G
(WEST BRYCELAND)

HOSS B SU A

HOSS B SU D

HOSS B SU F

HOSS B SU B

HOSS B SU C

HOSS B RA SU P
(BEAR CREEK)

HOSS B SU K

HOSS B RA SU Y
(BEAR CREEK)

HOSS B RA SU A
(BEAR CREEK)

HOSS B RA SU X
(BEAR CREEK)

HOSS B RA SU Z
(BEAR CREEK)

HOSS B SU B

LEGEND

- HOSS B UNITS, AS PER 145-A & 145-B SERIES OF ORDERS
- UNIT WELL
- ALTERNATE UNIT WELL
- PROPOSED ALTERNATE UNIT WELL
- WELLS SHALLOWER THAN 6500' REMOVED FROM BASE

EXHIBIT NO. _____ DOCKET NO. 08-_____

elpaso E & P
Company, L.P.

Orshore Development
Houston, Texas

BRYCELAND FIELD
BIENVILLE PARISH, LOUISIANA

PROPOSED ALTERNATE UNIT WELL PLAT

DATE: _____

LOUIS GILBERT & ASSOCIATES, INC.

1000 2000 3000

INVESTORS: 08-29-2011

PHILLIPS PET
TAYLOR
22
HOSS A SU G
(WEST BRYCELAND)

17N-6W
HOSS A RA SU L
23
HOSS A RA SU K
26
HOSS A SU K

HOSS A RA SU J
24
HOSS A SU I
25

17N-5W
HOSS A RA SU M
19

HOSS A SU H
27
(BEAR CREEK)
34
(BEAR CREEK)
3
(BEAR CREEK)

(BEAR CREEK)
35
(BEAR CREEK)
2
(BEAR CREEK)

(BEAR CREEK)
36
(BEAR CREEK)
1
(BEAR CREEK)

HOSS A SU K
30
(BEAR CREEK)

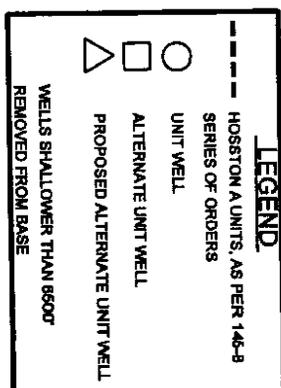
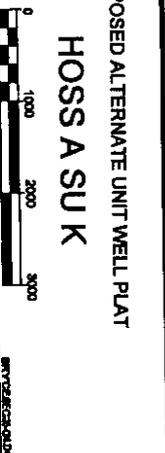
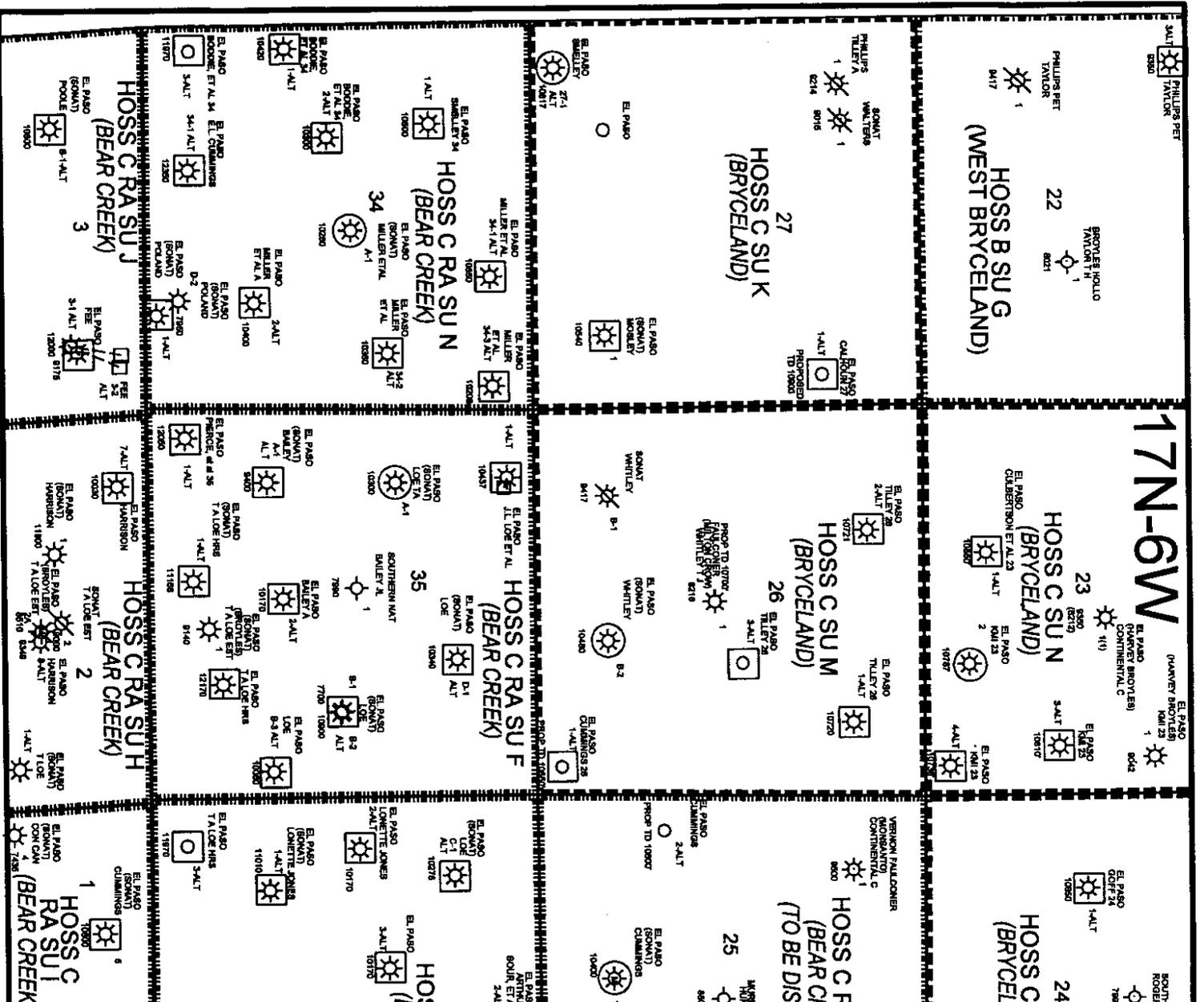


EXHIBIT NO. **epaso** | E & P Company, L.P.
 Onshore Development
 Houston, Texas
 DOCKET NO. 08-

PROPOSED ALTERNATE UNIT WELL PLAT
HOSS A SU K
 BIENVILLE FIELD
 BIENVILLE PARISH, LOUISIANA





17N-6W

HOSS C RA SU N (BEAR CREEK) 23

HOSS C RA SU M (BEAR CREEK) 26

HOSS C RA SU L (BEAR CREEK) 24

HOSS C RA SU G (BEAR CREEK) (TO BE DISSOLVED) 25

HOSS C RA SU Q (BEAR CREEK) 30

HOSS C RA SU E (BEAR CREEK) 19

HOSS C RA SU F (BEAR CREEK) 1

HOSS C RA SU D (BEAR CREEK) 1

HOSS C RA SU C (BEAR CREEK) 1

HOSS C RA SU B (BEAR CREEK) 1

HOSS C RA SU A (BEAR CREEK) 1

HOSS C RA SU H (BEAR CREEK) 2

HOSS C RA SU I (BEAR CREEK) 1

HOSS C RA SU J (BEAR CREEK) 3

HOSS C RA SU K (BEAR CREEK) 27

HOSS B SU G (WEST BRYCELAND) 22

HOSS C SU M (BEAR CREEK) 26

HOSS C SU N (BEAR CREEK) 23

HOSS C SU O (BEAR CREEK) 25

HOSS C SU P (BEAR CREEK) 24

HOSS C SU Q (BEAR CREEK) 23

HOSS C SU R (BEAR CREEK) 22

HOSS C SU S (BEAR CREEK) 21

HOSS C SU T (BEAR CREEK) 20

HOSS C SU U (BEAR CREEK) 19

HOSS C SU V (BEAR CREEK) 18

HOSS C SU W (BEAR CREEK) 17

HOSS C SU X (BEAR CREEK) 16

HOSS C SU Y (BEAR CREEK) 15

HOSS C SU Z (BEAR CREEK) 14

HOSS B SU A (WEST BRYCELAND) 13

HOSS B SU B (WEST BRYCELAND) 12

HOSS B SU C (WEST BRYCELAND) 11

HOSS B SU D (WEST BRYCELAND) 10

HOSS B SU E (WEST BRYCELAND) 9

HOSS B SU F (WEST BRYCELAND) 8

HOSS B SU G (WEST BRYCELAND) 7

HOSS B SU H (WEST BRYCELAND) 6

HOSS B SU I (WEST BRYCELAND) 5

HOSS B SU J (WEST BRYCELAND) 4

HOSS B SU K (WEST BRYCELAND) 3

HOSS B SU L (WEST BRYCELAND) 2

HOSS B SU M (WEST BRYCELAND) 1

LEGEND

- HOSS C UNITS, AS PER 78-Y SERIES OF ORDERS, BEAR CREEK
- UNIT WELL
- ALTERNATE UNIT WELL
- PENDING ALTERNATE UNIT WELL
- WELLS SHALL OWER THAN 6500' REMOVED FROM BASE

EXHIBIT NO. 1

DOCKET NO. 08-412

elpaso | E & P Company, L.P.

Onshore Development
Houston, Texas

BEAR CREEK FIELD
BIENVILLE PARISH, LOUISIANA

PROPOSED UNIT DISSOLUTION PLAT
HOSS C RA SU G

DATE: 3-18-08

LOUIS GILBERT & ASSOCIATES, INC.

0 1000 2000 3000