

LISKOW & LEWIS

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(713) 651-2900 Main
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March 11, 2009

Richard W. Revels, Jr.
rwrevels@liskow.com

Honorable James H. Welsh
Commissioner of Conservation
Office of Conservation
P. O. Box 94275
Baton Rouge, LA 70804-4275

Re: Commingling Application
Golden Meadow Commingling Facility No. 7 (92133)
TEX W RA SUA; LL&E No. 236 Well (SN 239242)
DULAC RA SUA; LL&E No. 233 Well (SN 237688)
Golden Meadow Field, Lafourche Parish, Louisiana

Dear Commissioner Welsh:

Application is hereby made on behalf of **APACHE CORPORATION** for the calling of a public hearing after legal notice to consider the following matters:

1. To permit the applicant to commingle production from the TEX W RA SUA, established by Office of Conservation Order No. 14-NNN, effective November 13, 2008, and from its LL&E No. 236-D Well, and any future wells, at its Golden Meadow Commingling Facility No. 7 (Facility Code 92133), in the Golden Meadow Field, Lafourche Parish, Louisiana, by use of monthly well tests in the manner described in the narrative and shown on the schematic attached hereto and made a part hereof.
2. To permit the applicant to commingle production from the proposed DULAC RA SUA (public hearing scheduled for March 24, 2009, under Docket No. 09-323) and from its LL&E No. 233 Well, and any future wells, at its Golden Meadow Commingling Facility No. 7 (Facility Code 92133), in the Golden Meadow Field, Lafourche Parish, Louisiana, by use of well tests in the manner referenced above at Item 1.
3. To grant such exceptions to Statewide Order No. 29-D-1 as are required by the proposed procedure and to grant such additional authority and approval that may be needed for such procedure.
4. To consider such other matters as may be pertinent.

Apache Corporation ("Apache") is simply seeking additional authority to commingle production from the units mentioned above in the same fashion as previously approved for other units, leases and wells at its Commingling Facility No. 7 in Golden Meadow Field. It is the opinion of Apache that the use of well tests for allocation of production in the manner proposed will provide reasonably accurate measurement, will not create inequities, and will afford the owner of any interest the opportunity to recover his just and equitable share of production. Apache was unable to obtain 100% approval from the interested parties. Therefore, Apache is requesting this matter to be set for hearing.

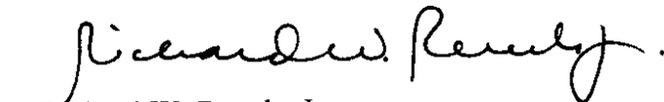
Attached hereto and made a part hereof are:

- a) Narrative explanation of the manner in which commingling will be accomplished
- b) Commingling Schematic
- c) List of Interested Owners, Represented Parties, Interested Parties

Copies of this application with attachments are being mailed to all interested parties, the Commissioner of Conservation and to the Lafayette District Manager of the Office of Conservation. Finally, enclosed is our check on behalf of the applicant, Apache Corporation, in the amount of \$755.00 made payable to the Office of Conservation and representing the required application fee.

Sincerely,

LISKOW & LEWIS



Richard W. Revels, Jr.

RWRjr:dbf
Attachments
237271_1
04430.0401

cc: Mr. Richard Hudson, Lafayette District Office of Conservation
cc: All parties on attached list

Commingling Facility No. 7
Facility Code 92133
Golden Meadow Field
Lafourche Parish, Louisiana

DETAILED NARRATIVE EXPLAINING FLOW OF HYDROCARBONS

LOW PRESSURE WELLS

Production from all low pressure wells will be directed from the header through low pressure separators. Gas is measured through a standard calibrated meter run, sent through a scrubber and delivered to the low pressure system where it is compressed, sent thru dehydration and either sold or used for gas lift. Liquids will be directed from production and gauge separators and scrubber to a heater treater. Oil production is stored in tanks and sold via LACT unit. Oil production is allocated based on monthly well tests via shakeout and gas production is allocated based on the metered monthly well test. All wells will be tested at least once per month. All compressor fuel will be allocated to only the low pressure production.

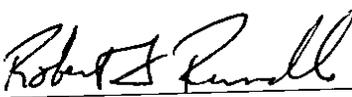
Castex sends production from their low pressure separator to commingle with production previously approved for commingling. Castex meters low pressure gas and sends it to the low pressure system for compression, dehydration and either sold or used for gas lift. The oil and water are sent thru a meter and then on to a heater treater, tanks, and sold via LACT unit. Oil production is allocated back to Castex based on monthly well test(s) via shakeout and gas production is allocated based on the metered monthly well test. This well will be tested at least once per month. This meter will be proven each month.

HIGH PRESSURE WELLS

High pressure wells will be produced directly to individual high pressure separators. Gas is measured through a standard calibrated meter run, sent thru dehydration and either sold or used for gas lift. Liquids will be sent to the low pressure system where they will be directed from production and gauge separators and scrubber to a heater treater. Oil production is stored in tanks and sold via LACT unit. Oil production is allocated based on the monthly well tests based on the shakeout. Gas production is allocated based on the sum of the monthly well test of gas at the high pressure and low pressure meter runs. All wells will be tested at least once per month.

The liquid meters are proven each month to ensure accuracy. The gas meters are proven at least once per quarter.

It is in the opinion of Apache that commingling of gas and/or liquid hydrocarbons from the subject unit and wells and the use of well tests for allocation of production in the manner proposed will provide reasonably accurate measurements, will not create inequities, and will afford the owner of any interest the opportunity to recover his just and equitable share of production.

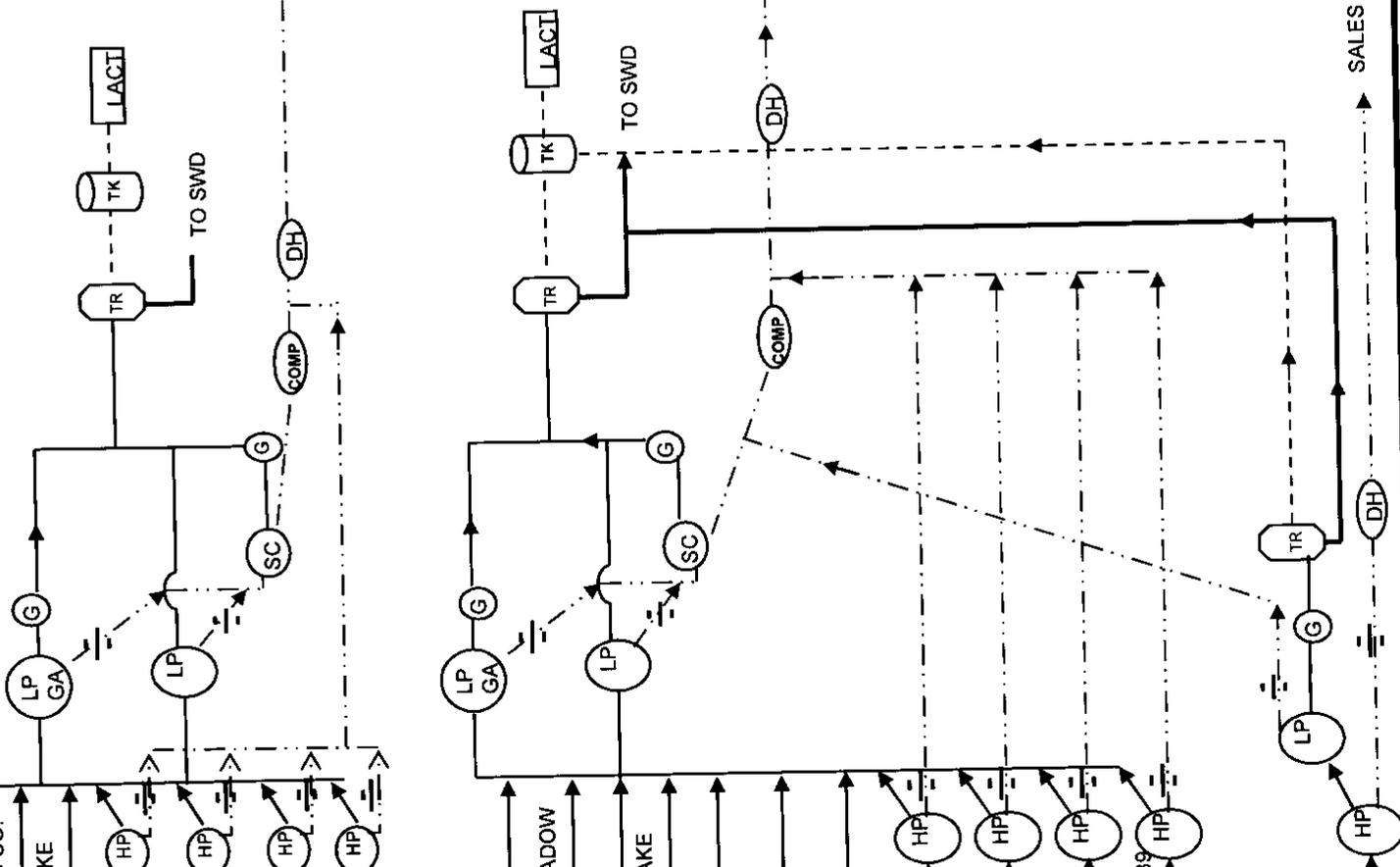


Robert F. Rundle
Apache Corporation

LATERRE CO INC
 LL&E GOLDEN MEADOW
 FALGOUT HOLDING CO.
 SL 378 CATFISH LAKE
 11400' RE SUA; LL&E #232
 LL&E Golden Meadow #236
 Dulac RA SUA; LL&E #233
 TEX W RA SUA; LL&E #236-D

LATERRE CO INC
 LL&E GOLDEN MEADOW
 VUJ
 SL 378 CATFISH LAKE
 5000' RA SU
 GM 6600 R222 SU
 11000 RA SUA
 LATERRE CO INC #300
 CIB CARST E RA SUA;
 LATERRE CO INC #301
 CIB C E RB SUA;
 LATERRE CO INC #304
 11400' RC SUA; SL 378 #139

CASTEX ENERGY, INC
 LATERRE CO INC #1



LEGEND

- Gas
- Oil
- Orifice Meter
- TR Treater
- HP High Pressure Separator
- LP Represents one or more Low Pressure Separators
- LP GA Low Pressure Gauge Test Separator
- TK Stock Tank(s)
- SC Scrubber
- DH Dehydrator
- G Liquid Gauge Meter



COMMINGLING FACILITY NO. 7

GOLDEN MEADOW FIELD

02/23/2009 - RFR

May 6, 2009

(713) 296 6000
WWW.APACHECORP.COM

State of Louisiana
Department of Natural Resources
Office of Conservation
617 N. 3rd Street
P.O. Box 94275
Baton Rouge, Louisiana 70804-4275
Attention: Mr. James Magee

RE: Revised Commingling Application
Golden Meadow Commingling Facility No. 7
Facility Code 92133
TEX W RA SUA;Edison Pitre Et Al #1-D
DULAC RA SUA;LL&E #233
BIG HUM RA SUA;LL&E #236
DULAC RB SUA
Golden Meadow Field

Dear Mr. Magee:

Liskow and Lewis have applied for commingling for Apache Corporation from the above units and wells in the Golden Meadow Field, Lafourche Parish, Louisiana.

Attached is the commingling drawing along with the explanation of flow.

Should you have any questions concerning this request, you may contact me at 713-296-6385.

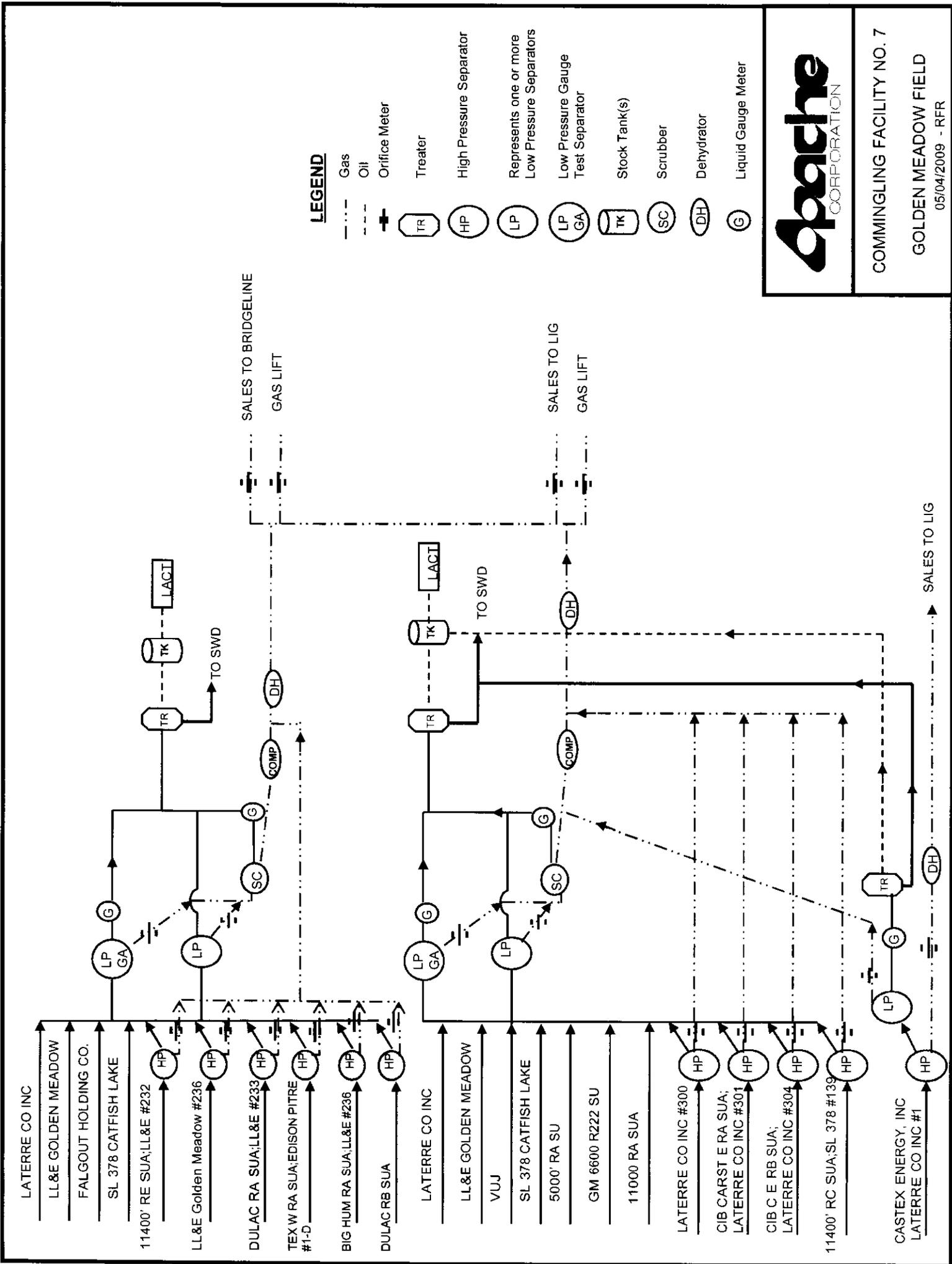
Sincerely,



Robert F Rundle
Apache Corporation

Attachments

Cc: Richard W. Revels, Jr.



COMMINGLING FACILITY NO. 7

GOLDEN MEADOW FIELD

05/04/2009 - RFR

Commingling Facility No. 7
Facility Code 92133
Golden Meadow Field
Lafourche Parish, Louisiana

DETAILED NARRATIVE EXPLAINING FLOW OF HYDROCARBONS

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The liquid meters are proven each month to ensure accuracy. The gas meters are proven at least once per quarter.

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Robert F. Rundle
Apache Corporation

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(504) 588-4108 Fax

First City Tower
1001 Fidelity Suite 1800
Houston, TX 77002
(713) 651-1900 Main
(713) 651-1908 Fax

April 30, 2009

Richard W. Revels, Jr.
rwrevels@liskow.com

NOTICE TO THE COMMISSIONER OF CONSERVATION AND OTHERS:

Re: Revised Commingling Application
Golden Meadow Commingling Facility No. 7 (92133)
TEX W RA SUA; LL&E No. 236-D Well (SN 239242)
DULAC RA SUA; LL&E No. 233 Well (SN 237688)
BIG HUM RA SUA; LL&E No. 236 Well (SN 238143)
Golden Meadow Field, Lafourche Parish, Louisiana

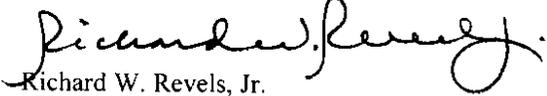
By application dated March 11, 2009, **APACHE CORPORATION** requested permission to commingle production from the above referenced units and wells. Since the application was filed, the Commissioner of Conservation has issued Order No. 14-000, effective March 24, 2009, establishing the DULAC RA SUA and DULAC RB SUA. Apache intends to file for a unit for the Big Hum Zone, Reservoir A, that will be produced from the LL&E No. 236 Well (SN 238143). The DULAC RB SUA and the proposed BIG HUM RA SUA were not specifically mentioned in the original application. Therefore, Apache Corporation hereby revises Item 2 in its application as follows:

2. To permit the applicant to commingle production from the DULAC RA SUA and DULAC RB SUA, established by Office of Conservation Order No. 14-000, effective March 24, 2009, and from its LL&E No. 233 Well, and from the proposed BIG HUM RA SUA, and any future wells completed in these units, at its Golden Meadow Commingling Facility No. 7 (Facility Code 92133), in the Golden Meadow Field, Lafourche Parish, Louisiana, by use of well tests in the manner set forth previously in its original application at Item 1.

Except as otherwise stated above, the applicant's requests as set forth in the original application are unchanged. Copies of this notice are being forwarded to the Commissioner of Conservation, the District Manager of the Lafayette District of the Office of Conservation and to all parties previously notified of this matter.

Sincerely,

LISKOW & LEWIS



Richard W. Revels, Jr.

RWRjr:dbf

Attachments

241276_1 04430.0401

cc: Mr. Richard Hudson, Lafayette District Office of Conservation
cc: All parties on attached list