

COOK, YANCEY, KING & GALLOWAY

A PROFESSIONAL LAW CORPORATION
333 TEXAS STREET, SUITE 1700
POST OFFICE BOX 22260
SHREVEPORT, LOUISIANA 71120-2260
www.cookyancey.com

J. William Fleming

Writer's Direct
(318) 227-7724
bill.fleming@cookyancey.com

May 13, 2009

TELEPHONE (318) 221-6277
TELECOPIER (318) 227-7850

When calling relative to this matter
refer to No. 1946

Honorable James H. Welsh
Commissioner of Conservation
P. O. Box 94275
Baton Rouge, Louisiana 70804-9275

RE: **Haynesville Zone, Reservoir A
Caspiana Field
DeSoto Parish, Louisiana**

APPLICATION FOR PUBLIC HEARING

Dear Sir:

KCS Resources, LLC hereby makes application pursuant to the revised rules of procedure for a public hearing to consider evidence relating to the following matters pertaining to the Haynesville Zone, Reservoir A, in the Caspiana Field, DeSoto Parish, Louisiana:

1. To create two additional drilling and production units for the exploration for and production of gas and condensate from the Haynesville Zone, Reservoir A, in the Caspiana Field, DeSoto Parish, Louisiana, to be designated HA RA SU82 & HA RA SU83, as shown outlined on the plat attached hereto;
2. To force pool and integrate all of the separately owned tracts, mineral leases and other property interests located within the proposed units in accordance with Section 10, Title 30, of the Louisiana Revised Statutes of 1950, with each tract sharing in unit production on a surface acreage basis of participation;
3. To designate unit wells and unit operators, as appropriate;
4. To provide that wells drilled to the Haynesville Zone, Reservoir A, within or outside the proposed units, be located no closer than 330 feet to any unit boundary and no closer than 660 feet to any well drilling to, completed in, or for which a permit shall have been granted to the Haynesville Zone, Reservoir A;
5. To provide that with respect to horizontal wells drilled to the Haynesville Zone, Reservoir A, in or to serve the proposed units, where the horizontal lateral portion of the well is cased and cemented back above the top of the Haynesville Zone, Reservoir A, the distance to any unit boundary will be calculated based on the distance to the nearest perforation in the well, and not based on the penetration point or terminus;
6. To add the Haynesville Zone, Reservoir A, to the downhole combination authority provided for in the Caspiana Field with respect to the Hosston Formation, Reservoir A, and the

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Cotton Valley Formation, Reservoir A, in any well drilled on the proposed units to the extent the units for all three zones are identical in size, configuration and ownership;

7. To extend to the proposed units, except as in conflict herewith, the provisions of Office of Conservation Order No. 191-H, effective August 28, 2007, as amended and supplemented by the 191-H Series of Orders including Order No. 191-H-14, effective August 26, 2008, and all applicable Statewide Orders,
8. To consider and cover such other matters as the Commissioner of Conservation may deem appropriate and necessary under the circumstances.

The Haynesville Zone, Reservoir A, in the Caspiana Field, was initially defined in Office of Conservation Order No. 191-H, effective August 28, 2007, and is to be defined herein in that manner.

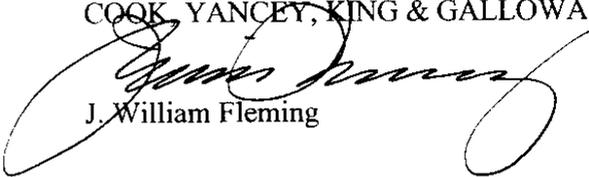
Any pertinent data relating to this matter can be obtained at the cost of the requesting party, from Mr. Craig Barclay, 522 Dumbarton Drive, Shreveport, Louisiana 71106, at telephone number (318) 869-2223.

A conference to discuss this application was requested and held on Wednesday, May 13, 2009. The persons who attended the conference are named on the attached list. Craig Barclay and Bill Fleming addressed the proposal of the Applicant and there were questions asked and answered. One party reserved their rights to address the issue of unitization further.

The attached list includes the names of all Interested Owners, Represented Parties and Interested Parties known to Applicant after a diligent search. A copy of this application, with plat attached, is being sent to each such party. Pursuant to Office of Conservation regulations, the list of parties is being furnished only to the Commissioner of Conservation and to the District Manager of the Shreveport District of the Office of Conservation; however, the list of parties will be provided to any person requesting a copy of it. Enclosed with the copy of this letter being sent to the Commissioner of Conservation is a check for the appropriate application fee.

Yours very truly,

COOK, YANCEY, KING & GALLOWAY



J. William Fleming

jwf:s

Enclosures

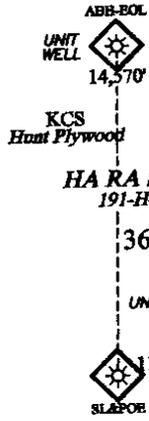
cc: James C. Broussard, District Manager
Interested Owners, Represented
Parties and Interested Parties
Mr. Ron Tuminello
Mr. Craig Barclay
Attendees at Pre-Application Conference

T 15 N R 13 W

T 15 N R 12 W

35

PENDING
HA RA SU 63
09-44



HA RA SU 69
191-H-15

36

UNIT



KCS
Hunt Plywood C
SL&POE 7

31

PENDING
HA RA SU 67
09-254

32

HA RA SU I
376-D-1

PROPOSED
HA RA SU 82
± 640 Acres

Hunt Plywood Inc., etal

Herbert A. Johnson

Doris
Allen
Dowell

Robert K.
Allen

Black Stone Minerals

Jack R. Gamble

Pine Tree Land Co., LLC

Fannie
Dunn,
etal

John J.
Pearce

Black
Stone
Minerals
Co., LP

Hezekiah White Est.

Jurdie H.
Prudhome

Nichols F. Williams Tr.
Don Clark

PROPOSED
HA RA SU 83
± 640 Acres

E. Black

Charles
Wells

D M Scott

L. Prudhome

Reggie C.
Roe

Jesse
White,
etal

Tensas
Delta

E. Hubbard

2

5

HA RA SUD
376-D

HA RA SUE
376-D

12

7

8

T 14 N R 13 W

T 14 N R 12 W

KCS RESOURCES, LLC
TULSA, OKLAHOMA

CASPIANA FIELD
DeSOTO PARISH, LOUISIANA

PROPOSED
HAYNESVILLE RESERVOIR A UNITS
HA RA SU 82 & HA RA SU 83

/////// : PROPOSED HA RA UNITS CASPIANA FIELD
----- : EXISTING HA RA UNITS CASPIANA FIELD



: EXISTING HA RA UNIT WELLS

----- : EXISTING HA RA UNITS KINGSTON FIELD



ONLY WELLS > TOP HAYNESVILLE SHOWN

GEOLOGIST: CRAIG C. BARCLAY