JOSEPH ONEBANE (1917-1987)
JOHN G. TORIAN, II (1936-1991)

TIMOTHY J. MCNAMARA
EDWARD C. ABELL, JR.
LAWRENCE L. LEWIS, III †
DOUGLAS W. TRUXILLO *
RANDALL C. SONGY
MICHAEL G. DURAND
GREG GUIDRY *
MARK L. RILEY
GRAHAM N. SMITH *
GARY P. KRAUS
RICHARD J. PETRE, JR.
THOMAS G. SMART
ROGER E. ISHEE **
STEVEN C. LANZA
GREG R. MIER ††
MARIA FABRE MANUEL
CRAIG A. RYAN
JOAN LABBE BOUDREAUX
JASMINE B. BERTRAND
JEREMY B. SHEALY
JAMES D. BAYARD
STEVEN T. RAMOS
MATTHEW C. HEBERT
GINGER HARGETT WELBORN

ONEBANE
LAW FIRM
A Professional Corporation

1200 CAMELLIA BOULEVARD (70508)
SUITE 300
POST OFFICE BOX 3507
LAFAYETTE, LOUISIANA 70502-3507

TELEPHONE: (337) 237-2660
FAX: (337) 266-1232

WWW.ONEBANE.COM

OF COUNSEL
WILLIAM E. KELLNER
GREGORY K. MOROUX
FREDERICK R. PARKER, JR. †‡
JOHN F. PARKER
KAREN DANIEL ANCELET

SHREVEPORT OFFICE

400 TRAVIS STREET, SUITE 1000
SHREVEPORT, LA 71101
TELEPHONE: (318) 674-9770
FAX: (318) 674-9775

‡ LL.M. IN HEALTH LAW
† BOARD CERTIFIED TAX ATTORNEY
LL.M. IN TAXATION
†† REGISTERED PATENT ATTORNEY

* ALSO ADMITTED IN TEXAS
** ALSO ADMITTED IN MISSISSIPPI

September 25, 2009

**APPLICATION**

7097-69257

Honorable James H. Welsh
Commissioner of Conservation
Louisiana Office of Conservation
P.O. Box 94275
Baton Rouge, LA 70804-4275

RE: Haynesville Zone, Reservoir A
Greenwood-Waskom Field
Caddo Parish, Louisiana

Dear Commissioner Welsh:

Application is hereby made on behalf of **CHESAPEAKE OPERATING, INC.,** for the calling of a public hearing, after thirty (30) days legal notice, to consider evidence relative to the issuance of Orders pertaining to the following matters related to the **Haynesville Zone, Reservoir A**, in the **Greenwood-Waskom Field**, Caddo Parish, Louisiana, for which rules and regulations were established and a pattern of drilling and production units was created by Office of Conservation Order No. 270-MM, effective June 19, 2007, as amended and supplemented by the 270-MM Series of Orders, to-wit:

1. To create three (3) additional drilling and production units for the exploration for and production of gas and condensate from the Haynesville Zone, Reservoir A, such units to be designated HA RA SUJJ, HA RA SUNN, and HA RA SURR;

2. To redefine the Haynesville Zone, Reservoir A, INSOFAR AND ONLY INSOFAR as to the proposed units, in accordance with the Definition section hereof;

3. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the proposed unit, with each tract sharing in unit production on a surface acreage basis of participation;

4. To designate Chesapeake Operating, Inc. as the operator of, and a unit well for each of the proposed units, if appropriate;

5. To provide that with respect to horizontal wells drilled to the Haynesville Zone, Reservoir A, within or to serve the proposed units, where the horizontal portion of the well is cased and cemented back above the top of the Haynesville Zone, Reservoir A, the distance to any unit boundary and any offset wells(s) should be calculated based on the distance to the nearest perforation in the well, and not based on the penetration point or terminus;

6. To extend to the proposed units, the spacing provisions of Office of Conservation Order No. 270-MM-2, effective September 16, 2008;

7. To extend to the proposed units, to the extent not inconsistent herewith, all pertinent provisions of Office of Conservation Order No. 270-MM, effective June 19, 2007, as amended and supplemented by the 270-MM Series of Orders, and all applicable Statewide Orders; and

8. To consider such other matters as may be appropriate and justified by the evidence presented at the hearing.

The Haynesville Zone, in the Greenwood-Waskom Field, was previously defined in Office of Conservation Order No. 270-MM, effective June 19, 2007, and is hereby redefined INSOFAR AND ONLY INSOFAR as the units proposed herein are concerned, in accordance with the definition provided in Office of Conservation Order No. 270-MM-2, effective September 16, 2008.

A conference to discuss the proposed application and any opposition thereto was held at 8:30 a.m. on Thursday, September 24, 2009, at The Petroleum Club, 416 Travis Street, Shreveport, Louisiana. A list of the parties who attended the pre-application conference is attached. Jeremy B. Shealy, attorney for the applicant, opened the conference with a brief discussion on unitization. David Comeaux, geological consultant for the applicant, explained the applicant's proposal and the geological, engineering and other bases therefor, and answered questions. The conference was then adjourned. No counterplan was presented at the conference; thus, no opposition to this unit proposal is anticipated at the hearing.

Pertinent data relating to the proposed application can be obtained, AT THE COST OF THE REQUESTING PARTY, by contacting David Comeaux, with Leon Comeaux & Associates, 305 La Rue France, Lafayette, LA 70508 (337) 233-9839.

There are attached hereto and made a part hereof three (3) plats outlining the proposed units and a list of the names and addresses of the interested parties to whom this unitization proposal is being sent. Pursuant to the Revised Rules of Procedure, such list of parties is being furnished ONLY to the Commissioner of Conservation and to the District Manager of the Shreveport District of the Office of Conservation. However, the list of parties will be provided to any party requesting a copy of it. A reasonable effort was made to ascertain the names and addresses of all Interested Owners, Represented Parties and Interested Parties.

Finally, enclosed herein is our check in the amount of $755.00 made payable to the Office of Conservation in payment of the required hearing application fee.

Very truly yours,

RANDALL C. SONGY
JEREMY B. SHEALY

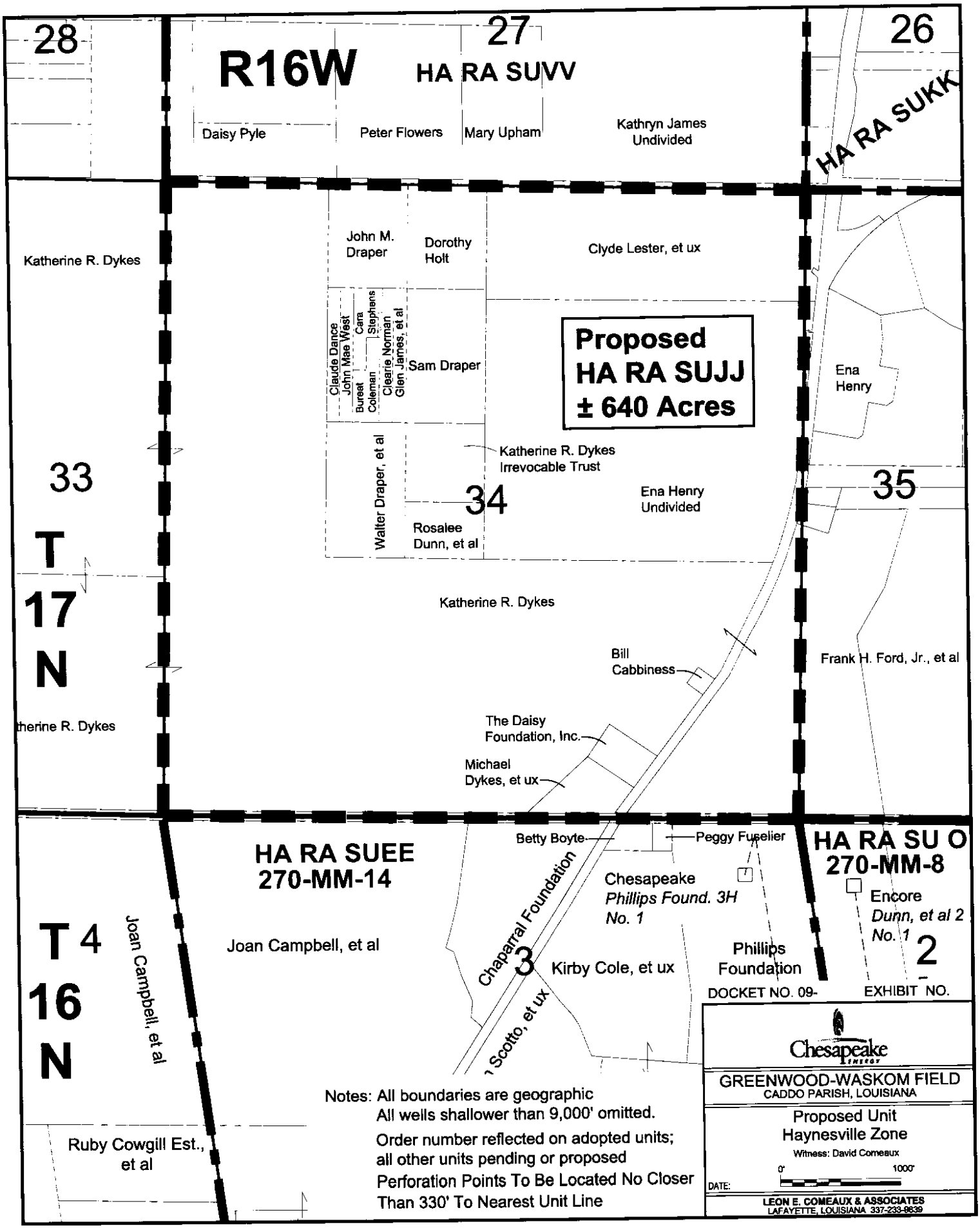
RCS/JBS/smp/dmw
Enclosures
cc: Interested Owners, Represented Parties, and Interested Parties

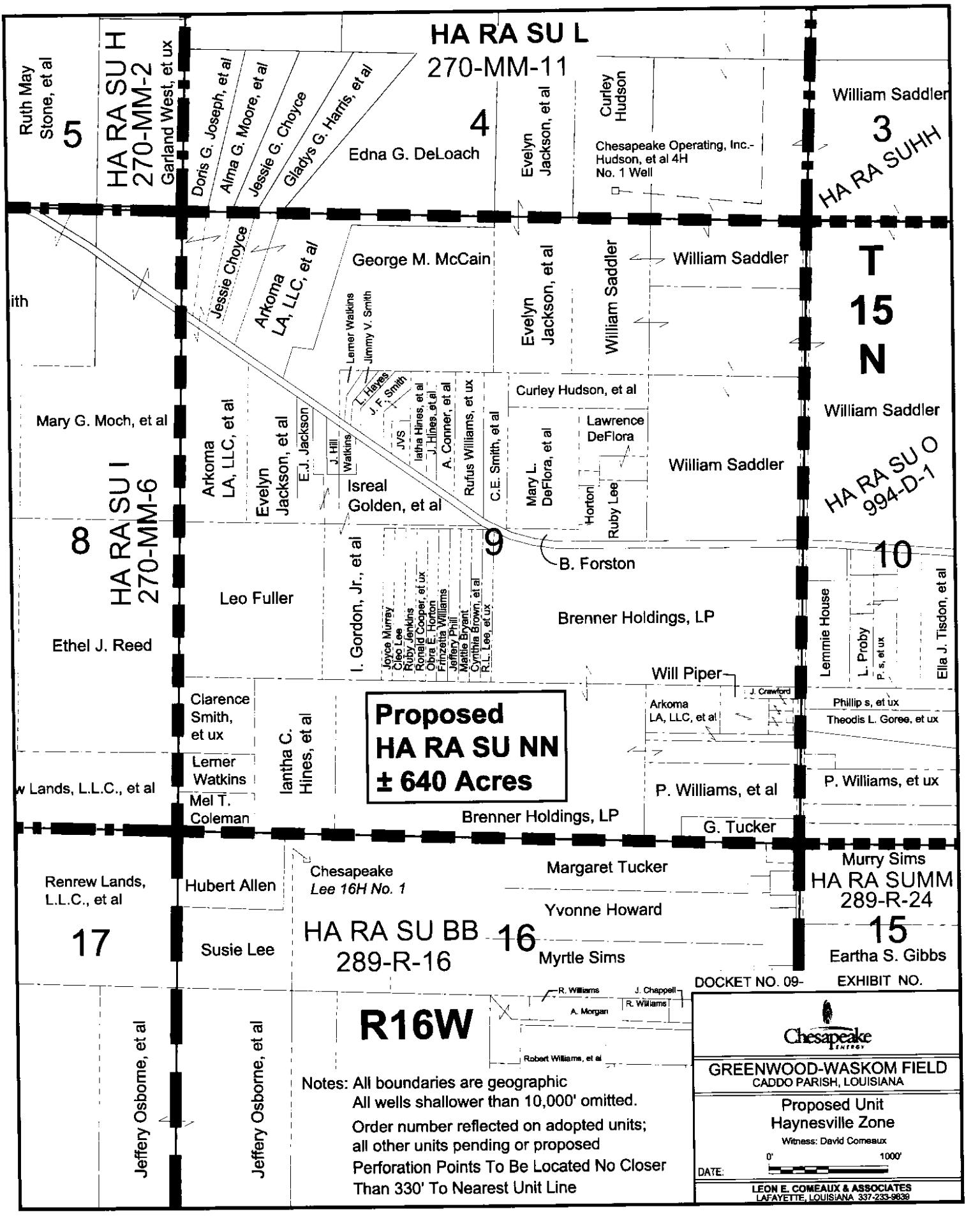
Mr. Jim Broussard, District Manager
Office of Conservation

**P.S. To all Interested Owners, Represented Parties and Interested Parties:**

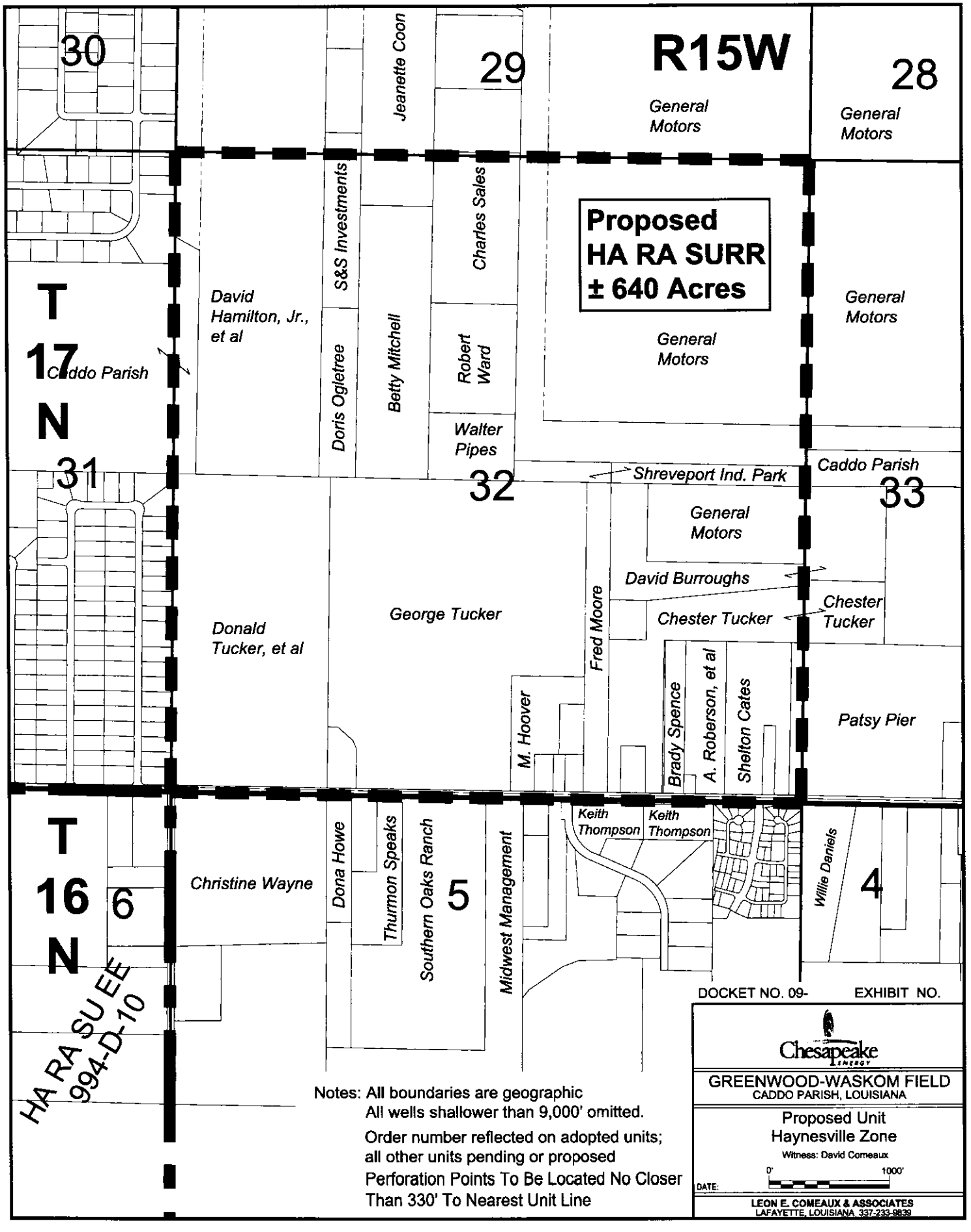
You may have received this Application even though your property is not included in the proposed units, because the Revised Rules of Procedure require us to attempt to also notify everyone owning an interest in the area "proximate to" the proposed units.

Your receipt of this Application does not require you to take any action. It is meant to notify you of these proceedings so that you have the opportunity to participate if you so desire.


28
27
26
R16W
HA RA SUVV
HA RA SUKK
Daisy Pyle
Peter Flowers
Mary Upham
Kathryn James Undivided
Katherine R. Dykes
John M. Draper
Dorothy Holt
Clyde Lester, et ux
Claude Dance
John Mae West
Cara Stephens
Bureat Coleman
Clearrie Norman
Glen James, et al
Sam Draper
Proposed HA RA SUJJ ± 640 Acres
Ena Henry
Walter Draper, et al
Katherine R. Dykes Irrevocable Trust
33
34
35
Ena Henry Undivided
Rosalee Dunn, et al
T 17 N
Katherine R. Dykes
Bill Cabbiness
Frank H. Ford, Jr., et al
The Daisy Foundation, Inc.
Michael Dykes, et ux
HA RA SUEE 270-MM-14
Betty Boyte
Peggy Fuselier
HA RA SU O 270-MM-8
Chesapeake Phillips Found. 3H No. 1
Encore Dunn, et al 2 No. 1
T 4 16 N
Joan Campbell, et al
Joan Campbell, et al
Chaparral Foundation
3
Kirby Cole, et ux
Phillips Foundation
2
Scotto, et ux
Ruby Cowgill Est., et al
Notes: All boundaries are geographic
All wells shallower than 9,000' omitted.
Order number reflected on adopted units; all other units pending or proposed
Perforation Points To Be Located No Closer Than 330' To Nearest Unit Line
DOCKET NO. 09-
EXHIBIT NO.
Chesapeake Energy
GREENWOOD-WASKOM FIELD
CADDO PARISH, LOUISIANA
Proposed Unit
Haynesville Zone
Witness: David Comeaux
0'
1000'
DATE:
LEON E. COMEAUX & ASSOCIATES
LAFAYETTE, LOUISIANA 337-233-9639




Notes: All boundaries are geographic
All wells shallower than 10,000' omitted.
Order number reflected on adopted units;
all other units pending or proposed
Perforation Points To Be Located No Closer
Than 330' To Nearest Unit Line




Notes: All boundaries are geographic
All wells shallower than 9,000' omitted.
Order number reflected on adopted units;
all other units pending or proposed
Perforation Points To Be Located No Closer
Than 330' To Nearest Unit Line