

LEGAL NOTICE

STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1st Floor, LaSalle Building, 617 North 3rd Street, Baton Rouge, Louisiana, at 9:00 a.m. on **TUESDAY, JANUARY 13, 2009**, upon the application of **CHESAPEAKE OPERATING, INC.**

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **Haynesville Zone, Reservoir A**, in the Caspiana Field, Caddo and DeSoto Parishes, Louisiana.

1. To create one (1) additional drilling and production unit for the exploration for and production of gas and condensate from the Haynesville Zone, Reservoir A.
2. To redefine the Haynesville Zone, Reservoir A, INsofar AND ONLY INsofar as the proposed unit referenced herein is concerned, in accordance with the DEFINITION section hereof.
3. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the proposed unit, with each tract sharing in unit production on a surface area basis of participation.
4. To designate the Chesapeake Operating, Inc.-Clingman Acres 11H No. 1 Well as the unit well for the proposed unit at the location shown on the plat submitted with the application, in exception to the spacing provisions of Office of Conservation Order No. 191-H, effective August 28, 2007.
5. To find that a tolerance of no further than fifty feet (50') from the entire horizontal portion of the well bore for the proposed unit well is necessary to account for the possible variance between the proposed location and the "as drilled" location.
6. To designate Chesapeake Operating, Inc. as the operator of the proposed unit.
7. To provide that any future horizontal wells drilled to the Haynesville Zone, Reservoir A, in the proposed unit, where the horizontal portion of the well is cased and cemented back above the top of the Haynesville Zone, Reservoir A, the distance to any unit boundary or other well completed in, drilling to, or for which a permit has granted to drill, to said reservoir, will be calculated based on the distance to the nearest perforations in the well and not based on the penetration point or terminus.
8. To extend to the proposed unit, to the extent not inconsistent herewith, all pertinent provisions of Order No. 191-H, effective August 28, 2007, as amended and supplemented by the 191-H Series of Orders.
9. To consider such other matters as may be pertinent.

The Haynesville Zone was previously defined in Order No. 191-H, effective August 28, 2007, and is hereby redefined, INsofar AND ONLY INsofar as the proposed unit referenced herein is concerned, as being that gas and condensate bearing zone encountered between the depths of 10,055' and 11,487', electric log measurements, in the Chesapeake Operating, Inc.-SRLT 29 No. 1 Well, located in Section 29, Township 16 North, Range 15 West.

A plat is available for inspection in the Office of Conservation in **Baton Rouge** and **Shreveport**, Louisiana.
www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm.

All parties having interest therein shall take notice thereof.

BY ORDER OF:

JAMES H. WELSH
COMMISSIONER OF CONSERVATION

Baton Rouge, LA

11/26/08;12/3/08

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IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.