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October 27, 2008

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Richard W. Revels, Jr.
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Honorable James H. Welsh
Commissioner of Conservation
Office of Conservation
P. O. Box 94275
Baton Rouge, LA 70804-4275

Re: Hosston Formation, Reservoir A
Cotton Valley Formation, Reservoir A
Haynesville Zone, Reservoir A
Carroll Creek Field
Red River Parish, Louisiana

Dear Commissioner Welsh:

Application is hereby made on behalf of **ENCANA OIL & GAS (USA), INC.** for the calling of public hearings, after legal notice, to consider evidence relative to the issuance of orders pertaining to the following matters:

Hosston Formation, Reservoir A

1. To create five (5) additional drilling and production units for the exploration for and production of gas and condensate from the Hosston Formation, Reservoir A, in the Carroll Creek Field, Red River Parish, Louisiana, said units to be designated HOSS RA SUB through HOSS RA SUF, all as shown on the plat attached hereto and made a part hereof.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within each of the proposed units with each tract sharing in unit production on a surface acreage basis of participation.
3. Except to the extent contrary herewith, to extend to the proposed additional units all pertinent provisions of Office of Conservation Order No. 1186, effective July 22, 1982, and applicable statewide orders.
4. To consider such others matters as may be pertinent.

The Hosston Formation, Reservoir A, in the Carroll Creek Field, Red River Parish, Louisiana, was previously defined in Office of Conservation Order No. 1186, effective July 22, 1982, and is hereby further defined insofar as Sand Units B through F are concerned, as being the stratigraphic equivalent of that gas and condensate bearing formation encountered between the depths of 6,685 feet and 10,030 feet (electrical log measurements) in the EnCana Oil & Gas (USA) Inc. – A. F. Walker No. 1 Well, located in Section 28, Township 13 North, Range 9 West, Red River Parish, Louisiana.

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Cotton Valley Formation, Reservoir A

1. To establish rules and regulations and to create five (5) drilling and production units for the exploration for and production of gas and condensate from the Cotton Valley Formation, Reservoir A, in the Carroll Creek Field, Red River Parish, Louisiana, said units to be designated CV RA SUA through CV RA SUE, all as shown on the plat attached hereto and made a part hereof.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within each of the proposed units with each tract sharing in unit production on a surface acreage basis of participation.
3. To provide that any future wells drilled to the Cotton Valley Formation, Reservoir A, in the Carroll Creek Field, within or outside the units created herein, should be located in accordance with the spacing provisions of LAC 43:XIX.1901 et seq. (Statewide Order No. 29-E).
4. To consider such others matters as may be pertinent.

The Cotton Valley Formation, Reservoir A, in the Carroll Creek Field, is hereby defined as being the stratigraphic equivalent of that gas and condensate bearing formation encountered between the depths of 10,030 feet and 10,695 feet (electrical log measurements) in the EnCana Oil & Gas (USA) Inc. – A. F. Walker No. 1 Well, located in Section 28, Township 13 North, Range 9 West, Red River Parish, Louisiana.

Haynesville Zone, Reservoir A

1. To establish rules and regulations and to create five (5) drilling and production units for the exploration for and production of gas and condensate from the Haynesville Zone, Reservoir A, in the Carroll Creek Field, Red River Parish, Louisiana, said units to be designated HA RA SUA through HA RA SUE, all as shown on the plat attached hereto and made a part hereof.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within each of the proposed units with each tract sharing in unit production on a surface acreage basis of participation.
3. To provide that any future horizontal wells drilled to the Haynesville Zone, Reservoir A, where the horizontal portion of the well is cased and cemented back above the top of the Haynesville Zone, Reservoir A, the distance to any unit boundary or to any other well completed in, drilling to, or for which a permit has been granted to drill to said reservoir, will be calculated based on the distance to the nearest perforations in the well, and not based on the penetration point or terminus.
4. To provide that any future wells drilled to the Haynesville Zone, Reservoir A, within or outside of the units created herein, should be located no closer than 330 feet from any unit boundary and no closer than 660 feet to any well on a competitive unit completed in, drilling to, or for which a permit has been granted to drill to said reservoir.
5. To consider such others matters as may be pertinent.

The Haynesville Zone, Reservoir A, in the Carroll Creek Field, is hereby defined as being the stratigraphic equivalent of that gas and condensate bearing formation encountered between the depths of 10,695 feet and 13,243 feet (electrical log measurements) in the EnCana Oil & Gas (USA) Inc. – A. F. Walker No. 1 Well, located in Section 28, Township 13 North, Range 9 West, Red River Parish, Louisiana.

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Any pertinent data, including well logs, not available at the Office of Conservation, may be obtained **AT THE COST OF THE REQUESTING PARTY** from Bill Dale with W. H. Robbins & Associates, L.L.C., 302 LaRue France, Lafayette, Louisiana 70508, Telephone Number (337)232-5004.

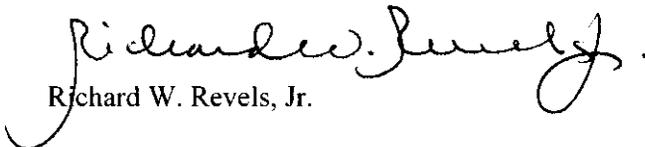
Pursuant to the Rules of Procedure, pre-application notice was given; however, no request for the conference was received. Therefore, the conference tentatively scheduled for November 11, 2008, **WILL NOT BE HELD**.

Attached hereto and made a part hereof are plats outlining the applicant's proposals and a list of the names and addresses of the Interested Owners, Represented Parties, and Interested Parties to whom a copy of this application is being mailed. Pursuant to the Revised Rules of Procedure, the list of parties is being furnished only to the Commissioner of Conservation and to the District Manager of the Shreveport District of the Office of Conservation; however, the list of parties will be furnished to any party requesting copies. A reasonable effort was made to ascertain the names and addresses of all Interested Owners, Represented Parties and Interested Parties.

Finally, enclosed is our check in the amount of \$2,265.00 made payable to the Office of Conservation submitted on behalf of the applicant representing the hearing application fee.

Sincerely,

LISKOW & LEWIS



Richard W. Revels, Jr.

RWRjr:dbf
Attachments

cc: Mr. James Broussard, Shreveport District Office of Conservation
cc: Interested Owners, Represented Parties and Interested Parties

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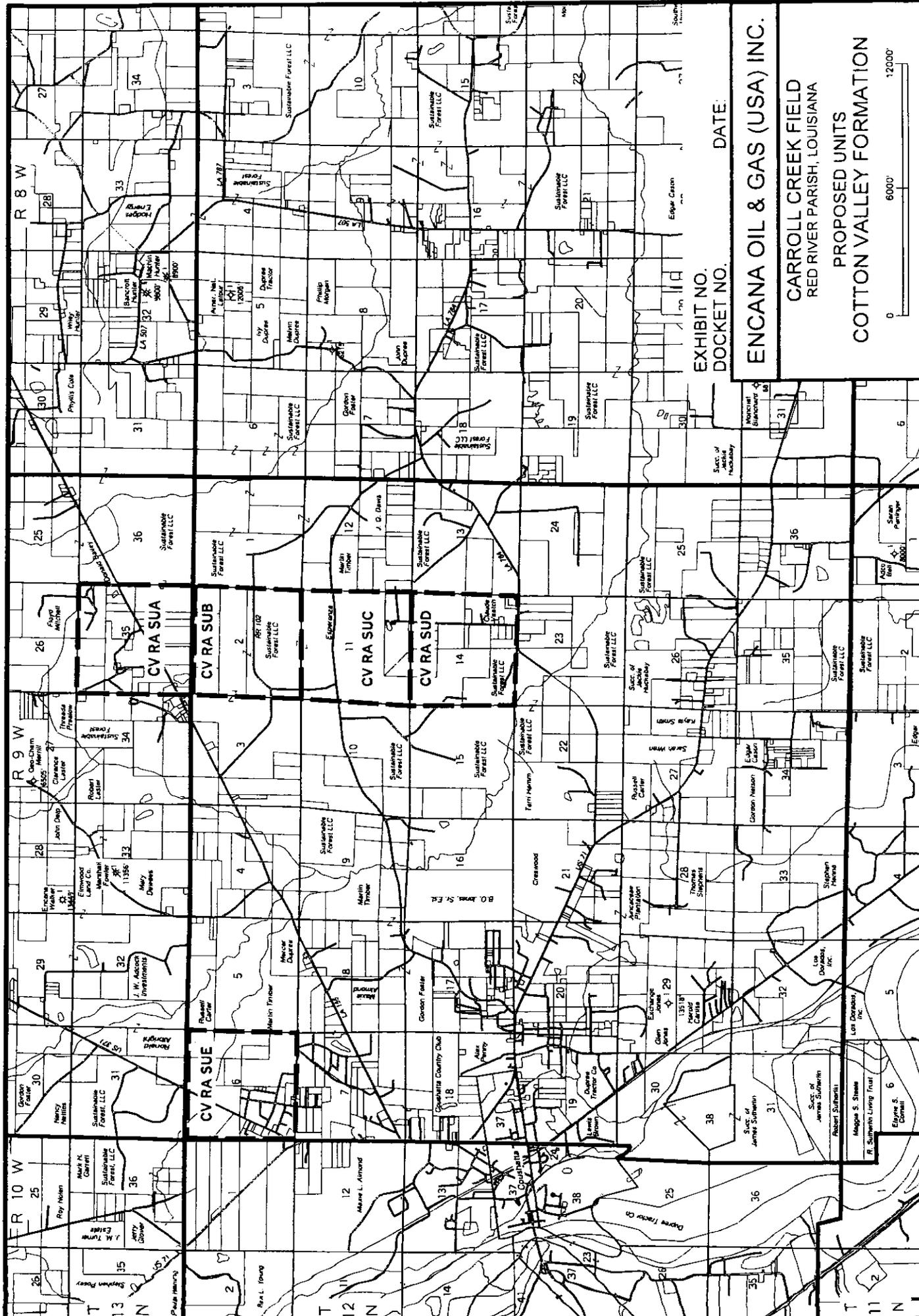
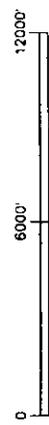


EXHIBIT NO. _____ DATE _____
 DOCKET NO. _____

ENCANA OIL & GAS (USA) INC.
 CARROLL CREEK FIELD
 RED RIVER PARISH, LOUISIANA
 PROPOSED UNITS
 COTTON VALLEY FORMATION

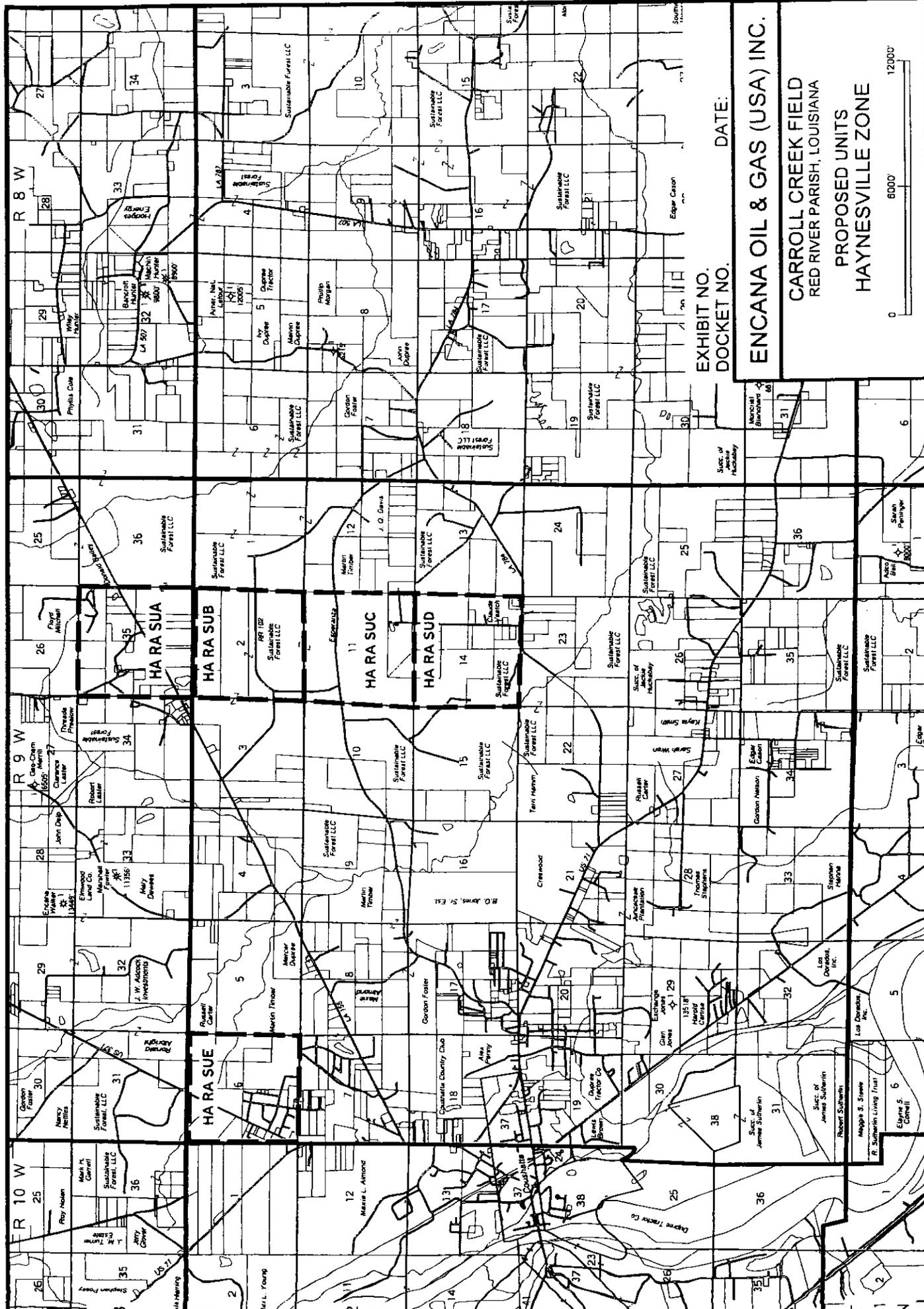


W. H. ROBBINS & ASSOCIATES LLC
 CONSULTING GEOLOGISTS
 Lafayette, Louisiana (337) 232-5004

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NOTE: ALL BOUNDARIES ARE GEOGRAPHIC
ALL UNITS ± 640 ACRES

All Wells Shallower Than 6000' Omitted



DATE:

EXHIBIT NO.
DOCKET NO.

ENCANA OIL & GAS (USA) INC.

CARROLL CREEK FIELD
RED RIVER PARISH, LOUISIANA

PROPOSED UNITS
HAYNESVILLE ZONE

W. H. ROBBINS & ASSOCIATES LLC
CONSULTING GEOLOGISTS
Lafayette, Louisiana (337) 232-5004

All Wells Shallower Than 6000' Omitted

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ALL UNITS ±640 ACRES