

# BLANCHARD WALKER

A TRADITION OF EXCELLENCE SINCE 1917

BLANCHARD, WALKER, O'QUIN & ROBERTS  
A PROFESSIONAL LAW CORPORATION

July 16, 2008

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**FEDERAL EXPRESS**

Honorable James H. Welsh  
Commissioner of Conservation  
State of Louisiana  
Post Office Box 94275  
Baton Rouge, Louisiana 70804-9275

**Mailing Address:**  
P.O. Drawer 1126  
Shreveport, LA 71163-1126

**WM. TIMOTHY ALLEN, III**

**Direct:** 318.934.0217

**Email:** tallen@bwor.com

RE: HEARING APPLICATION  
Haynesville Formation, Reservoir A  
Hosston Formation, Reservoir A  
Red River - Bull Bayou Field  
DeSoto Parish, Louisiana  
Our File No. 370306.127

Dear Sir:

On behalf of **Pinnacle Operating Company, Inc.**, application is hereby made for a public hearing to receive evidence concerning the issuance of an order pertaining to the following matters relating to the Haynesville Formation, Reservoir A and Hosston Formation, Reservoir A, in the Red River - Bull Bayou Field, DeSoto Parish, Louisiana:

1. To create one (1) drilling and production unit (to be designated as HA RA SUH), as shown on the plat attached hereto, for the exploration for and production of gas and condensate from the Haynesville Formation, Reservoir A, in the Red River - Bull Bayou Field, DeSoto Parish, Louisiana.
2. To force pool and integrate all separately owned tracts, mineral leases, and other property interests within the proposed unit, with allocation of production from the unit well to the tracts within such unit to be on the basis of surface acreage.
3. To designate a unit operator and unit well for said unit, if appropriate.
4. To provide that future wells drilled to the Haynesville Formation, Reservoir A, in the Red River - Bull Bayou Field, DeSoto Parish, Louisiana, within or outside the proposed unit, should be located no closer than 330 feet from any unit line and no closer than 660 feet between wells drilling to, completed in, or for which a permit shall have been granted to drill to the Haynesville Formation, Reservoir A.
5. To provide that, with respect to future horizontal wells drilled to the Haynesville Formation, Reservoir A, in the proposed unit and in the Red River - Bull Bayou Field, where the horizontal portion of the well is cased and cemented back above the top of the Haynesville Formation, Reservoir A, the distance to any unit boundary will be calculated based on the distance to the nearest perforation in the well, and not based on the penetration point or terminus.
6. To redefine the Hosston Formation, Reservoir A, in the Red River - Bull Bayou Field, DeSoto Parish, Louisiana, INsofar AND ONLY INsofar as to the proposed HOSS RA SUD is concerned, as that gas and condensate bearing interval between the depths of 6280 feet and 9,315 (electric log measurements) in the J-W Operating Company - B. F. Thigpen No. 1 Well, located in Section 22, Township 12 North, Range 12 West, DeSoto Parish, Louisiana. A plat showing the HOSS RA SUD is attached hereto.
7. Except to the extent contrary herewith, to extend the provisions of Office of Conservation Order No. 109-N and the 109-N Series to the proposed HOSS RA SUD.

8. To consider such other matters as may be appropriate and justified by the evidence presented at the hearing.

The Haynesville Formation, Reservoir A, in the Red River - Bull Bayou Field, DeSoto Parish, Louisiana, is defined as being the stratigraphic equivalent of that gas and condensate bearing zone encountered between the depths of 10,948 feet and 12,856 feet (electrical log measurements) in the EnCana Oil & Gas (USA), Inc. -Martin Timber Co. LLC No. 1 Well, located in Section 10, Township 13 North, Range 10 West, Red River Parish, Louisiana.

The Hosston Formation, Reservoir A, in the Red River-Bull Bayou Field, DeSoto Parish, Louisiana, was previously defined in Office of Conservation Order No. 109-N, effective November 22, 1983, but shall be redefined as set forth above AS TO HOSS RA SUD.

Pertinent data concerning the intended application will be made available for inspection at the offices of Blanchard, Walker, O'Quin & Roberts, Bank One Tower, 400 Texas Street, Shreveport, LA 71101. Any person wishing to inspect such data should call Mr. Wm. Timothy Allen III (318) 221-6858 during normal business hours or write Mr. Allen at the above address, in order to arrange a date and time for such inspection. A copy of any such pertinent data can be obtained at the expense of the requesting party.

A list of the names and addresses of all Interested Owners, Represented Parties and Interested Parties (as defined in the Rules of Procedure) is attached hereto, and a copy of this notice, with the annexed plats, is being sent to each of such persons. A reasonable effort has been made to determine that the enclosed list includes all of the persons to whom this notice must be sent under the Rules of Procedure.

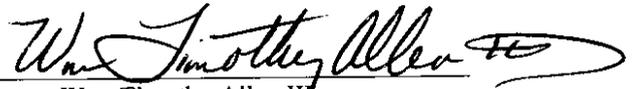
By Pre-Application Notice dated July 3, 2008, applicant advised the Commissioner of Conservation, the District Manager and all Interested Owners, Represented Parties and Interested Parties of applicant's intention to apply for the hearing which is the subject of this application. Applicant received no request for a conference, and accordingly, no conference will be held.

A check in the amount of \$1,510.00 made payable to the Commissioner of Conservation is enclosed herewith as the statutory fee for holding the requested hearing.

This application is being filed in duplicate, and a copy hereof is being sent to Mr. James C. Broussard, Shreveport District Manager of the Office of Conservation, and to each Interested Owner, Represented Party and Interested Party whose name is shown on the attached list.

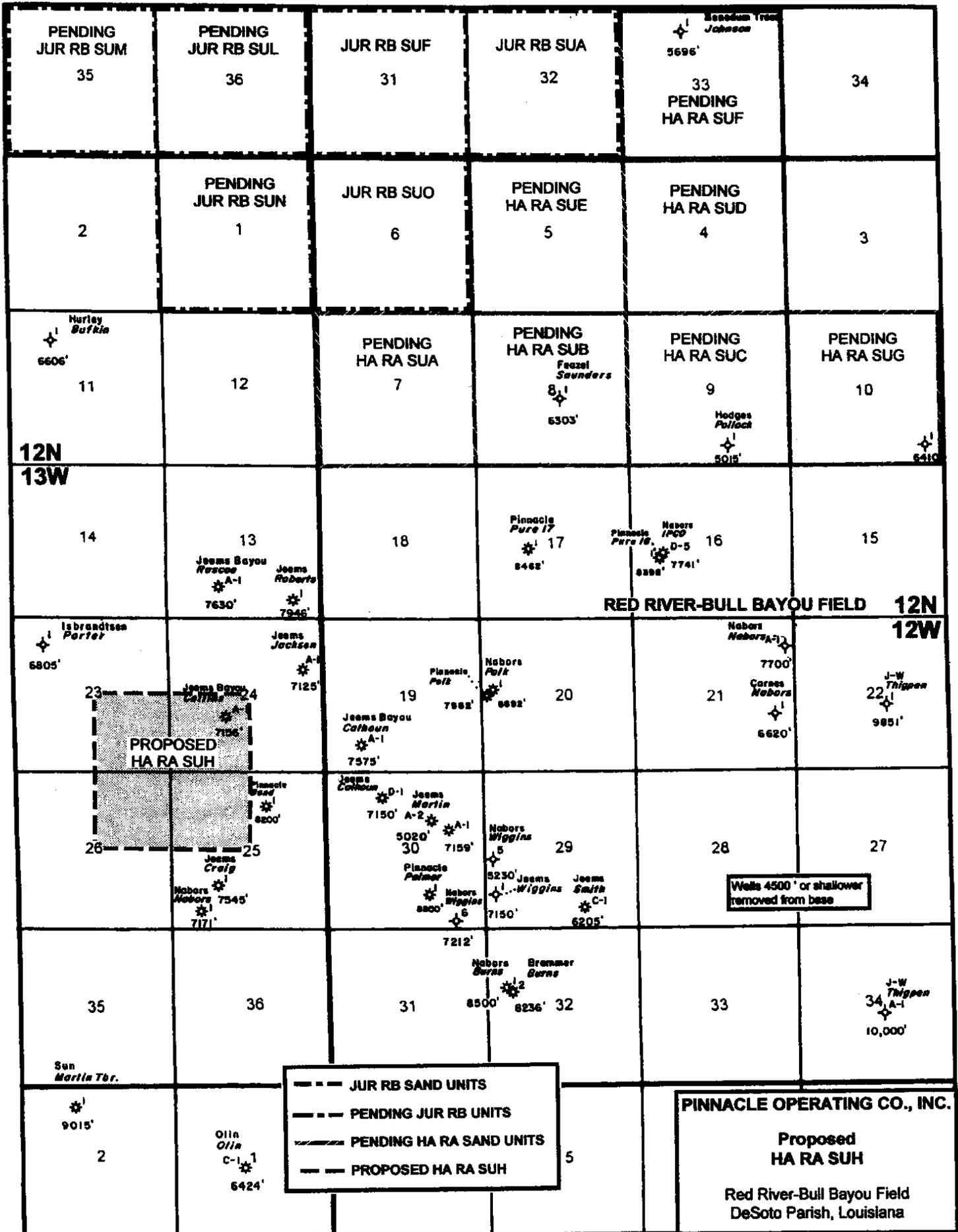
Very truly yours,

BLANCHARD, WALKER, O'QUIN & ROBERTS

By:   
Wm. Timothy Allen III  
Attorneys for Pinnacle Operating Company, Inc.

WTAIII/kmw  
Enclosures

- cc: Mr. James C. Broussard, Shreveport  
District Manager, Office of Conservation(w/encl.)
- cc: Interested Owners, Represented Parties  
and Interested Parties (w/copy of plats only)



PENDING JUR RB SUM  
35

PENDING JUR RB SUL  
36

JUR RB SUF  
31

JUR RB SUA  
32

5695'  
33  
PENDING HA RA SUF

34

2

PENDING JUR RB SUN  
1

JUR RB SUO  
6

PENDING HA RA SUE  
5

PENDING HA RA SUD  
4

3

6606'  
11

12

PENDING HA RA SUA  
7

PENDING HA RA SUB  
8  
6303'

PENDING HA RA SUC  
9  
5015'

PENDING HA RA SUG  
10

12N  
13W

14

13  
Jeems Bayou  
7630'

18

Pinnacle  
8462'

Nobors  
7741'

16

15

RED RIVER-BULL BAYOU FIELD 12N

6805'

23

PROPOSED HA RA SUH

24  
7156'

19

7575'

6892'

20

21

6620'

9851'

12W

26

25  
7171'

7150'

30

7159'

5230'

29

28

Wells 4500' or shallower removed from base

27

35

36

31

8500'

32

33

10,000'

9015'

2

6424'

- JUR RB SAND UNITS
- .- PENDING JUR RB UNITS
- //// PENDING HA RA SAND UNITS
- ==== PROPOSED HA RA SUH

5

PINNACLE OPERATING CO., INC.

Proposed HA RA SUH

Red River-Bull Bayou Field  
DeSoto Parish, Louisiana

