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April 2, 2009

Richard W. Revels, Jr.
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Honorable James H. Welsh
Commissioner of Conservation
Office of Conservation
P. O. Box 94275
Baton Rouge, LA 70804-4275

Re: Hosston Formation, Reservoir A
Cotton Valley Formation, Reservoir A
Haynesville Zone, Reservoir A
Haughton Field
Bossier Parish, Louisiana

Dear Commissioner Welsh:

Application is hereby made on behalf of **SAMSON CONTOUR ENERGY E&P, L.L.C.** for the calling of public hearings, after legal notice, to consider evidence relative to the issuance of orders pertaining to the following matters:

Hosston Formation, Reservoir A

1. To create six (6) additional drilling and production units for the exploration for and production of gas and condensate from the Hosston Formation, Reservoir A, in the Haughton Field, Bossier Parish, Louisiana, said units to be designated HOSS RA SUN through HOSS RA SUS, as shown on the plat attached hereto and made a part hereof.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the proposed units with each tract sharing in unit production on a surface acreage basis of participation.
3. Except to the extent contrary herewith, to extend to the proposed additional units all pertinent provisions of Office of Conservation Order No. 956, effective July 15, 1975, as amended and supplemented by the 956-B Series of Orders, and applicable statewide orders.
4. To consider such others matters as may be pertinent.

The Hosston Formation, Reservoir A, in the Haughton Field, Bossier Parish, Louisiana, was previously defined in Office of Conservation Order No. 956, effective July 15, 1975.

Cotton Valley Formation, Reservoir A

1. To create nine (9) additional drilling and production units for the exploration for and production of gas and condensate from the Cotton Valley Formation, Reservoir A, in the Haughton Field, Bossier Parish, Louisiana, said units to be designated CV RA SUB through CV RA SUJ, as shown on the plat attached hereto and made a part hereof.

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2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the proposed unit with each tract sharing in unit production on a surface acreage basis of participation.
3. Except to the extent contrary herewith, to extend to the proposed additional units all pertinent provisions of Office of Conservation Order No. 956-A, effective April 26, 2005, as amended and supplemented by the 956-A Series of Orders, and applicable statewide orders.
4. To consider such others matters as may be pertinent.

The Cotton Valley Formation, Reservoir A, in the Haughton Field, Bossier Parish, Louisiana, was previously defined in Office of Conservation Order No. 956-A, effective April 26, 2005, was redefined in Office of Conservation Order No. 956-A-1, effective May 9, 2006, and is hereby further defined insofar as the CV RA SUB through CV RA SUJ are concerned, as being the stratigraphic equivalent of that gas and condensate bearing formation encountered between the depths of 8,100 feet and 9,650 feet (electrical log measurements) in the Samson Contour Energy E&P, L.L.C. – U.S.A. No. 20 Well, located in Section 30, Township 18 North, Range 11 West, Bossier Parish, Louisiana.

Haynesville Zone, Reservoir A

1. To establish rules and regulations and to create nine (9) drilling and production units for the exploration for and production of gas and condensate from the Haynesville Zone, Reservoir A, in the Haughton Field, Bossier Parish, Louisiana, said units to be designated HA RA SUA through HA RA SUI, as shown on the plat attached hereto and made a part hereof.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the proposed units with each tract sharing in unit production on a surface acreage basis of participation.
3. That any future wells drilled to the Haynesville Zone, Reservoir A, Haughton Field, within or outside of the units created herein, should be located no closer than 330 feet from any unit line and no closer than 660 feet to any well on a competitive unit completed in, drilling to, or for which a permit has been granted to drill to the Haynesville Zone, Reservoir A.
4. That any future horizontal wells drilled to the Haynesville Zone, Reservoir A, Haughton Field, where the horizontal portion of the well is cased and cemented back above the top of the Haynesville Zone, Reservoir A, the distance to any unit boundary or offset well will be calculated based on the distance to the nearest perforations in the well, and not based on the penetration point or terminus.
5. To consider such others matters as may be pertinent.

The Haynesville Zone, Reservoir A, in Haughton Field, is hereby defined as being the stratigraphic equivalent of that gas and condensate bearing zone encountered between the depths of 9,120 feet and 10,949 feet (electrical log measurements) in the Chesapeake Operating, Inc. – R. O. Roy 18 No. 1 Well, located in Section 18, Township 17 North, Range 11 West, Bossier Parish, Louisiana.

Any pertinent data, including well logs, not available at the Office of Conservation, may be obtained **AT THE COST OF THE REQUESTING PARTY** from Joe B. Adams, 21010 Vermont St., Livingston, LA 70754, Telephone No: (225) 686-2355. This filing concerns the creation of additional units. Questions regarding ownership or leasing matters should be directed to Mark O'Neal at Mark A. O'Neal & Associates, Inc., Telephone No: 225-389-1100.

April 2, 2009

Pursuant to the Rules of Procedure, a pre-application conference was held in Shreveport, Louisiana on April 1, 2009, at which the parties named on the attached list were in attendance. The conference was opened by representatives of the applicant who explained the bases for the units being requested. Numerous questions were asked and answered. No counterplans were presented. The conference was then adjourned.

Attached hereto and made a part hereof are plats outlining the applicant's proposals, the conference attendance list and the list of the names and addresses of the Interested Owners, Represented Parties, and Interested Parties to whom a copy of this application is being mailed. Pursuant to the Revised Rules of Procedure, the list of parties is being furnished ONLY to the Commissioner of Conservation and to the District Manager of the Shreveport District of the Office of Conservation; however, the list of parties will be furnished to any party requesting copies. A reasonable effort was made to ascertain the names and addresses of all Interested Owners, Represented Parties and Interested Parties.

Finally, enclosed is our check in the amount of \$2,265.00 made payable to the Office of Conservation submitted on behalf of the applicant representing the hearing application fee.

Sincerely,

LISKOW & LEWIS



Richard W. Revels, Jr.

RWRjr:dbf
Attachments

76967.0041
239382_1

cc: Mr. James Broussard, Shreveport District Office of Conservation
cc: Interested Owners, Represented Parties and Interested Parties

R 12 W

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R 11 W

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EXHIBIT NO.

DOCKET NO.

SAMSON CONTOUR ENERGY E&P, L.L.C.

HAUGHTON FIELD
BOSSIER PARISH, LOUISIANA

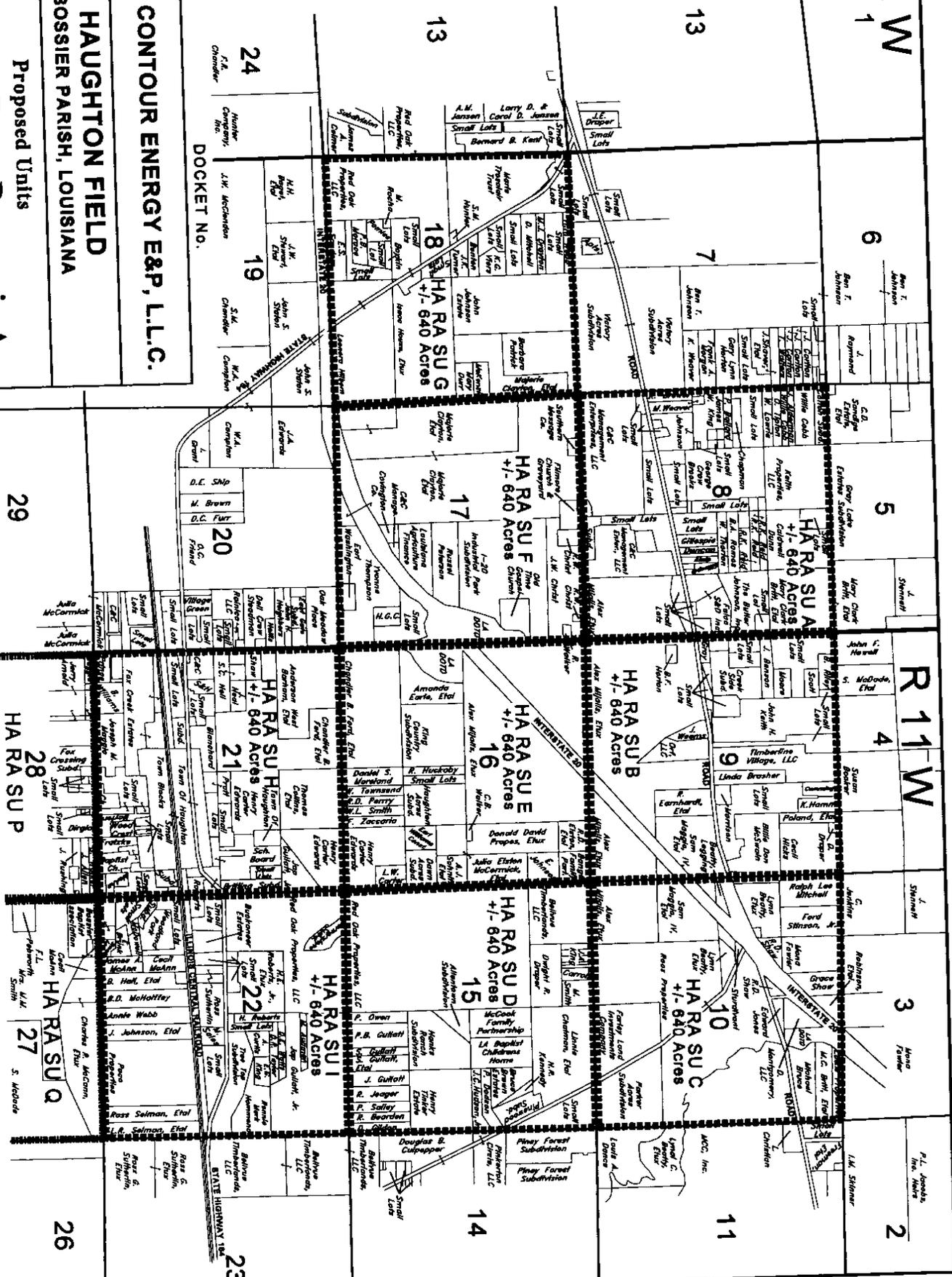
Proposed Units

Haynesville Zone, Reservoir A

Date:

3000' 6000' 9000'

Geology: JOE B. ADAMS



----- PROPOSED UNITS

----- PENDING HA UNITS (SLIGO FIELD)

NOTE: ALL UNIT BOUNDARIES ARE GEOGRAPHIC.

Geo-Drift, Inc.
(504) 836-2882