

BOB F. ANDERSON, PE, INC.
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March 8, 2010

Honorable James H. Welsh
Commissioner of Conservation
Office of Conservation
P. O. Box 94275
Baton Rouge, LA 70804-9275

Re: APPLICATION FOR PUBLIC HEARING

Proposed Alternate Unit Wells
Horizontal Lateral
Haynesville Zone, Reservoir A
HA RA SUA & HA RA SUB
Kingston Field
DeSoto Parish, Louisiana

Dear Sir:

Application is hereby made on behalf of **EXCO OPERATING COMPANY, LP**, (Applicant), to the Commissioner of Conservation for a Public Hearing to consider evidence relative to the issuance of an Order pertaining to the following matters relating to the Haynesville Zone, Reservoir A, DeSoto Parish, Louisiana:

1. To permit the Applicant to drill, designate and utilize four (4) horizontal laterals for HA RA SUA and HA RA SUB as alternate unit wells for the production of gas and condensate from the Haynesville Zone, Reservoir A, Kingston Field, DeSoto Parish, Louisiana, such unit and proposed horizontal laterals shown on the attached plat and being made a part hereof.
2. To find that alternate unit wells are necessary on the HA RA SUA and HA RA SUB to assist in draining a portion of the Haynesville Zone, Reservoir A, that cannot be drained by any other well located within each unit.
3. That with respect to the proposed horizontal wells to be drilled to the Haynesville Zone, Reservoir A, within or to serve the HA RA SUA and HA RA SUB, where the horizontal portion of the well is cased and cemented back above the top of the Haynesville Zone, Reservoir A, the distance to any unit boundary and any offset well(s) should be calculated based on the distance to the nearest perforations in the well and not based on the penetration point.

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4. To permit the unit operator to produce the assigned unit allowable from the unit well, the alternate unit wells or from a combination of all wells, at its discretion.
5. To consider and cover such other matters as the Commissioner of Conservation may deem pertinent and appropriate.

The Haynesville Zone, Reservoir A, was defined in Office of Conservation Order No. 376-D, effective November 18, 2008.

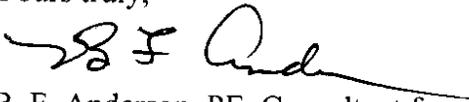
The pertinent data pertaining to this Application is available for inspection at the offices of Bob F. Anderson, PE, Inc., 400 Travis Street, Suite 209, Shreveport, Louisiana, 71101. Any person wishing to inspect such data should call Bob Anderson 318/425-4230 during normal business hours in order to arrange a date and time for such inspection. A copy of any such pertinent data that is otherwise not available from the Office of Conservation can be obtained **at the expense of the requesting party.**

The subject matter of this Application does not require a Pre-Application Notice.

Pursuant to the revised Rules of Procedure, Applicant has made a reasonable effort to obtain the names and addresses of all Interested Owners, Interested Parties and Represented Parties to whom a copy of this Application is being sent. A copy of this letter, plat and list of parties is being sent to the District Manager of the Shreveport District Office of Conservation. A copy of this letter and plat is being sent to the Interested Owners, Represented Parties and the Interested Parties as shown on the attached list.

Attached is our check, made payable to the Office of Conservation, to cover the applicable hearing fee.

Yours truly,



B. F. Anderson, PE, Consultant for
EXCO OPERATING COMPANY, LP

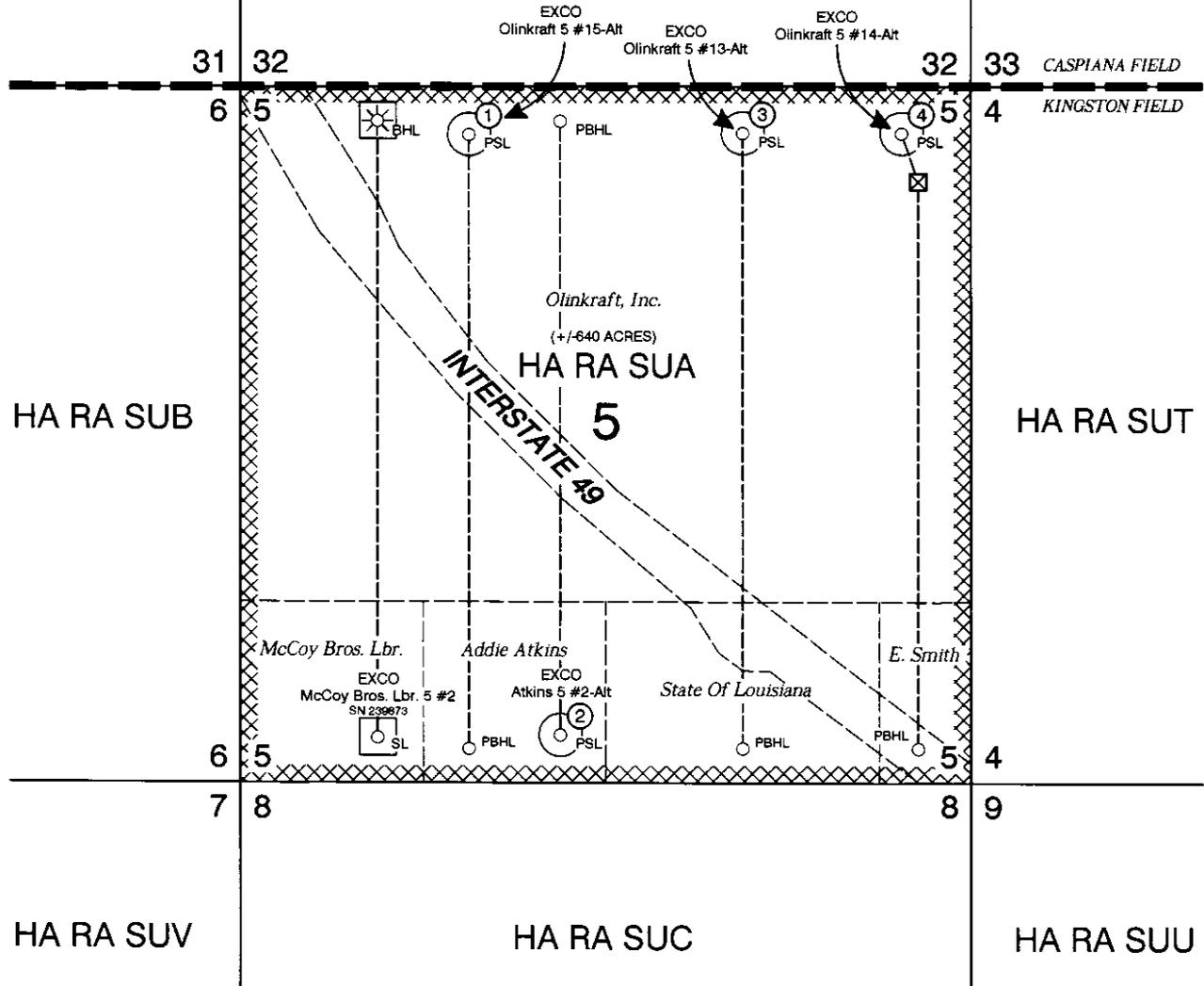
- c: Mr. James Broussard, District Manager Shreveport District Office of Conservation (w/encl.)
Interested Owners, Represented Parties and Interested Parties (w/plat)
EXCO OPERATING COMPANY, LP (w/encl.)

T14N-R13W

HA RA SU143

HA RA SU144

HA RA SU145



NOTE : NO PERFORATIONS WILL BE CLOSER THAN 330' FROM THE UNIT BOUNDARY

- ① Olinkraft 5 #15-Alt : SL 350' FNL & 1650' FWL, BHL 250' FSL & 1650' FWL
- ② Atkins 5 #2-Alt : SL 350' FSL & 2310' FWL, BHL 250' FNL & 2310' FWL
- ③ Olinkraft 5 #13-Alt : SL 350' FNL & 1650' FEL, BHL 250' FSL & 1650' FEL
- ④ Olinkraft 5 #14-Alt : SL 350' FNL & 500' FEL, BHL 250' FSL & 380' FEL
Landing Point 700' FNL & 380' FEL

- SL & BHL For Approved Unit Well (HA RA SUA)
- Surface Loc. For Proposed Alternate (HA RA SUA)
- Proposed Landing Point For Haynesville RA



EXCO OPERATING CO., L.P.

KINGSTON FIELD
DESOTO PARISH, LOUISIANA

PLAT SHOWING
FOUR PROPOSED ALTERNATE UNIT WELLS

HA RA SUA

DOCKET NO. 10-

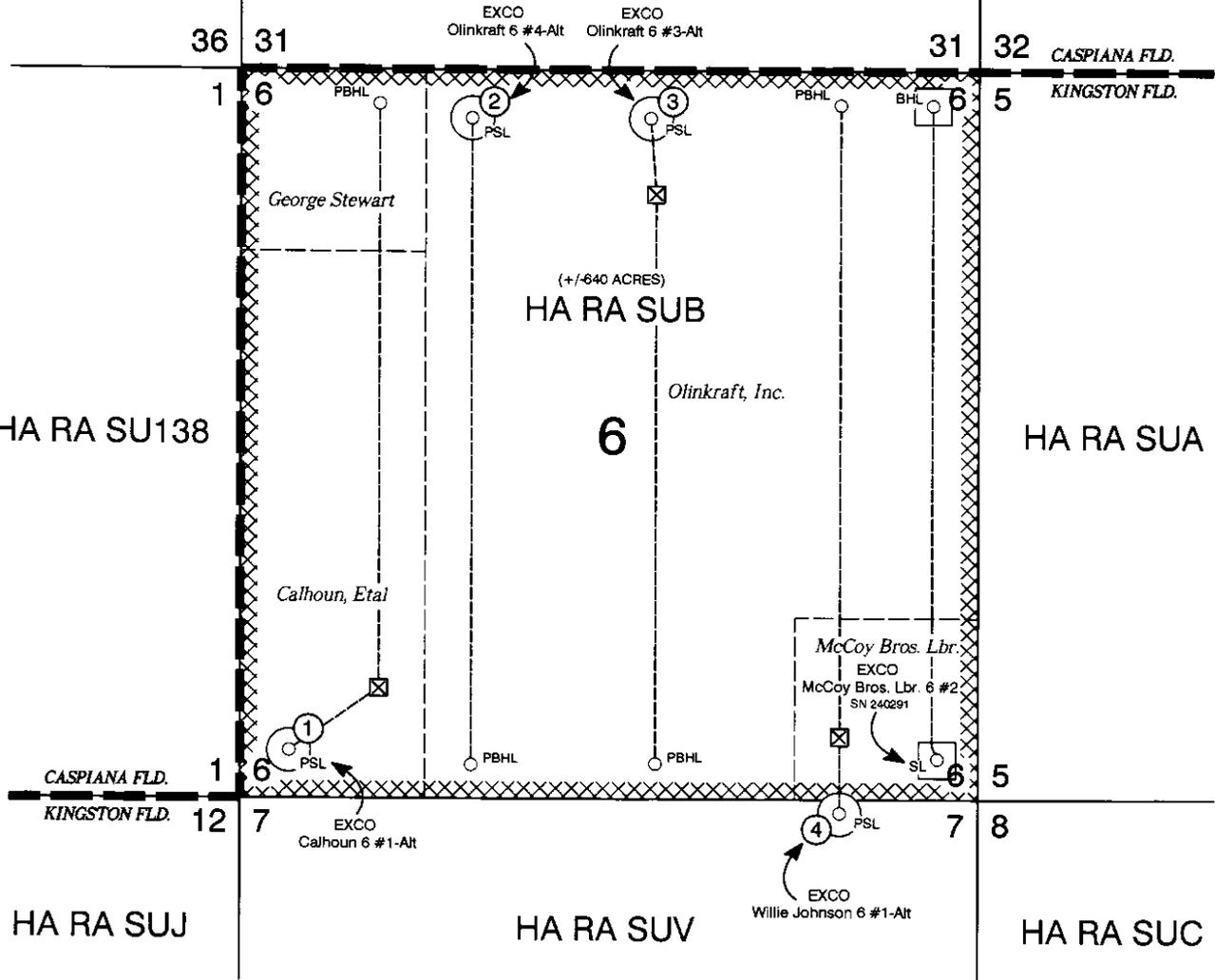
EXHIBIT NO.1

T14N-R13W

HA RA SU131

HA RA SU143

HA RA SU144



NOTE : NO PERFORATIONS WILL BE CLOSER THAN 330' FROM THE UNIT BOUNDARY

- ① Calhoun 6 #1-Alt : SL 350' FSL & 350' FWL, BHL 250' FNL & 990' FWL
Landing Point 800' FSL & 990' FWL
- ② Olinkraft 6 #4-Alt : SL 350' FNL & 1650' FWL, BHL 250' FSL & 1650' FWL

- ③ Olinkraft 6 #3-Alt : SL 350' FNL & 2350' FEL, BHL 250' FSL & 2310' FEL
Landing Point 900' FNL & 2310' FEL
- ④ Willie Johnson 6 #1-Alt : SL 100' FNL & 990' FEL (SEC.7), BHL 250' FNL & 990' FEL
Landing Point 450' FSL & 990' FEL

- SL & BHL For Approved Unit Well (HA RA SUB)
- Surface Loc. For Proposed Alternate (HA RA SUB)
- ⊠ Proposed Landing Point For Haynesville RA



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KINGSTON FIELD DESOTO PARISH, LOUISIANA

PLAT SHOWING
FOUR PROPOSED ALTERNATE UNIT WELLS

HA RA SUB

DOCKET NO. 10-

EXHIBIT NO.1