

	JAN 04	DEC 03	NOV 03	JAN 03
PRODUCTION				
<u>LOUISIANA FEDERAL OFFSHORE (OCS)</u>				
Crude Oil & Condensate ^C (MMB)	44	44	43	47
Natural Gas & Casinghead ^C (BCF)	267	271	261	289 ²
<u>THE UNITED STATES TOTAL</u>				
Crude Oil & Condensate ^C (MMB)	175	174	169	181
Natural Gas & Casinghead ^C (BCF)	1,615	1,609 ²	1,545	1,638 ²
IMPORTS				
U.S. Crude Oil ^C (MMB)	289	300	284	264 ²
U.S. Natural Gas ^C (BCF)	340	362	313	359 ²
BAKER HUGHES RIG COUNTS				
U.S. Gas ^A	957	958	952	718
U.S. Oil ^A	146	152	158	132
U.S. Offshore ^A	101	105	106	111
U.S. Total ^A	1,112	1,112	1,111	854
PRICES				
<u>CRUDE OIL (\$/barrel)</u>				
OPEC Average ^C (F.O.B.)	27.88	27.02	26.09	29.08 ²
U.S. Imports Average ^C (F.O.B.)	28.16	26.75	26.03	29.16 ²
U.S. Wellhead Average ^C	30.35	28.54	27.21	28.35
Gulf OCS Wellhead Average ^C	31.44	29.46	28.97	28.32 ²
State Severance Wellhead Average ^E	32.50	29.45	27.86	30.24
<u>NATURAL GAS (\$/MCF)</u>				
U.S. City Gates Average ^C	6.40	5.91	5.53	5.31 ²
U.S. Imports Average ^C (F.O.B.)	5.40	5.06	4.12	4.91 ²
U.S. Wellhead Average ^C	5.53	5.08	4.34	4.47
State Royalty Wellhead Average	6.38	5.74 ²	4.67 ²	5.10 ²
NYMEX Henry Hub End of the Month Settle Gas Price ^B (\$/MMBTU)	6.15	4.46	4.54	4.99

¹ Estimated	² Revised
BCF: Billion Cubic Feet	BTU: British thermal unit
F.O.B.: Free on board	MCF: Thousand Cubic Feet
MMB: Million Barrels	MMBTU: Million BTU
OCS: Outer Continental Shelf	N/A: Not Available
DATA SOURCES	
A: Oil and Gas Journal	B: Wall Street Journal
C: U.S. Department of Energy	D: Natural Gas Week
E: Louisiana Department of Revenue and Taxation	
Note: Unless otherwise specified, data is from the Louisiana Department of Natural Resources and excludes Federal OCS.	

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**2003 LOUISIANA STATE CRUDE OIL WELLS
By Production Rate, OCS Wells Excluded**

Production Bracket	Number of Wells		Total Annual Production	
	% of Total		% of Total	
	<u>Wells</u>	<u>Wells</u>	<u>Barrels/year</u>	<u>Production</u>
<u>Barrels/day</u>				
Less than or equal 10	13,680	57.5%	5,503,283	6.1%
Between 10 - 15	2,020	8.5%	2,789,934	3.1%
Between 15 - 20	1,036	4.4%	2,477,513	2.7%
Between 20 - 30	1,434	6.0%	4,440,881	4.9%
Between 30 - 40	745	3.1%	3,639,237	4.0%
Between 40 - 50	808	3.4%	3,153,992	3.5%
Between 50 - 75	1,193	5.0%	5,801,369	6.4%
Between 75 - 100	560	2.4%	4,471,293	4.9%
Between 100 - 150	617	2.6%	7,246,173	8.0%
Between 150 - 200	344	1.4%	5,763,545	6.4%
Between 200 - 300	404	1.7%	7,596,992	8.4%
Between 300 - 500	367	1.5%	10,382,568	11.5%
Between 500 - 1,000	406	1.7%	12,184,671	13.5%
Between 1,000 - 2,000	82	0.3%	4,095,622	4.5%
Between 2,000 - 5,000	69	0.3%	4,971,887	5.5%
Over 5000	6	0.0%	5,943,219	6.6%

**2003 LOUISIANA STATE NATURAL GAS WELLS
By Production Rate, OCS Wells Excluded**

Production Bracket	Number of Wells		Total Annual Production	
	% of Total		% of Total	
	<u>Wells</u>	<u>Wells</u>	<u>MCF/year</u>	<u>Production</u>
<u>MCF/day</u>				
Less than or equal 50	9,353	44.8%	21,300,558	1.6%
Between 50 - 60	529	2.5%	4,586,879	0.3%
Between 60 - 70	627	3.0%	5,272,721	0.4%
Between 70 - 80	424	2.0%	5,395,710	0.4%
Between 80 - 90	431	2.1%	4,914,254	0.4%
Between 90 - 100	286	1.4%	4,821,840	0.4%
Between 100 - 250	2,700	12.9%	61,606,694	4.6%
Between 250 - 400	946	4.5%	56,910,267	4.2%
Between 400 - 800	1,435	6.9%	108,793,113	8.1%
Between 800 - 1,600	1,197	5.7%	174,070,094	12.9%
Between 1,600 - 3,200	747	3.6%	205,906,025	15.3%
Between 3,200 - 6,400	492	2.4%	215,503,967	16.0%
Between 6,400 - 12,800	1,502	7.2%	206,782,335	15.4%
Between 12,800 - 25,600	138	0.7%	139,707,426	10.4%
Over 25,600	56	0.3%	130,149,238	9.7%

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SPOT MARKET PRICES	Jun 04	May 04	Jun 03
Louisiana Natural Gas ^D (\$/MMBTU)	6.33	6.10	5.73
NYMEX Henry Hub Last Settle Gas Price ^B (\$/MMBTU)	6.68	5.94	5.95
Louisiana Sweet Crude - St. James ^B (\$/Barrel)	37.81	40.03	30.26
BAKER HUGHES RIG COUNTS	May 04	Apr 04	May 03
North Louisiana ^A	36	40 ²	26
South Louisiana Inland Waters ^A	20	18	12
South Louisiana Inland ^A	28	31	31
Louisiana Offshore ^A (State + OCS)	82	80	88
Total Louisiana ^A (OCS included)	166	169	157
PRODUCTION (State Jurisdiction Only)	May 04	Apr 04	May 03
Louisiana Crude Oil & Condensate (MMB)	7.3	7.3	7.9 ²
Louisiana Natural Gas & Casinghead (BCF)	103.7	103.7	116.2 ²
DRILLING PERMITS (State Jurisdiction Only)	May 04	Apr 04	May 03
Total Louisiana Oil and Gas	131	145	104
Louisiana Wildcats	8	14	10
Louisiana Offshore (Wildcats included)	2	4	7