

LISKOW & LEWIS

A Professional Law Corporation

822 Harding Street
Post Office Box 52008
Lafayette, LA 70505
(337) 232-7424 Main
(337) 267-2399 Fax

www.Liskow.com

One Shell Square
701 Poydras Street, Suite 5000
New Orleans, LA 70139
(504) 581-7979 Main
(504) 556-4108 Fax

First City Tower
1001 Fannin, Suite 1800
Houston, TX 77002
(713) 651-2900 Main
(713) 651-0908 Fax

August 7, 2008

Richard W. Revels, Jr.
rwrevels@liskow.com

Honorable James H. Welsh
Commissioner of Conservation
Office of Conservation
P. O. Box 94275
Baton Rouge, LA 70804-4275

Re: Hosston (Travis Peak) Zone, SU62
Cotton Valley D Zone, SULL
Lower Cotton Valley Formation, Reservoir A, SUKK
Haynesville Zone, Reservoir A, SUB, SUC and SUD
SLIGO FIELD, Bossier Parish, Louisiana

Dear Commissioner Welsh:

Samson Contour Energy E&P, L.L.C. filed its pre-application notice on July 1, 2008, requesting, among other matters, redefinition of certain units for the Lower Cotton Valley Formation. No one requested the pre-application conference tentatively set to discuss this proposal. Since that original filing, the Commissioner of Conservation issued a Memorandum dated July 28, 2008, suggesting that sand and shale intervals should generally be separately unitized. In response to the memorandum, and to ask at the same time for alternate and unit well designations, the applicant hereby revises its original proposal as follows:

Application is hereby made on behalf of **SAMSON CONTOUR ENERGY E&P, L.L.C.** for the calling of public hearings, after legal notice, to consider evidence relative to the issuance of orders pertaining to the following matters:

Hosston (Travis Peak) Zone, Cotton Valley D Zone, Lower Cotton Valley Formation, Reservoirs A

1. To permit the applicant to drill, designate and utilize its A. Cyrus 4 No. 1 Well as alternate unit well for the HOSS TP SU62, CV D SULL, and the LCV RA SUKK at the location shown on the plats attached hereto and made a part hereof, in accordance with the applicable spacing provisions for these units.
2. To find that the proposed alternate unit well is necessary to efficiently and economically drain a portion of the reservoirs covered by the subject units.
4. To permit the operator to produce the unit allowable from the unit well, the proposed alternate unit well, or both, at its option.

August 7, 2008

5. To permit the operator to downhole combine production from these intervals in the proposed alternate unit well. The subject units and ownership of production therefrom are identical to the best of the applicant's knowledge.
6. Except as stated hereinabove, to confirm and continue all pertinent provisions of Office of Conservation Order No. 8-B, effective September 1, 1956, and 8-K, effective October 16, 1990, as amended and supplemented by 8-B and 8-K Series of Office of Conservation Orders, respectively, the units created thereby, and applicable Statewide Orders.
6. To consider such other matters as may be pertinent.

The Hosston (Travis Peak) Zone, in the Sligo Field, Bossier Parish, Louisiana, was previously defined in Office of Conservation Order No. 8-B, effective September 1, 1956.

The Cotton Valley D Zone, in the Sligo Field, Bossier Parish, Louisiana, was previously defined in Office of Conservation Order No. 8-B, effective September 1, 1956.

The Lower Cotton Valley Formation, Reservoir A, in the Sligo Field, Bossier Parish, Louisiana, was previously defined in Office of Conservation Order No. 8-K, effective October 16, 1990.

Haynesville Zone, Reservoir A

1. To create three (3) additional drilling and production units for the exploration for and production of gas and condensate from the Haynesville Zone, Reservoir A, in Sligo Field, Bossier Parish, Louisiana, said units designated HA RA SUB, HA RA SUC and HA RA SUD, all as shown on the plat attached hereto and made a part hereof.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the proposed units, with each separate tract sharing in unit production on a surface acre basis of participation.
3. To provide that any wells drilled to the Haynesville Zone, Reservoir A, in the Sligo Field, within or outside the units proposed herein, should be located no closer than 330 feet from existing unit lines and no closer than 660 feet to any wells on competitive units.
4. To permit the applicant to drill, designate and utilize its A. Cyrus 4 No. 1 Well as unit well for the proposed HA RA SUB, at the location shown on the plat attached hereto and made a part hereof.
5. To extend to the proposed additional units all pertinent provisions of the order to be issued as a result of the hearing to be scheduled regarding the filing of Samson Contour Energy E&P, LLC concerning the establishment of rules and regulations for the Haynesville Zone, Reservoir A, in Sligo Field, Bossier Parish, Louisiana.
6. To permit the operator to downhole combine production from this interval with the intervals mentioned above in the proposed unit well. The subject units and ownership of production therefrom are identical to the best of the applicant's knowledge.
7. To consider such others matters as may be pertinent.

The Haynesville Zone, Reservoir A, in the Sligo Field, Bossier Parish, Louisiana, is hereby defined as being the stratigraphic equivalent of that gas and condensate bearing zone encountered between the depths of 9,110 feet and 10,968 feet (electrical log measurements) in the Chesapeake Operating, Inc. –

August 7, 2008

Section 13 Unit No. 1 Well, located in Section 13, Township 17 North, Range 12 West, Bossier Parish, Louisiana.

Any pertinent data, including well logs, not available from the Office of Conservation, may be obtained **AT THE COST OF THE REQUESTING PARTY** from Joe Adams, 21010 Vermont St., Livingston, LA 70754, Telephone Number (225) 686-2355.

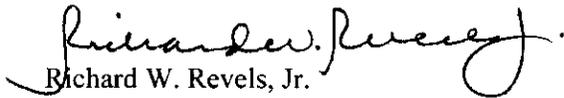
Pursuant to the Rules of Procedure, pre-application notice was given; however, no request for the conference was received. Because the applicant has changed its proposal to propose three (3) Haynesville Zone units rather than redefining the Lower Cotton Valley to lower the base of the defined interval, the applicant will consult with any party receiving a copy of this application and/or will schedule another conference upon request.

Attached hereto and made a part hereof are plats depicting the affected and/or proposed units along with a list of the names and addresses of the Interested Owners, Represented Parties and Interested Parties to whom a copy of this application is being sent. Pursuant to the Revised Rules of Procedure, the list of parties is being furnished ONLY to the Commissioner of Conservation and to the District Manager of the Shreveport District of the Office of Conservation; however, the list of parties will be provided to any party requesting copies. A reasonable effort was made to ascertain the names and addresses of all Interested Owners, Interested Parties and Represented Parties.

Finally, enclosed is our check in the amount of \$3,020.00 made payable to the Office of Conservation submitted on behalf of the applicant representing the hearing application fee.

Very truly yours,

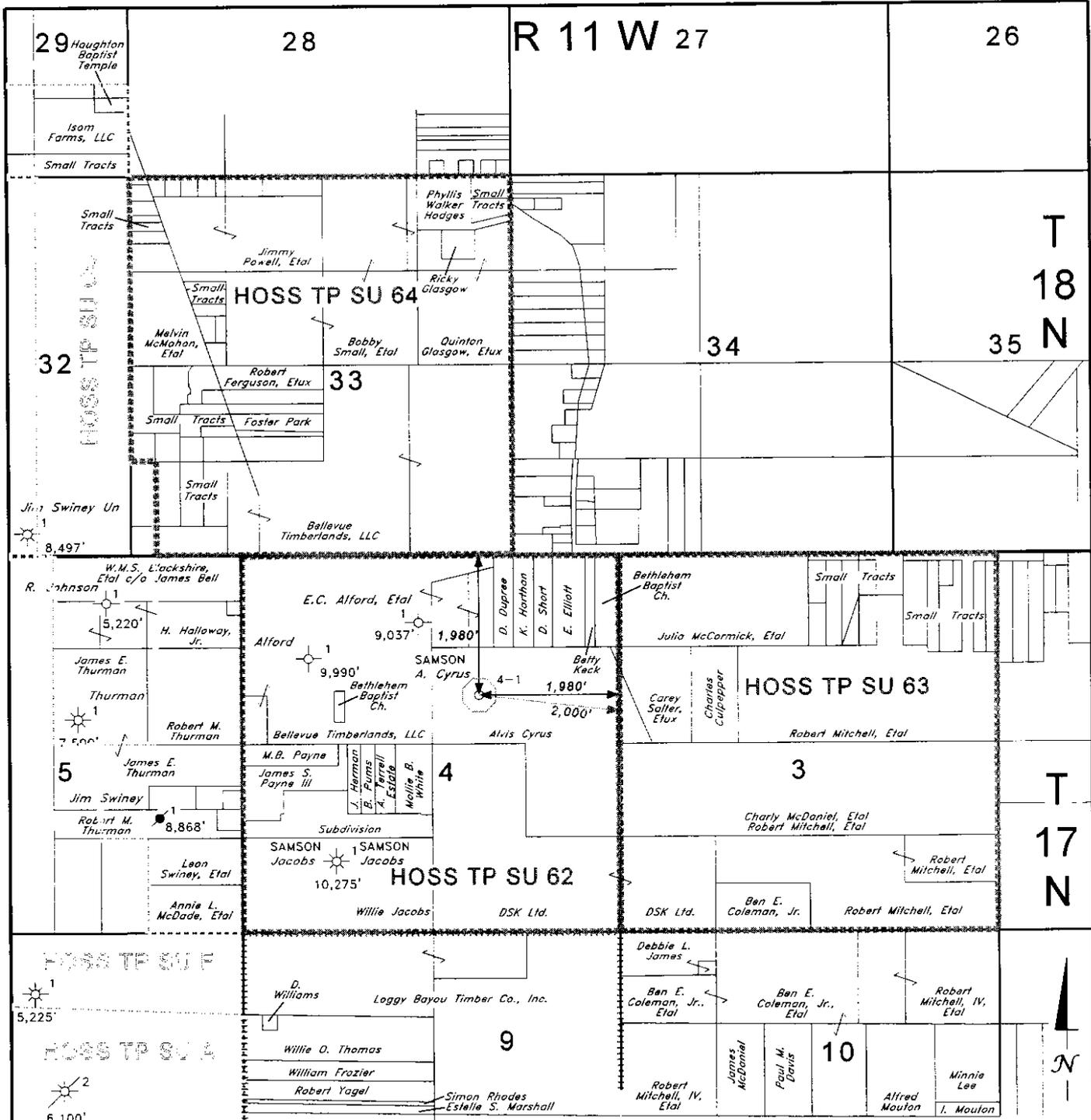
LISKOW & LEWIS


Richard W. Revels, Jr.

RWRjr:dbf
Enclosures

cc: Mr. James Broussard, Shreveport District Office of Conservation
cc: Interested Owners, Represented Parties and Interested Parties

222146_1
76967.0032



○ - PROPOSED UNIT WELL
 ● - UNIT WELL
 ***** - EXISTING HOSS UNITS
 - PENDING HOSS UNIT
 NOTE: ALL BOUNDARIES ARE GEOGRAPHIC
 NOTE: 2,000' RADIUS MEASURED INTO ADJACENT UNITS.

EXHIBIT No. DOCKET No.

SAMSON CONTOUR ENERGY E&P, LLC

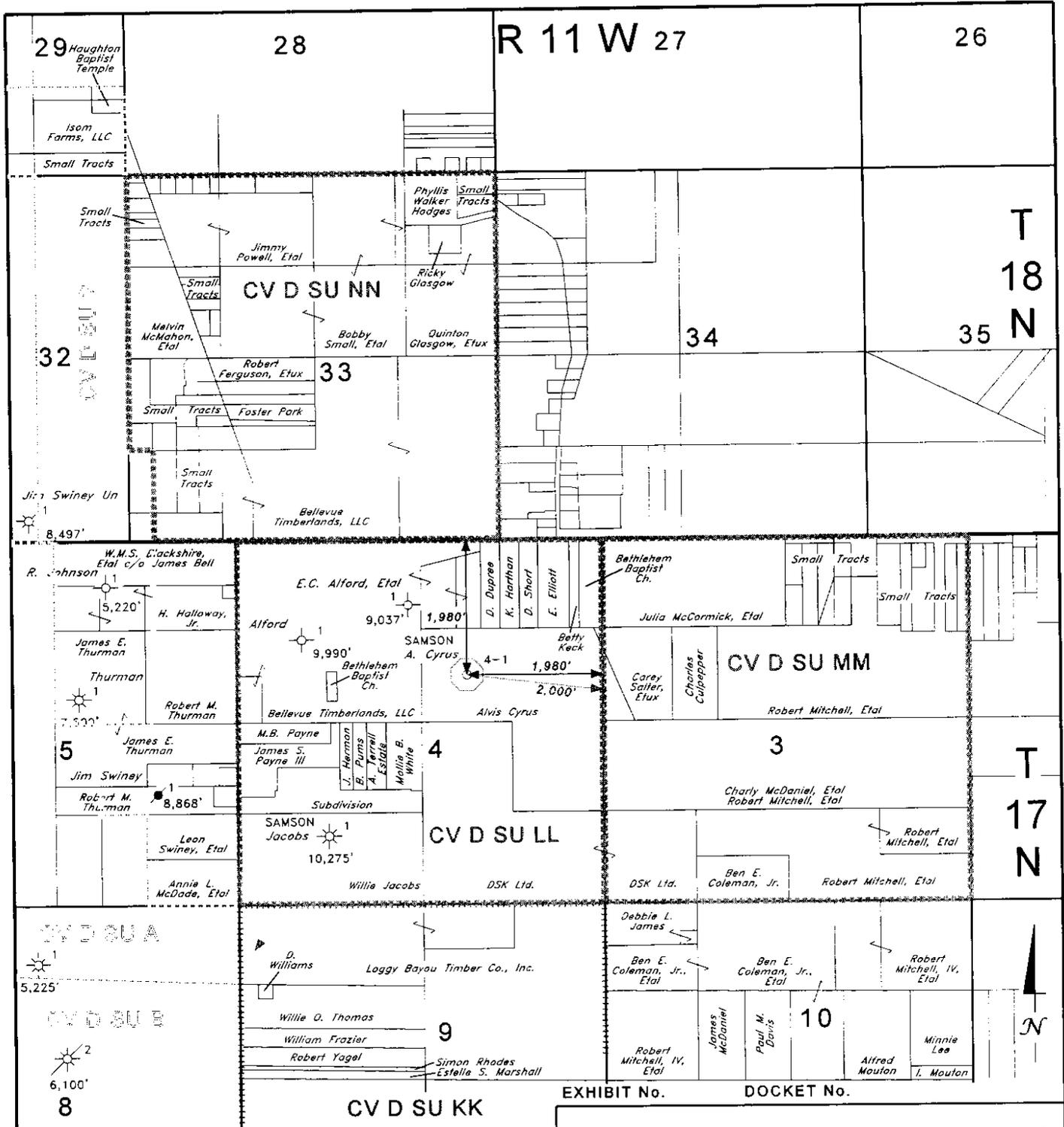
SLIGO FIELD
BOSSIER PARISH, LOUISIANA

Proposed Alternate Unit Well
Hosston (Travis Peak) Zone
Reservoir A

Date: _____

0' 2000' 4000' 6000'

Geology: JOE B. ADAMS



- PROPOSED UNIT WELL
 - UNIT WELL
 - EXISTING CVD UNITS
 - PENDING CVD UNIT
 NOTE: ALL BOUNDARIES ARE GEOGRAPHIC
 NOTE: 2,000' RADIUS MEASURED INTO ADJACENT UNITS.

EXHIBIT No. DOCKET No.

SAMSON CONTOUR ENERGY E&P, LLC

SLIGO FIELD
BOSSIER PARISH, LOUISIANA

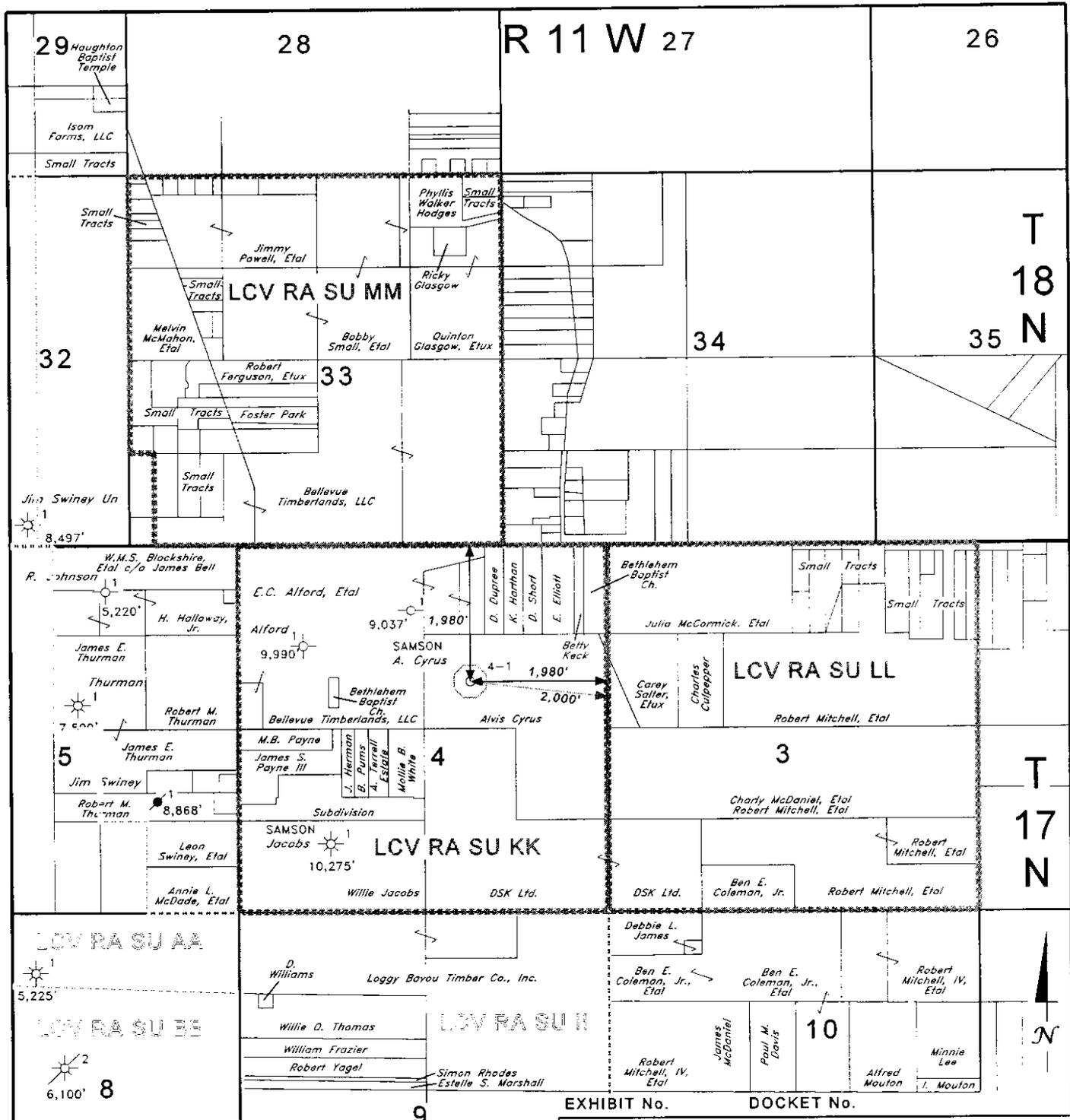
Proposed Alternate Unit Well
Cotton Valley "D" Zone
Reservoir A

Date: _____

0' 2000' 4000' 6000'

Geology: JOE B. ADAMS

Geo-Draft, Inc.
 (504) 836-2882



-  - PROPOSED ALTERNATE UNIT WELL
-  - UNIT WELL
-  - EXISTING LCV UNITS

NOTE: ALL BOUNDARIES ARE GEOGRAPHIC
 NOTE: 2,000' RADIUS MEASURED INTO ADJACENT UNITS.


 Geo-Draft, Inc.
 (504) 836-2882

EXHIBIT No. _____ DOCKET No. _____

SAMSON CONTOUR ENERGY E&P, LLC

SLIGO FIELD
 BOSSIER PARISH, LOUISIANA

Proposed Alternate Unit Well
Lower Cotton Valley Formation
Reservoir A

Date: _____

0' 2000' 4000' 6000'

Geology: JOE B. ADAMS

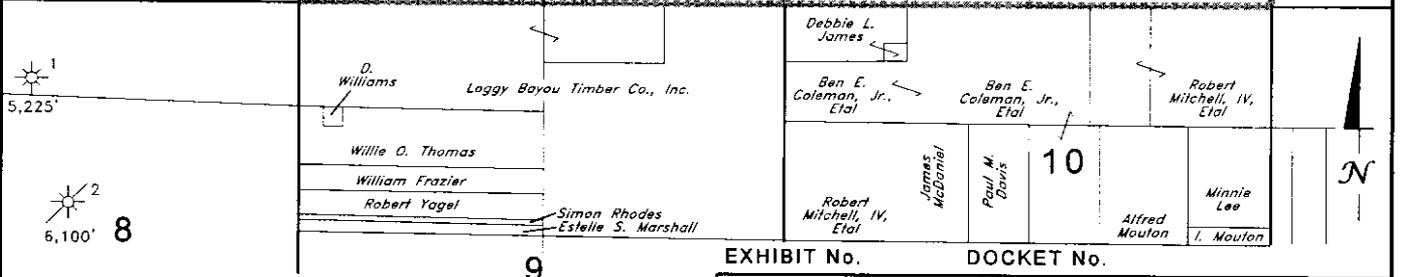
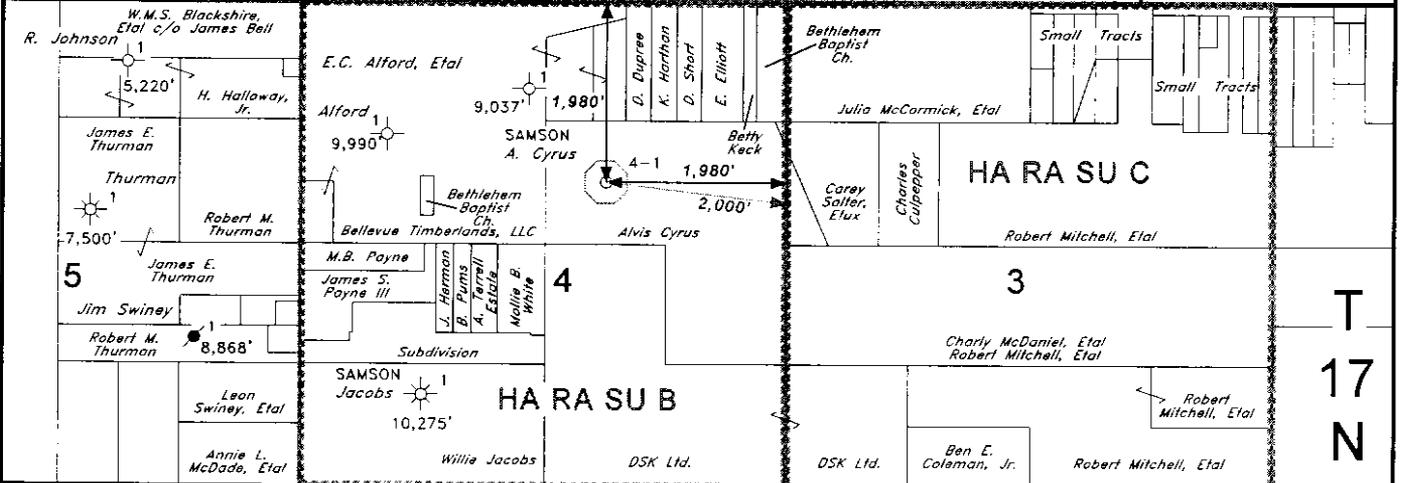
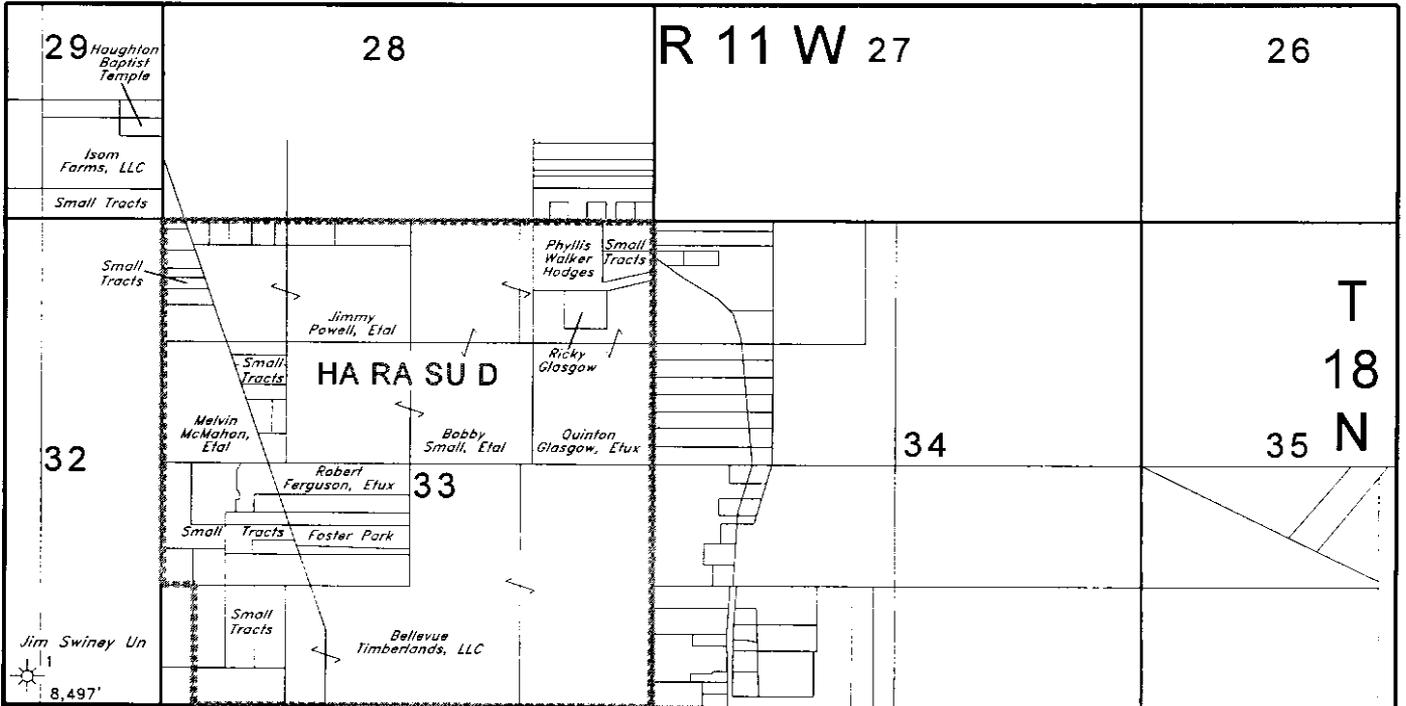


EXHIBIT No. DOCKET No.

SAMSON CONTOUR ENERGY E&P, LLC

SLIGO FIELD
BOSSIER PARISH, LOUISIANA

Proposed Unit & Unit Well
Haynesville Zone
Reservoir A

Date: _____

0' 2000' 4000' 6000'

Geology: JOE B. ADAMS

- PROPOSED UNIT WELL

***** - PROPOSED UNIT

NOTE: ALL BOUNDARIES ARE GEOGRAPHIC
NOTE: 2,000' RADIUS MEASURED INTO ADJACENT UNITS.