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A TRADITION OF EXCELLENCE SINCE 1917
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August 18, 2010

Honorable James H. Welsh
Commissioner of Conservation
State of Louisiana
Post Office Box 94275
Baton Rouge, Louisiana 70804-9275

RE: HEARING APPLICATION
Alternate Unit Well
HA RA SUH
Logansport Field
DeSoto Parish, Louisiana
Our File No. 230593.370

Dear Sir:

On behalf of COMSTOCK OIL & GAS-LOUISIANA, LLC, application is hereby made for a public hearing to receive evidence concerning the issuance of an order pertaining to the following matters relating to the Haynesville Zone, Reservoir A, in the Logansport Field, DeSoto Parish, Louisiana:

1. To permit the applicant to drill, designate and utilize one (1) alternate unit well for HA RA SUH, at the location shown on the plat attached hereto.

2. To explicitly find that the proposed alternate unit well is reasonable and in the interest of conservation and is necessary to drain a portion of the Haynesville Zone, Reservoir A, in the Logansport Field underlying HA RA SUH, which cannot be efficiently and economically drained by any existing well in such unit.

3. To provide that the unit allowable for HA RA SUH, may be produced from either the unit well, the alternate unit well, or any combination thereof, at the operator's discretion.

4. To provide that, with respect to horizontal wells drilled to the Haynesville Zone, Reservoir A, within or to serve HA RA SUH, where the horizontal portion of the well is cased and cemented back above the top of the Haynesville Zone, Reservoir A, the distance to any unit boundary and any offset well(s) will be calculated based on the distance to the nearest perforation in the well, and not based on the penetration point or terminus.

5. To consider such other matters as may be appropriate and justified by the evidence presented at the hearing.

The Haynesville Zone, Reservoir A, in the Logansport Field, was fully defined in Office of Conservation Order No. 28-AA, effective July 29, 2008.

Pertinent data concerning the intended application will be made available for inspection at the offices of the undersigned. Any person wishing to inspect such data should call the undersigned at (318) 221-6858 during normal business hours or write the undersigned at the above address, in order to arrange a date and time for such inspection. A copy of any such pertinent data can be obtained AT THE EXPENSE OF THE REQUESTING PARTY.

A list of the names and addresses of all Interested Owners, Represented Parties and Interested Parties (as defined in the Revised Rules of Procedure) is attached hereto. A copy of this notice, with the annexed plat, is being sent to each of such persons. A reasonable effort has been made to determine that the enclosed list includes all of the persons to whom this notice must be sent under the Revised Rules of Procedure. Pursuant to the Revised Rules of Procedure, such list of parties is being furnished ONLY to the Commissioner of Conservation and to the District Manager of the Shreveport District of the Office of Conservation. However, the list of parties will be provided to any party requesting a copy of it.

A check in the amount of $755.00 made payable to the Commissioner of Conservation is enclosed herewith as the statutory fee for holding the requested hearing.

This application is being filed in duplicate, and a copy hereof is being sent to Mr. James C. Broussard, Shreveport District Manager of the Office of Conservation, and to each Interested Owner, Represented Party and Interested Party whose name is shown on the attached list.

You may have received this Hearing Application even though your property may or may not be included in the referenced unit, because the Revised Rules of Procedure require us to attempt to also notify everyone owning an interest in the area "proximate to" the referenced unit.

Your receipt of this Hearing Application does not require you to take any action. It is meant to notify you of these proceedings so that you have the opportunity to participate if you so desire.

Very truly yours,

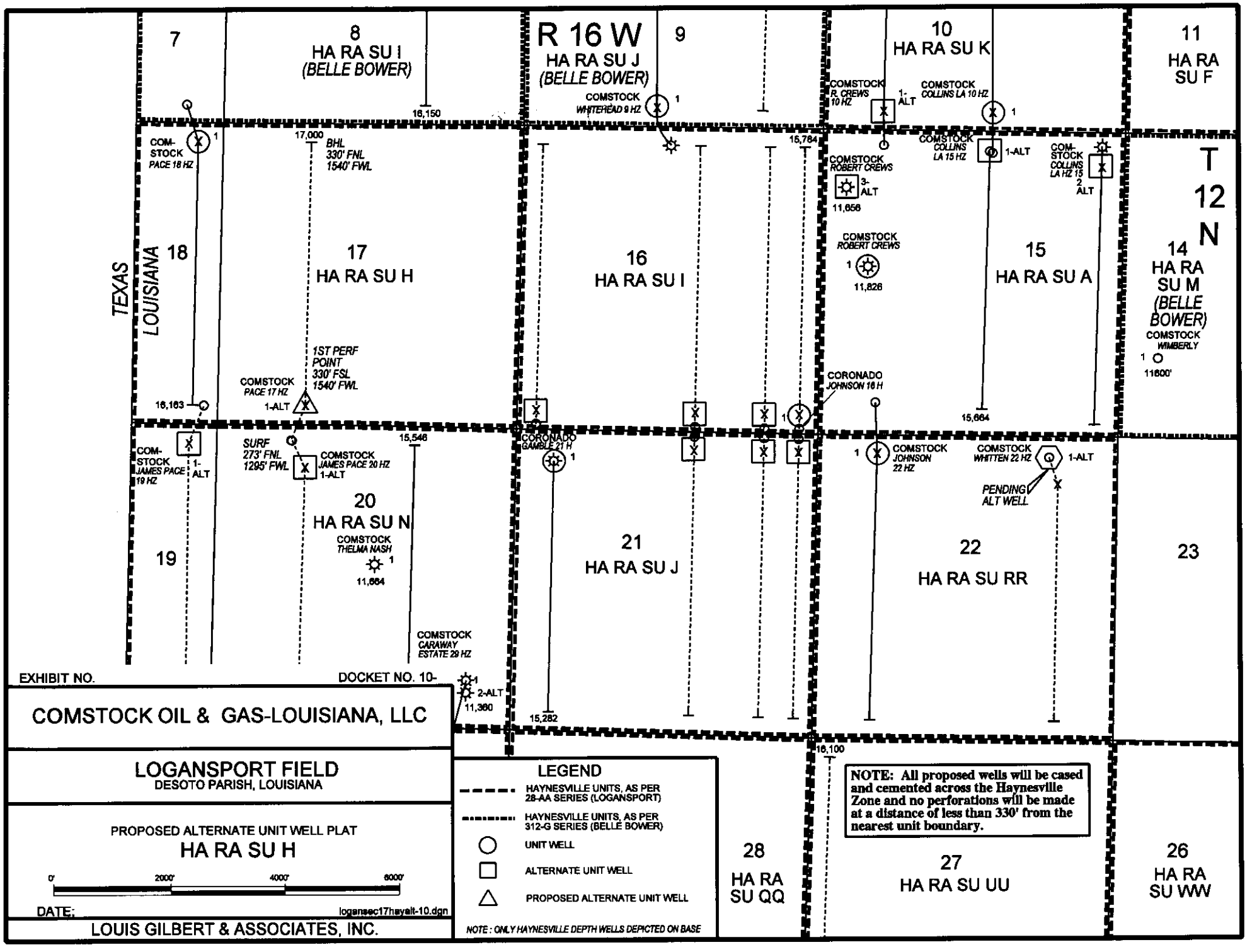
BLANCHARD, WALKER, O'QUIN & ROBERTS

By: Wm Timothy Allen III

Wm. Timothy Allen III
Attorneys for Comstock Oil & Gas-Louisiana, LLC

WTAIII:twd
Enclosures

cc: Mr. James C. Broussard, Shreveport District Manager
Office of Conservation (w/enclosures)
cc: Interested Owners, Represented Parties
and Interested Parties (w/copy of plat only)


R 16 W
T 12 N
TEXAS
LOUISIANA
7
8
HA RA SU I
(BELLE BOWER)
9
HA RA SU J
(BELLE BOWER)
10
HA RA SU K
11
HA RA SU F
16,150
COMSTOCK WHITEHEAD 9 HZ
COMSTOCK R. CREWS 10 HZ
1-ALT
COMSTOCK COLLINS LA 10 HZ
COM-STOCK PACE 18 HZ
17,000
BHL 330' FNL 1540' FWL
15,784
COMSTOCK ROBERT CREWS
3-ALT
11,656
COMSTOCK COLLINS LA 15 HZ
1-ALT
COM-STOCK COLLINS LA HZ 15
2 ALT
18
17
HA RA SU H
16
HA RA SU I
COMSTOCK ROBERT CREWS
11,826
15
HA RA SU A
14
HA RA SU M
(BELLE BOWER)
COMSTOCK WIMBERLY
11600'
1ST PERF POINT 330' FSL 1540' FWL
COMSTOCK PACE 17 HZ
1-ALT
16,163
CORONADO JOHNSON 16 H
15,664
COM-STOCK JAMES PACE 19 HZ
1-ALT
SURF 273' FNL 1295' FWL
COMSTOCK JAMES PACE 20 HZ
1-ALT
15,546
CORONADO GAMBLE 21 H
COMSTOCK JOHNSON 22 HZ
COMSTOCK WHITTEN 22 HZ
1-ALT
PENDING ALT WELL
19
20
HA RA SU N
COMSTOCK THELMA NASH
11,664
21
HA RA SU J
22
HA RA SU RR
23
COMSTOCK CARAWAY ESTATE 29 HZ
2-ALT
11,360
15,282
16,100
28
HA RA SU QQ
27
HA RA SU UU
26
HA RA SU WW
EXHIBIT NO.
DOCKET NO. 10-
COMSTOCK OIL & GAS-LOUISIANA, LLC
LOGANSPORT FIELD
DESOTO PARISH, LOUISIANA
PROPOSED ALTERNATE UNIT WELL PLAT
HA RA SU H
0' 2000' 4000' 6000'
DATE:
logansec17hayalt-10.dgn
LOUIS GILBERT & ASSOCIATES, INC.
LEGEND
HAYNESVILLE UNITS, AS PER 28-AA SERIES (LOGANSPORT)
HAYNESVILLE UNITS, AS PER 312-G SERIES (BELLE BOWER)
UNIT WELL
ALTERNATE UNIT WELL
PROPOSED ALTERNATE UNIT WELL
NOTE : ONLY HAYNESVILLE DEPTH WELLS DEPICTED ON BASE
NOTE: All proposed wells will be cased and cemented across the Haynesville Zone and no perforations will be made at a distance of less than 330' from the nearest unit boundary.