BOB F. ANDERSON, PE, INC.
PETROLEUM ENGINEERS & CONSULTANTS
TELEPHONE (318) 425-4230
FACSIMILE (318) 222-1054
email: bfandpe@bellsouth.net

November 3, 2008

Honorable James H. Welsh,
Commissioner of Conservation
Office of Conservation
P. O. Box 94275
Baton Rouge, LA 70804-9275

Re: Application for Public Hearing
Proposed Additional Alternate Unit Wells
Haynesville Zone, Reservoir A, HA RA SUA
Hosston Formation, Reservoir A, HOSS RA SU6
Cotton Valley Formation, Reservoir A, CV RA SUT
Holly Field, DeSoto Parish, Louisiana

Dear Sir:

Application is hereby made on behalf of **EXCO Production Co., LP,** (Applicant) to the Commissioner of Conservation for a public hearing to consider evidence relative to the issuance of an Order pertaining to the following matters relating to the Haynesville Zone, Reservoir A, the Hosston Formation, Reservoir A, and the Cotton Valley Formation, Reservoir A, Holly Field, DeSoto Parish, Louisiana:

1. To permit the applicant to drill, designate and utilize eight (8) horizontal lateral alternate unit wells for the production of gas and condensate for the Haynesville Zone, Reservoir A, in the unit designated HA RA SUA, at legal locations, and for the Hosston Formation, Reservoir A, and the Cotton Valley Formation, Reservoir A, in the units designated, HOSS RA SU6 and CV RA SUT, in exception to the spacing provisions of the 88-D and 88-E Series of Office of Conservation Orders, such units and wells shown on the attached plat and made a part hereof.

2. To find that additional alternate unit wells, at the locations shown on the attached plat, are necessary to assist in draining a portion of each reservoir in each unit that cannot be drained by any other well located within each unit.

3. To permit the unit operator to produce the assigned unit allowable form the unit well, the alternate unit wells or from a combination of all wells at its discretion.

4. To permit the unit operator to down hole combine the production from the Haynesville Zone, Reservoir A, the Hosston Formation, Reservoir A and the Cotton Valley Formation, Reservoir A, in any existing and any future well drilled in the units designated HA RA SUA, HOSS RA SU6 and CV RA SUT.

5. To consider and cover such other matters as the Commissioner of Conservation may deem pertinent and appropriate.

The Haynesville Zone, Reservoir A, in the Holly Field, DeSoto Parish, Louisiana, was defined in Office of Conservation Order No. 88-J, effective July 29, 2008. The Hosston Formation, Reservoir A, was defined in the 88-D Series of Office of Conservation Orders and the Cotton Valley Formation, Reservoir A, was defined in the 88-E Series of Office of Conservation Orders in the Holly Field, DeSoto Parish, Louisiana.

The pertinent data pertaining to this application is available for inspection at the Office of Bob F. Anderson, PE, Inc., 400 Travis Street, Shreveport, Louisiana 71101. Any person wishing to inspect such data should call Bob Anderson, 318-425-4230, during normal business hours in order to arrange a date and time for such inspection. A copy of such pertinent data that is otherwise not available form the Office of Conservation can be obtained at the **expense of the requesting party.**

The subject matter of this application does not require a pre-application notice.

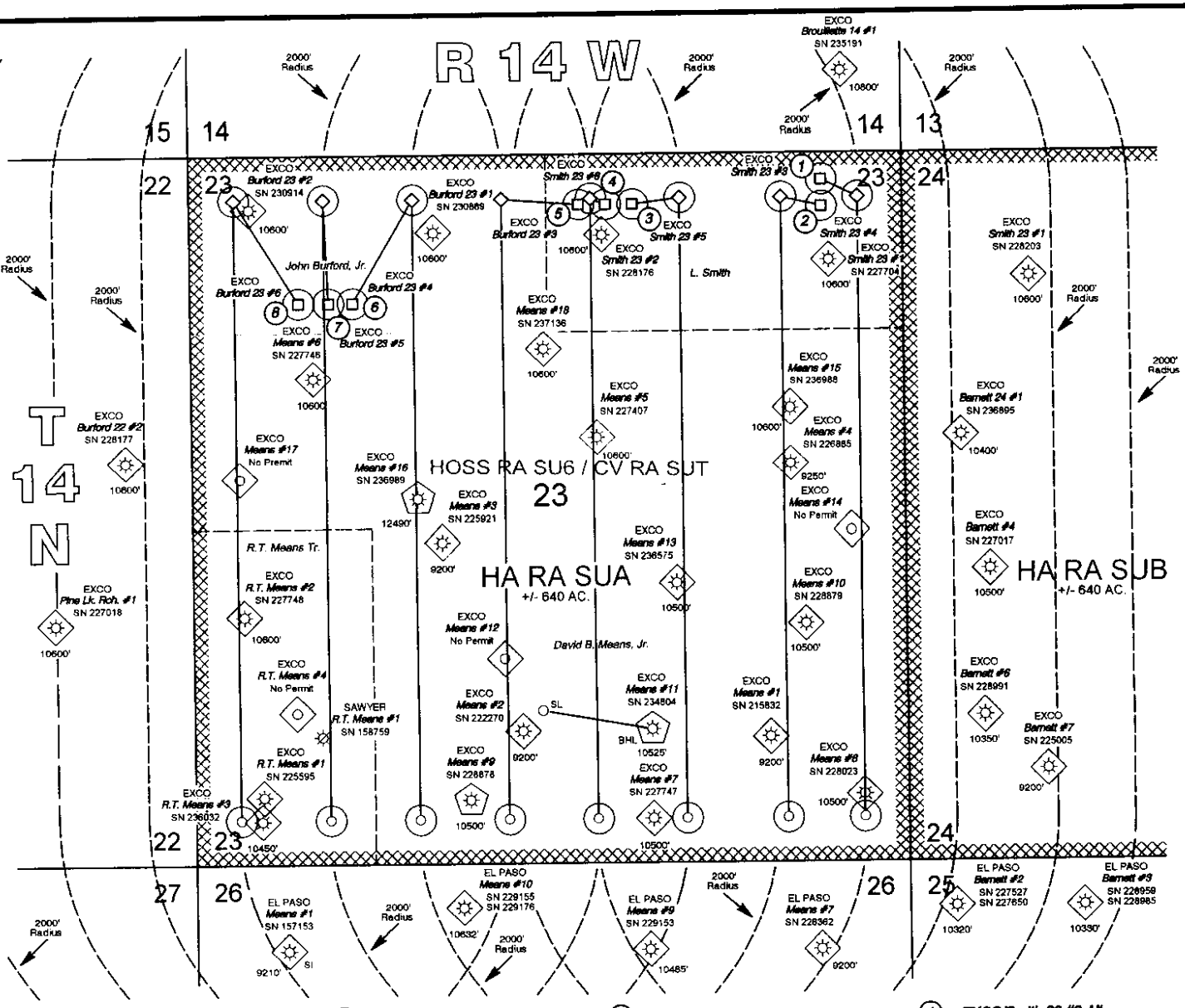
Pursuant to the Revised Rules of Procedure, Applicant has made a reasonable effort to obtain the names and addresses of all Interested Owners, Interested Parties and Represented Parties to whom this application is being sent. A Copy of this letter and the attached plat is being sent to the District Manager of the Shreveport District Office of Conservation and to the Interested Owners, Interested Parties and Represented Parties as shown on the attached list.

Our check, made payable to the Office of Conservation, is attached to cover the applicable hearing fee.

Yours truly,

B. F. Anderson, PE, Consultant for
EXCO Production Co., LP

cc: Mr. James Broussard, District Manager Shreveport District Office (w/encl.)
Interested Owners, Interested Parties and Represented Parties (w/plat)
Mr. Steve Greber, EXCO Production Co., LP



1. EXCO/Smith 23 #3-Alt
SL : 200' FNL & 600' FEL
TP : 330' FNL & 330' FEL
BHL : 330' FSL & 330' FEL

2. EXCO/Smith 23 #4-Alt
SL : 400' FNL & 600' FEL
TP : 330' FNL & 990' FEL
BHL : 330' FSL & 990' FEL

3. EXCO/Smith 23 #5-Alt
SL : 375' FNL & 2000' FEL
TP : 330' FNL & 1650' FEL
BHL : 330' FSL & 1650' FEL

4. EXCO/Smith 23 #6-Alt
SL : 375' FNL & 2200' FEL
TP : 330' FNL & 2310' FEL
BHL : 330' FSL & 2310' FEL

5. EXCO/Burford 23 #3-Alt
SL : 375' FNL & 2400' FEL
TP : 330' FNL & 2310' FWL
BHL : 330' FSL & 2310' FWL

6. EXCO/Burford 23 #4-Alt
SL : 1100' FNL & 1200' FWL
TP : 330' FNL & 1650' FWL
BHL : 330' FSL & 1650' FWL

7. EXCO/Burford 23 #5-Alt
SL : 1100' FNL & 1000' FWL
TP : 330' FNL & 990' FWL
BHL : 330' FSL & 990' FWL

8. EXCO/Burford 23 #6-Alt
SL : 1100' FNL & 800' FWL
TP : 330' FNL & 330' FWL
BHL : 330' FSL & 330' FWL

Proposed Hayensville Alternate (Horiz.)
- SL
- T/PERFS
- BHL

Approved Haynesville Unit Well (Vert.)

Approved HOSS/CV Alternate/Unit Well

0' 500' 1000' 2000' 3000'

EXCO PRODUCTION CO., LP

HOLLY FIELD
DESOTO PARISH, LOUISIANA

PROPOSED (8) HORIZ. ALTERNATE UNIT WELLS
AT EXCEPTIONAL LOCATIONS

HAYNESVILLE RA SUA
TO BE DOWNHOLE COMBINED W/HOSS RA & CV RA

DOCKET NO. 08- EXHIBIT NO.1