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September 19, 2008

APPLICATION

7097-68545
7097-68549
7097-68550

Honorable James H. Welsh
Commissioner of Conservation
Louisiana Office of Conservation
P.O. Box 94275
Baton Rouge, LA 70804-4275

RE: Haynesville Zone, Reservoir A
Caspiana Field
Caddo and DeSoto Parishes, Louisiana

Application is hereby made on behalf of **CHESAPEAKE OPERATING, INC.**, for the calling of a public hearing, after thirty (30) days legal notice, to consider evidence relative to the issuance of Orders pertaining to the following matters related to the **Haynesville Zone, Reservoir A**, in the **Caspiana Field**, Caddo and DeSoto Parishes, Louisiana, for which rules and regulations were established and a pattern of drilling and production units was created by Office of Conservation Order No. 191-H, effective August 28, 2007, as amended and supplemented by the 191-H Series of Orders, to-wit:

1. To create three (3) additional drilling and production units for the exploration for and production gas and condensate from the Haynesville Zone, Reservoir A, such units to be designated HA RA HA RA SU TT, HA RA SU UU and HA RA SU 68;
2. To redefine the Haynesville Zone, Reservoir A, in the Caspiana Field, INsofar AND ONLY INsofar as the proposed units referenced herein are concerned, in accordance with the DEFINITION section hereof;

3. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the proposed units, with each tract sharing in unit production on a surface acreage basis of participation;
4. To designate a unit well for each of the proposed units, if appropriate;
5. To designate Chesapeake Operating, Inc. as the operator of each of the proposed units, if appropriate;
6. To provide that with respect to any future horizontal wells drilled to the Haynesville Zone, Reservoir A, in the proposed units, where the horizontal portion of the well is cased and cemented back above the top of the Haynesville Zone, Reservoir A, the distance to any unit boundary or other well completed in, drilling to, or for which a permit has granted to drill, to said reservoir, will be calculated based on the distance to the nearest perforations in the well, and not based on the penetration point or terminus;
7. To provide that any future well drilled to the Haynesville Zone, Reservoir A, within or outside of the proposed units, should be located no closer than 330 feet from any unit boundary and no closer than 660 feet to any other well completed in, drilling to, or for which a permit has been granted to drill said reservoir;
8. To extend to the proposed units, to the extent not inconsistent herewith, all pertinent provisions of Office of Conservation Order No. 191-H, effective August 28, 2007, as amended and supplemented by the 191-H Series of Orders; and
9. To consider such other matters as may be appropriate and justified by the evidence presented at the hearing.

DEFINITION - The Haynesville Zone, in the Caspiana Field, was previously defined in Office of Conservation Order No. 191-H, effective August 28, 2007, and is hereby redefined, INsofar AND ONLY INsofar as the proposed units referenced herein are concerned, as being that gas and condensate bearing zone encountered between the depths of 10,055 feet and 11,487 feet, electrical log measurements, in the Chesapeake Operating, Inc. - SRLT 29 No. 1 Well, located in Section 29, Township 16 North, Range 15 West, Caddo Parish, Louisiana.

The pre-application conference tentatively scheduled for September 29th, 2008, **WILL NOT BE HELD**, as it was not requested within the delays provided for by the

September 19, 2008

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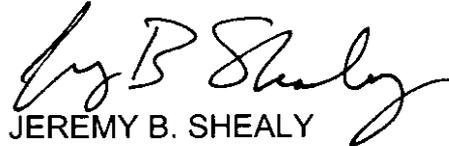
Rules of Procedure; therefore, no opposition to this Application at the hearing is anticipated.

Pertinent data relating to the proposed application can be obtained, AT THE COST OF THE REQUESTING PARTY, by contacting David Comeaux, with Leon Comeaux & Associates, 305 La Rue France, Lafayette, LA 70508 (337) 233-9839.

There is attached hereto and made a part hereof plats outlining the proposed units and a list of the names and addresses of the interested parties to whom this unitization proposal is being sent. Pursuant to the Revised Rules of Procedure, such list of parties is being furnished ONLY to the Commissioner of Conservation and to the District Manager of the Shreveport District of the Office of Conservation. However, the list of parties will be provided to any party requesting a copy of it. A reasonable effort was made to ascertain the names and addresses of all Interested Owners, Represented Parties and Interested Parties.

Finally, enclosed herein is our check in the amount of \$755.00 made payable to the Office of Conservation in payment of the required hearing application fee.

Very truly yours,



JEREMY B. SHEALY

JBS/RCS/smp/bad

Enclosures

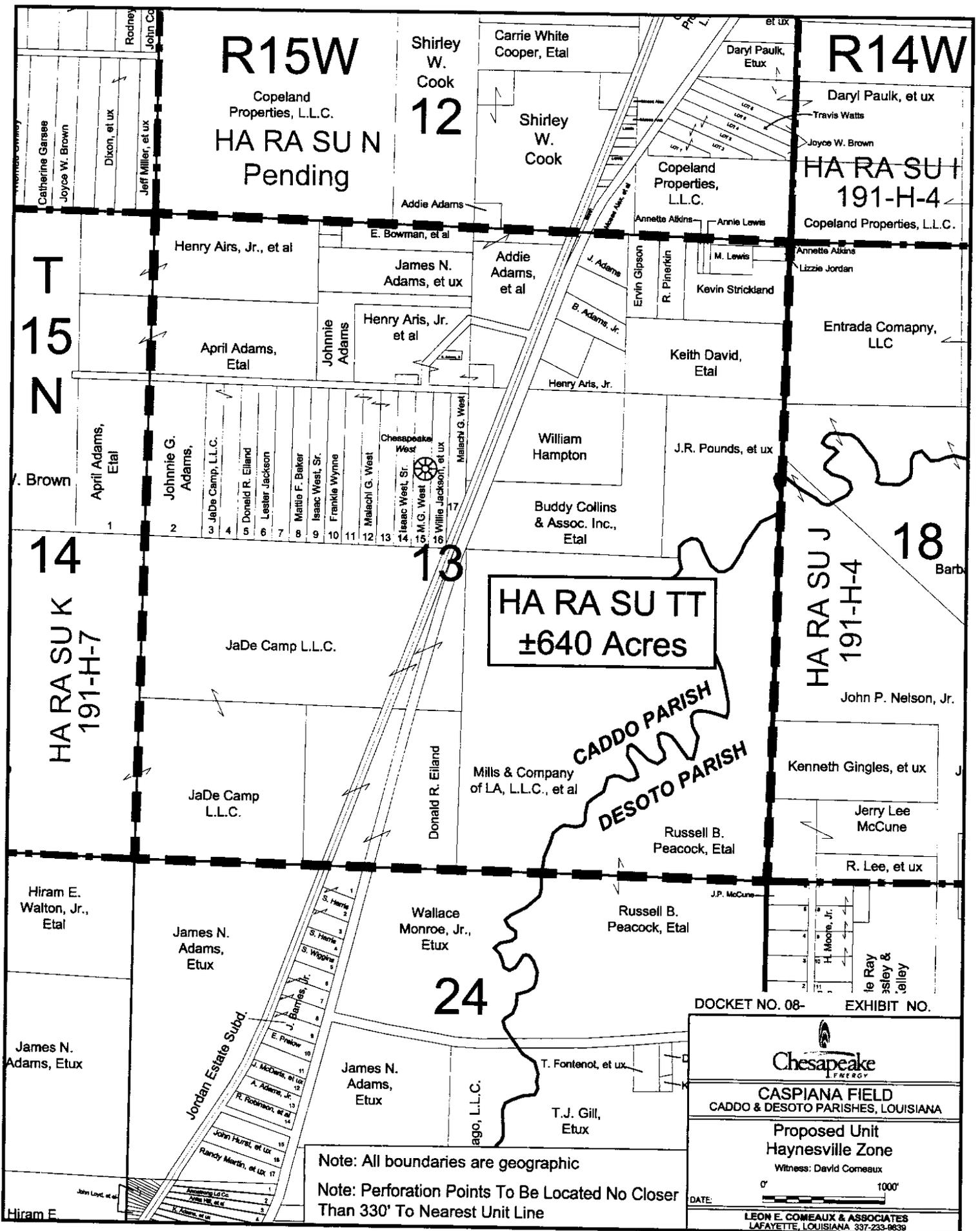
cc: Interested Owners, Represented Parties,
and Interested Parties

Mr. Jim Broussard, District Manager
Office of Conservation

P.S. To all Interested Owners, Represented Parties and Interested Parties:

You may have received this Application even though your property is not included in the proposed units, because the Revised Rules of Procedure require us to attempt to also notify everyone owning an interest in the area "proximate to" the proposed units.

Your receipt of this Application does not require you to take any action. It is meant to notify you of these proceedings so that you have the opportunity to participate if you so desire.



R15W
 Copeland Properties, L.L.C.
HA RA SU N
 Pending

Shirley W. Cook
12

R14W
 Daryl Paulk, et ux
HA RA SU N
191-H-4
 Copeland Properties, L.L.C.

HA RA SU TT
 ±640 Acres

HA RA SU J
191-H-4
18
 Barb

CADDO PARISH
DESOTO PARISH

Note: All boundaries are geographic
 Note: Perforation Points To Be Located No Closer Than 330' To Nearest Unit Line

DOCKET NO. 08- EXHIBIT NO.

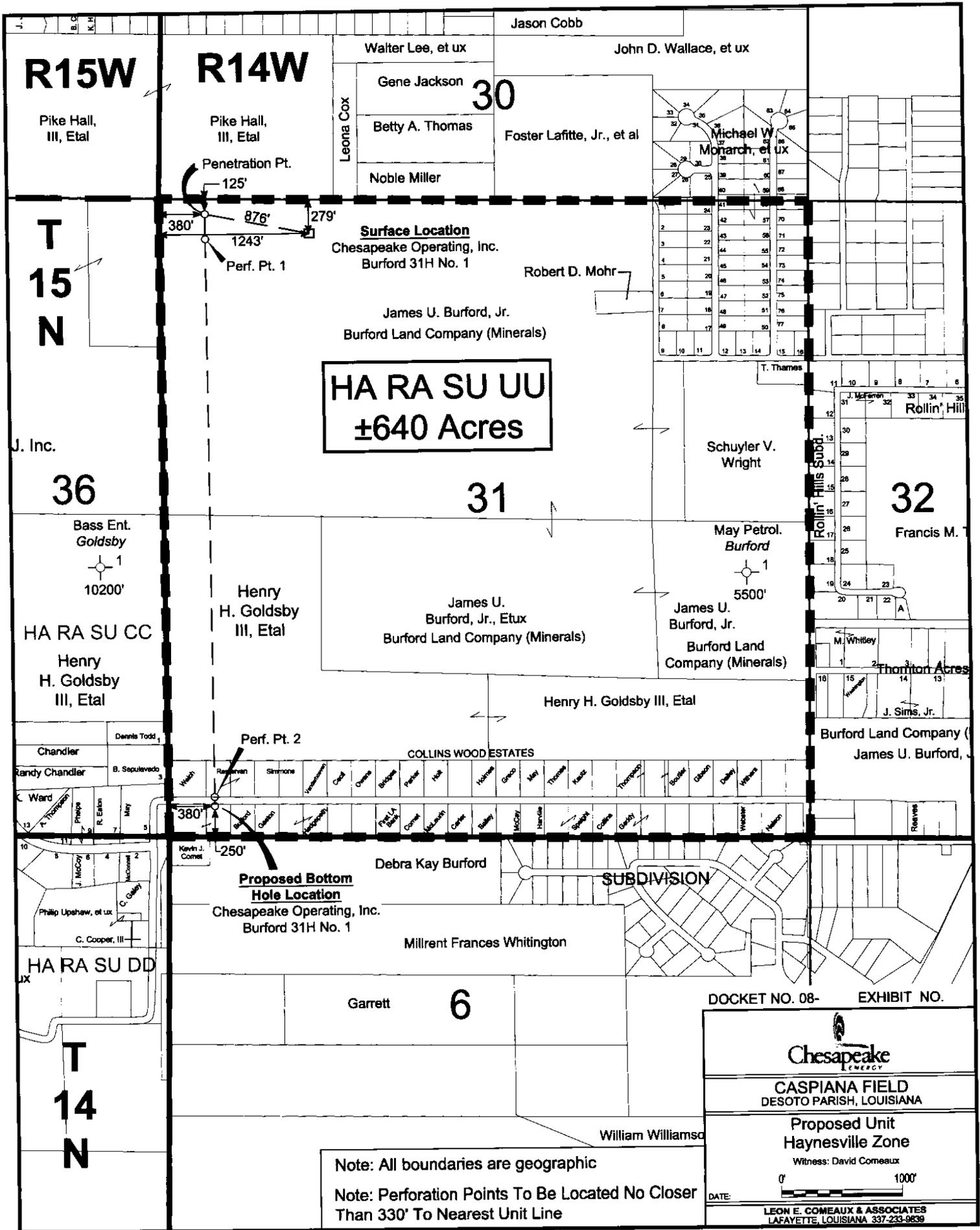
Chesapeake ENERGY

CASPIANA FIELD
 CADDO & DESOTO PARISHES, LOUISIANA

Proposed Unit
 Haynesville Zone
 Witness: David Comeaux

DATE: _____

LEON E. COMEAUX & ASSOCIATES
 LAFAYETTE, LOUISIANA 337-233-9839



HA RA SU UU
±640 Acres

Note: All boundaries are geographic
 Note: Perforation Points To Be Located No Closer
 Than 330' To Nearest Unit Line

DOCKET NO. 08- EXHIBIT NO.

Chesapeake
 ENERGY

CASPIANA FIELD
 DESOTO PARISH, LOUISIANA

Proposed Unit
Haynesville Zone

Witness: David Comeaux

DATE: _____

1000'

LEON E. COMEAUX & ASSOCIATES
 LAFAYETTE, LOUISIANA 337-233-9839

HA RA SU O
Soaring Ridge
Ranch, L.L.C.

HA RA SU K
191-H-7
Rita s
Walton, et al

R 15 W
JaDe Camp
L.L.C.

Sec. 13

Sec. 15

Sec. 14

Hiram E.
Walton, Jr.,
et al

Penetration
Point 125'
N89°05'27"W
1441.04'

Perforation
Point 1

Chesapeake
Operating,
Inc.
Lessee

SURFACE LOCATION:
Chesapeake Operating, Inc.-
Walton 23H No. 2 Well

Hiram E.
Walton, Jr.,
et al

Deborah
Cook,
et al

M.
Peters

C.G.
Wasson

Brian
Ashley

D. Brumley,
et al

W. Sirman

C.
Frazier

K.
Weldon

Rita W.
Walton,
et al

23-1

HA RA SU 68
±640 Acres

James N.
Adams, Etux

Sec. 24

T
15
N

Sec. 23

Sec. 22

E. Luallen

Williams

E.L. Wilson

Joyce D. Walton

Hiram E.
Walton, Jr.,
Etal

HA RA SU A
191-H

D. Hedrick

Steven V.
Lenox, et ux

Perforation
Point 2

Sanford

King

Gaspard

Edward
Walton,
et ux

Paintin

Pruitt

Stump

Hughes

Lafitte

Rita W.
Walton,
Etal

Joey
Chauvin

Lindsay

Russell

S. Haines

Rothemel

Richard
Hankins

East Mission
Christian Methodist
Episcopal Church

Catherine P.
Berry, et al

Sec. 27

HA RA SU E
191-H-3

PROPOSED BOTTOM
HOLE LOCATION:
Chesapeake Operating, Inc.-
Walton 23H No. 2 Well

Sec. 26

Johnette Berry Hunter

HA RA SU D
191-H-3

Hunter 26-1
CD
Hunter 26-002
SWD

Sec. 25

DOCKET NO. 08- EXHIBIT NO.



CASPIANA FIELD
DESOTO PARISH, LOUISIANA

Proposed Unit
Haynesville Zone

Witness: David Comeaux

0' 1000'

DATE:

LEON E. COMEAUX & ASSOCIATES
LAFAYETTE, LOUISIANA 337-233-9539

Note: All boundaries are geographic
Note: Perforation Points To Be Located No Closer
Than 330' To Nearest Unit Line