

**TRACT 41390 - Caddo Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on April 14, 2010, being more fully described as follows: Those certain tract(s) or parcel(s) of land in Section 6, Township 15 North Range 15 West belonging to and not presently under mineral lease from the Caddo Parish Commission being more fully described as follows: Also those certain tracts of Parish owned land located in Section 6, Township 15 North, Range 15 West, more specifically described as the Southwest Quarter (SW/4), 3 Imps Res AND Storage, Frame Bldg. AND Metal Building, Geo. #151506000000500, containing 1.00 acre more or less, A tract of land in Southwest Quarter (SW/4), per assessors country plat, Geo. #151506000000600, containing 5.00 acres more or less, A tract of land in Southwest corner of Lot 6, W.M. Sebastian Lands per assessors plat, Geo. #1515060000008100, containing 1.22 acres more or less; Total of Parish owned land for Section 6, Township 15 North Range 15 West containing **7.22 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the lease premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a

drilling unit which included a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The Caddo Parish Commission will require a minimum bonus of \$5,000.00 per acre and a minimum royalty of not less than 1/4th or 25%.

NOTE: Lessee hereby agrees that all production royalties due and payable under the Oil, Gas and Mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: This lease shall exclude free sulphur, potash, lignite, salt and any other hard or solid mineral. Lessee shall not have any rights to explore, drill for, mine, produce or take any action whatsoever in regard to any such hard or solid mineral deposits.

Applicant: CLASSIC PETROLEUM, INC. to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

| Bidder | Cash Payment | Price/Acre | Rental | Oil | Gas | Other |
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10040063  
DRG24000

0 2,000 Feet

CADDO PARISH

SEC 31

T16N - R15W

SEC 6

T15N - R16W

T15N - R15W

Spring Ridge

SEC 7

**TRACT 41391 - Caddo Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on April 14, 2010, being more fully described as follows: A tract of land in Section 12, Township 15 North, Range 15 West, Geo. #151512 000 0038, containing 2.23 approximately **2.23 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the lease premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which included a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The Caddo Parish Commission will require a minimum bonus of \$5,000.00 per acre and a minimum royalty of not less than 1/4th or 25%.

NOTE: Lessee hereby agrees that all production royalties due and payable under the Oil, Gas and Mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: This lease shall exclude free sulphur, potash, lignite, salt and any other hard or solid mineral. Lessee shall not have any rights to explore, drill for, mine, produce or take any action whatsoever in regard to any such hard or solid mineral deposits.

Applicant: CLASSIC PETROLEUM, INC. to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

| Bidder | Cash Payment | Price/Acre | Rental | Oil | Gas | Other |
|--------|--------------|------------|--------|-----|-----|-------|
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CADDO PARISH

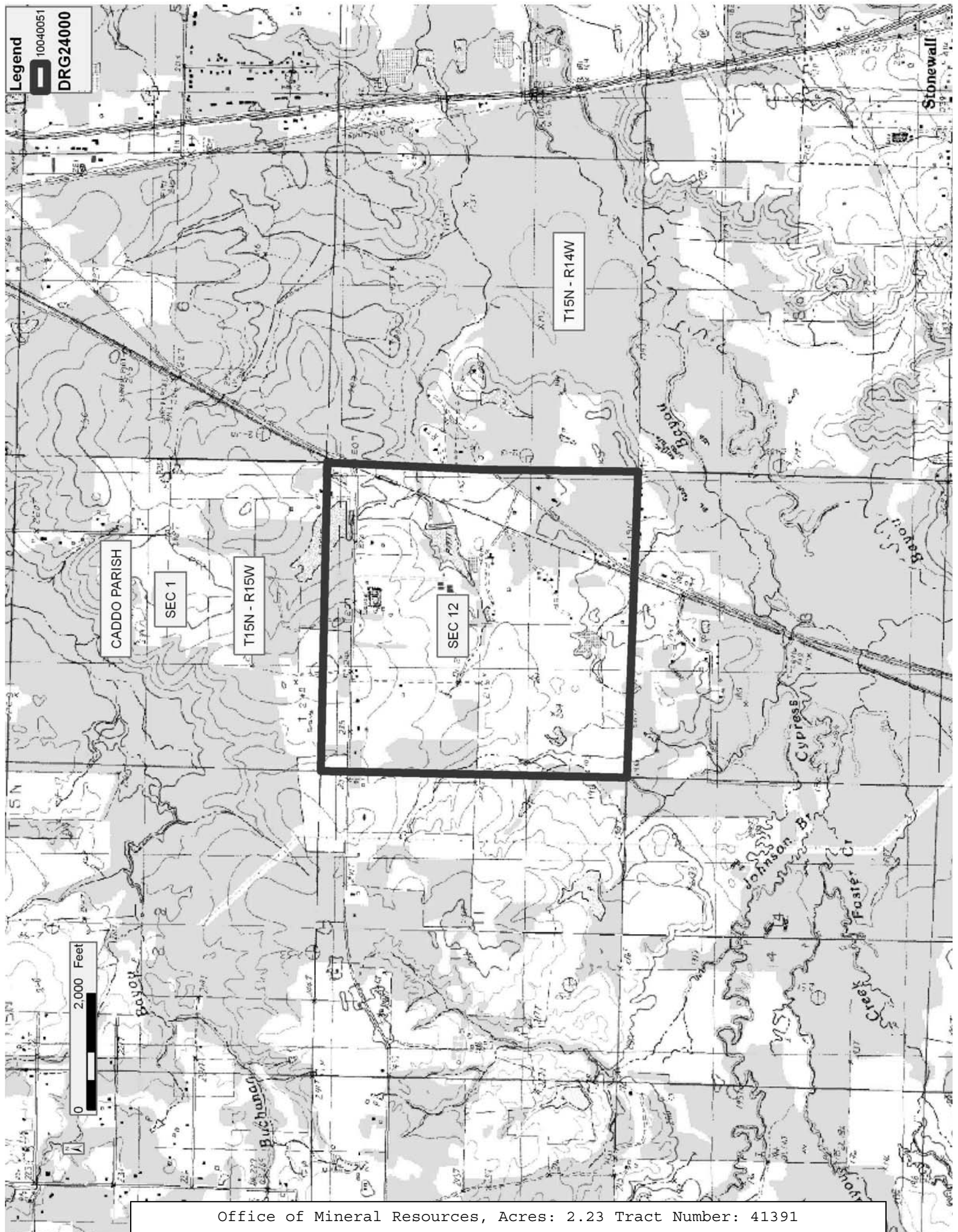
SEC 1

T15N - R15W

SEC 12

T15N - R14W

2,000 Feet



**TRACT 41392 - Caddo Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on April 14, 2010, being more fully described as follows: A certain tract of land in Section 16, Township 15 North, Range 16 West belonging to and not presently under mineral lease from the Caddo Parish Commission being more fully described as follows: The South 55 feet of North 312.96 Feet of West 160 Feet of East 200 Feet of the Southeast Quarter of the Northeast Quarter (SE/4 OF NE/4), containing a total of 0.22 acres more or less, Geo. # 151616000004900; The South 208.7 Feet of West 208.7 Feet of East 626.1 Feet of North 13 1/2 acres of the Southeast Quarter (SE/4) containing a total of 1.00 acres more or less, Geo. # 151616000001700; Total of adjudicated property for Section 16, Township 15 North, Range 16 West containing **1.22 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the lease premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which included a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain



this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The Caddo Parish Commission will require a minimum bonus of \$5,000.00 per acre and a minimum royalty of not less than 1/4th or 25%.

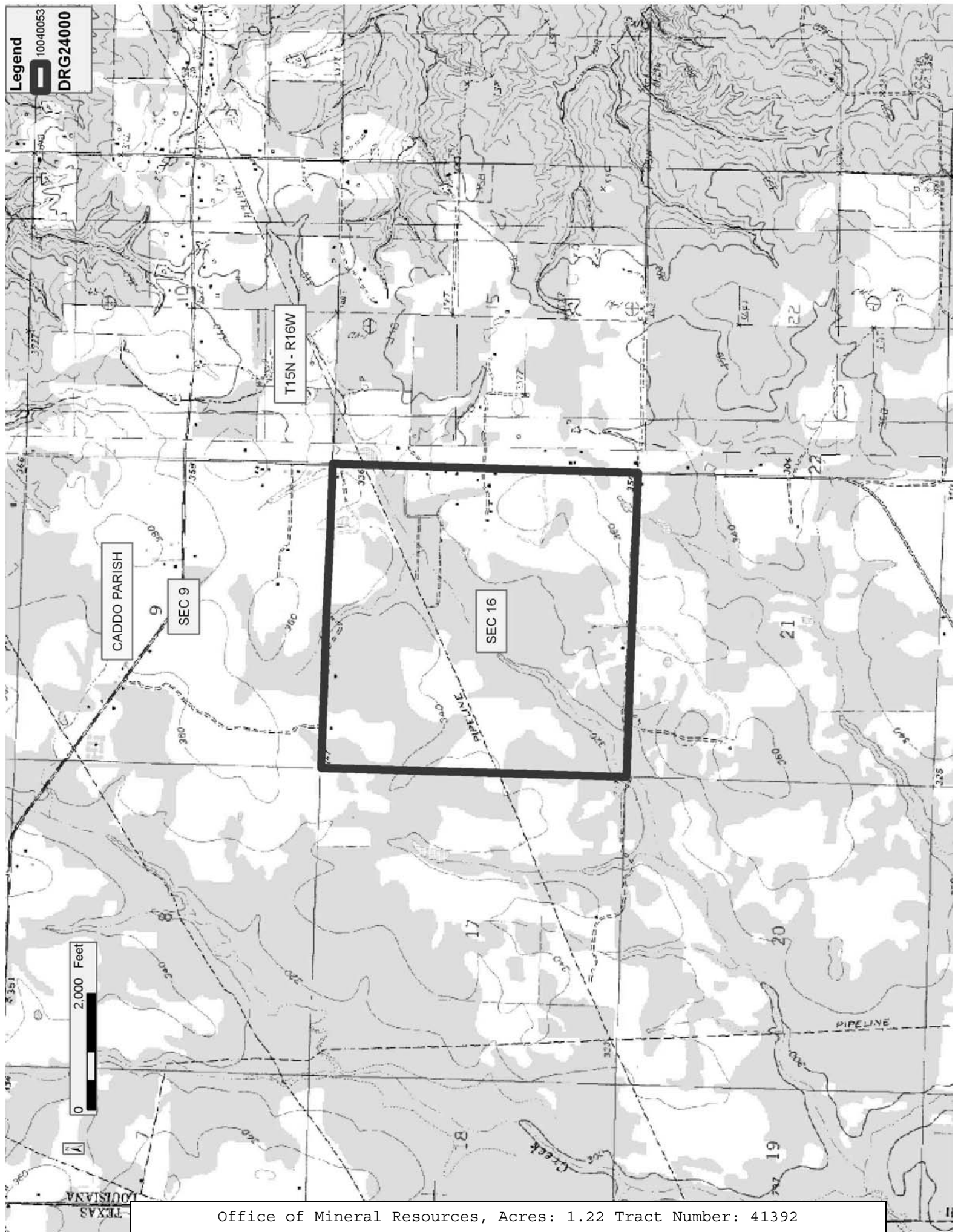
NOTE: Lessee hereby agrees that all production royalties due and payable under the Oil, Gas and Mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: This lease shall exclude free sulphur, potash, lignite, salt and any other hard or solid mineral. Lessee shall not have any rights to explore, drill for, mine, produce or take any action whatsoever in regard to any such hard or solid mineral deposits.

Applicant: CLASSIC PETROLEUM, INC. to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

| Bidder | Cash Payment | Price/Acre | Rental | Oil | Gas | Other |
|--------|--------------|------------|--------|-----|-----|-------|
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2,000 Feet

**TRACT 41393 - Caddo Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on April 14, 2010, being more fully described as follows: A certain tract(s) or parcel(s) of land in Section 23, Township 15 North, Range 15 West belonging to and not presently under mineral lease from the Caddo Parish Commission being more fully described as follows: A tract of land in Section 23, Geo. #151523 000 0041, containing 0.80 acres more or less Total for Section 23, Township 15 North, Range 15 West containing 0.80 acres, more or less. Section 24, Township 15 North, Range 15 West Lot 36, Mary Jordan Estate Partition, Geo. #151523 002 0036, containing 0.10 acres more or less, Lot 35, Mary Jordan Estate Partition, Geo. #151523 002 0035, containing 0.11 acres more or less, Total for Section 24, Township 15 North, Range 15 West containing 0.21 acres, more or less. Total Acreage for Nomination contains **1.01 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the lease premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a

drilling unit which included a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The Caddo Parish Commission will require a minimum bonus of \$5,000.00 per acre and a minimum royalty of not less than 1/4th or 25%.

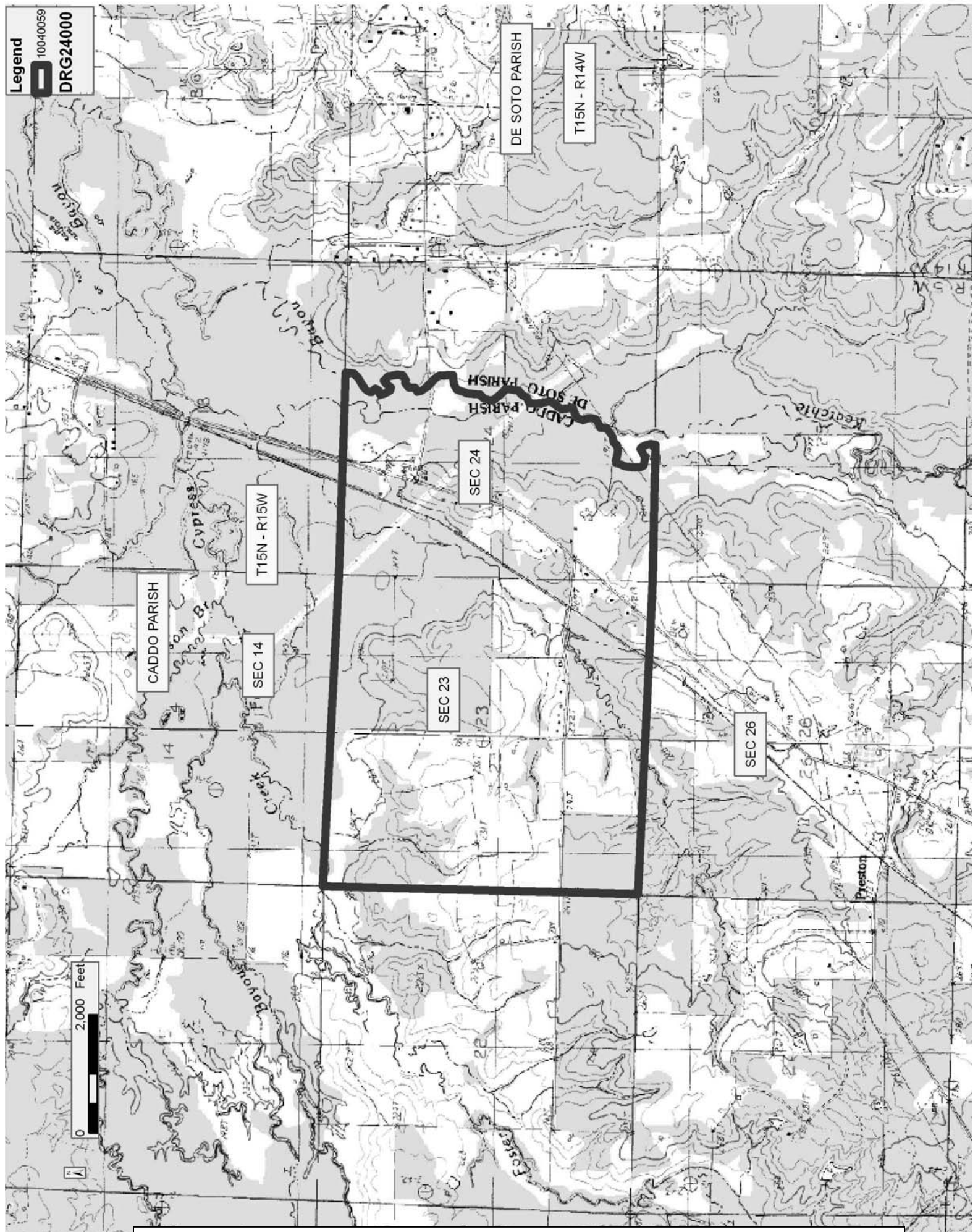
NOTE: Lessee hereby agrees that all production royalties due and payable under the Oil, Gas and Mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: This lease shall exclude free sulphur, potash, lignite, salt and any other hard or solid mineral. Lessee shall not have any rights to explore, drill for, mine, produce or take any action whatsoever in regard to any such hard or solid mineral deposits.

Applicant: CLASSIC PETROLEUM, INC. to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

| Bidder | Cash Payment | Price/Acre | Rental | Oil | Gas | Other |
|--------|--------------|------------|--------|-----|-----|-------|
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**TRACT 41394 - Caddo Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on April 14, 2010, being more fully described as follows: Those certain tract(s) or parcel(s) of land in Section 28, Township 15 North, Range 16 West belonging to and not presently under mineral lease from the Caddo Parish Commission being more fully described as follows: Lot 66, Rustic acres, Unit #2, Geo. # 151628002006600, containing a total of 4.80 acres more or less, Section 28, Township 15 North, Range 16 West, more specifically described as, Lot 39, Rustic acres, Unit #1 A, Geo. # 151629005003900, containing a total of 2.41 acres more or less, Lot 71, A Quiet place in the Woods, Unit #3, Geo. # 151629010007100, containing a total of 3.17 acres more or less ; Total for Section 28, Township 15 North, Range 16 West containing **10.38 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the lease premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which included a part of the land herein leased, the



production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The Caddo Parish Commission will require a minimum bonus of \$5,000.00 per acre and a minimum royalty of not less than 1/4th or 25%.

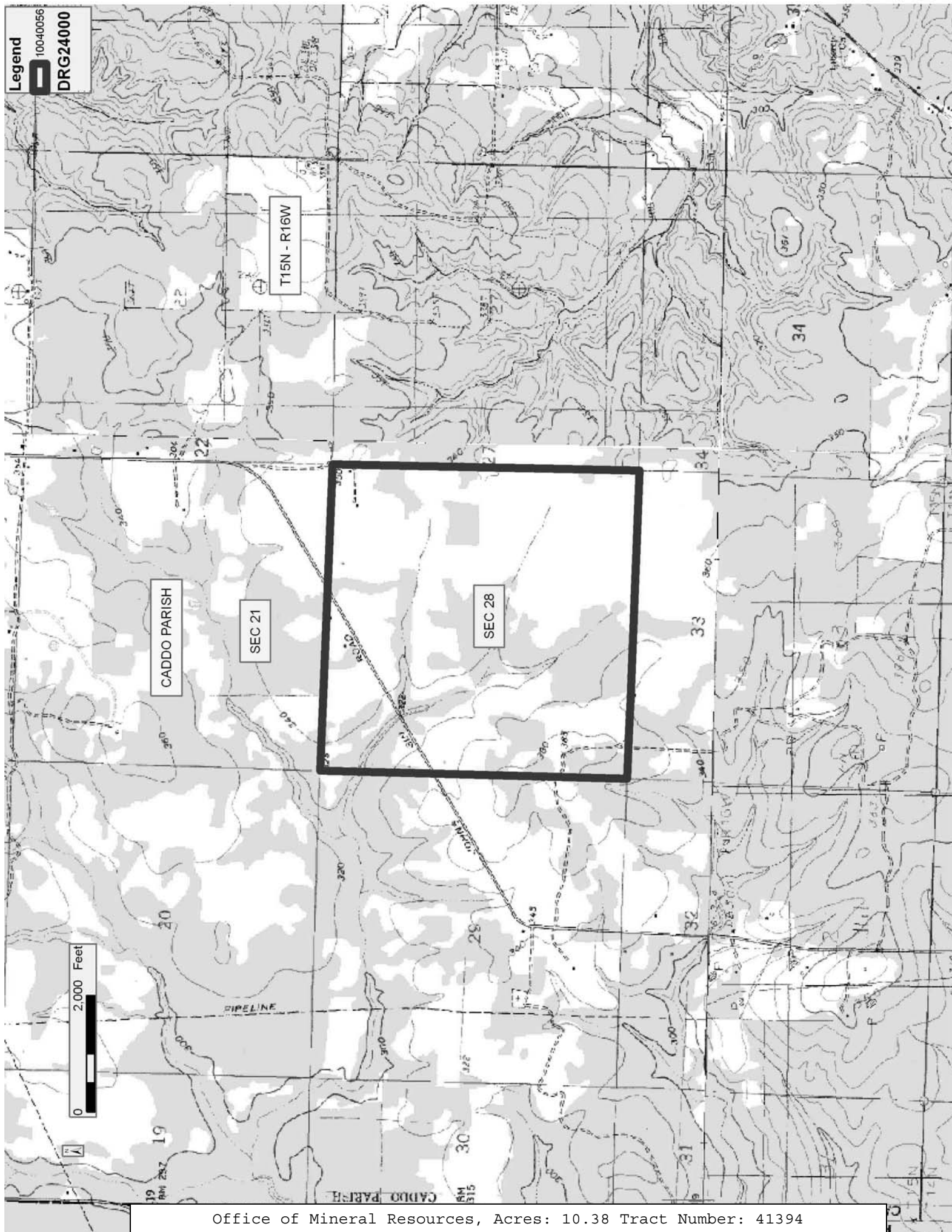
NOTE: Lessee hereby agrees that all production royalties due and payable under the Oil, Gas and Mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: This lease shall exclude free sulphur, potash, lignite, salt and any other hard or solid mineral. Lessee shall not have any rights to explore, drill for, mine, produce or take any action whatsoever in regard to any such hard or solid mineral deposits.

Applicant: CLASSIC PETROLEUM, INC. to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

| Bidder | Cash Payment | Price/Acre | Rental | Oil | Gas | Other |
|--------|--------------|------------|--------|-----|-----|-------|
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**TRACT 41395 - Caddo Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on April 14, 2010, being more fully described as follows: A certain tract(s) or parcel(s) of land in Section 34, Township 15 North, Range 15 West belonging to and not presently under mineral lease from the Caddo Parish Commission being more fully described as follows: Lot 27, Preston acres, Unit No. 2, Geo. #151533 003 0027, containing .60 acres more or less, Lot 28, Preston acres, Unit No. 2, Geo. #151533 003 0028, containing .60 acres more or less. Total for Section 34, Township 15 North, Range 15 West containing **1.20 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

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NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the lease premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which included a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its

successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

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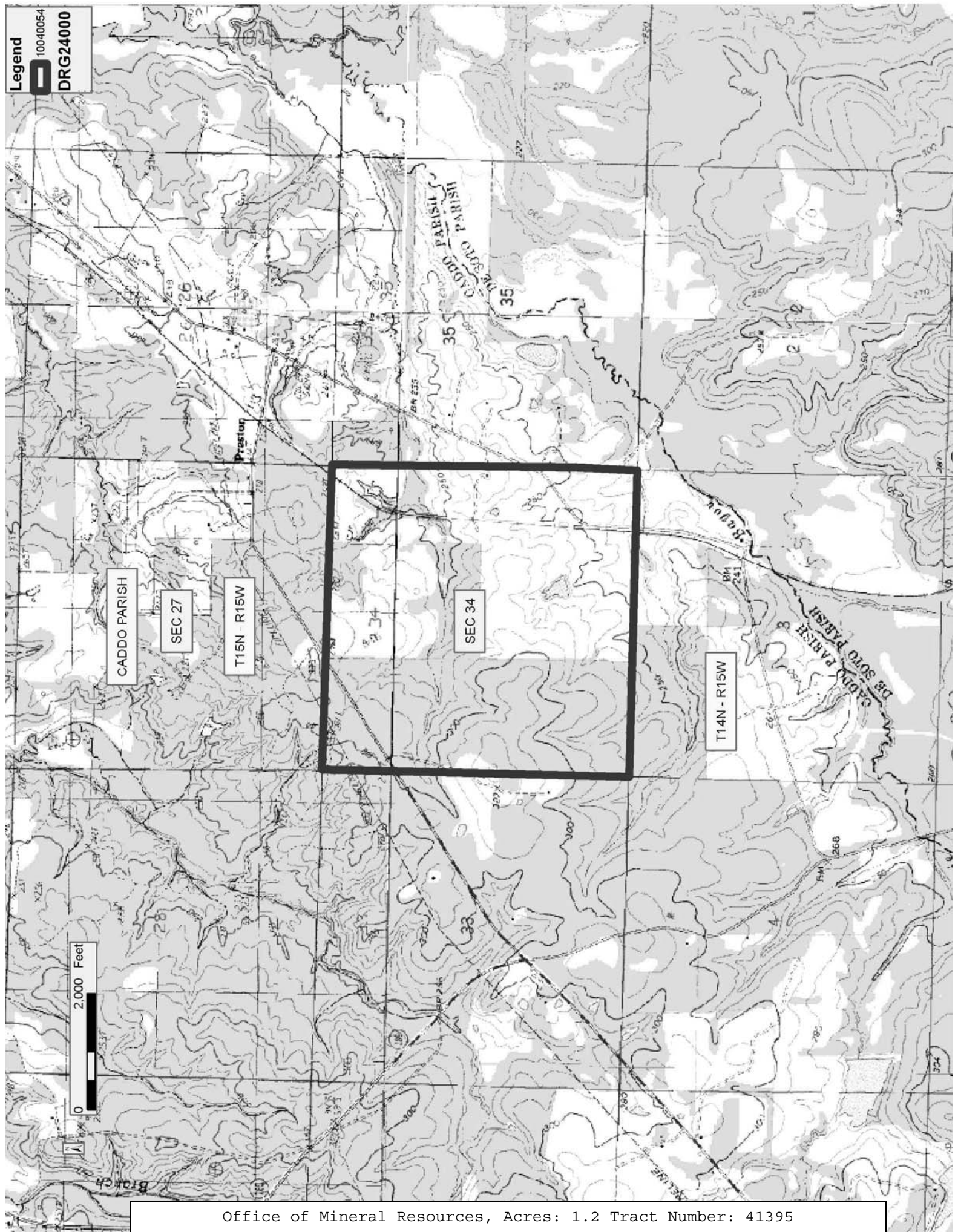
NOTE: Lessee hereby agrees that all production royalties due and payable under the Oil, Gas and Mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: This lease shall exclude free sulphur, potash, lignite, salt and any other hard or solid mineral. Lessee shall not have any rights to explore, drill for, mine, produce or take any action whatsoever in regard to any such hard or solid mineral deposits.

| Bidder | Cash Payment | Price/Acre | Rental | Oil | Gas | Other |
|--------|--------------|------------|--------|-----|-----|-------|
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Applicant: CLASSIC PETROLEUM, INC. to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

Legend  
10040054  
DRG24000



**TRACT 41396 - St. Helena Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from St. Helena Parish Police Jury on April 14, 2010, being more fully described as follows: All of the rights, titles and interest in lands owned by and not under mineral lease from the St. Helena Parish Police Jury, situated in Sections 57, Township 2 South - Range 5 East, St. Helena Parish, Louisiana, being Tract 11 of the TUSC RA SU C, Order No. 1183, within the following described boundaries: Beginning at a point on the South line of the TUSC RA SU C, Order No. 1183 having Coordinates of X = 2,207,796.89 and Y = 790,778.03; thence North 64 degrees 50 minutes 18 seconds East 1,042.15 feet to a point having Coordinates of X = 2,208,740.15 and Y = 791,221.13; thence North 65 degrees 29 minutes 19 seconds East 193.80 feet to a point having Coordinates of X = 2,208,916.48 and Y = 791,301.53; thence South 12 degrees 01 minutes 15 seconds East 535.24 feet to a point on the said TUSC RA SU C, Order No. 1183 South line having Coordinates of X = 2,209,027.95 and Y = 790,778.03; thence West 1,231.08 feet to the Point of Beginning, containing **7.42 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

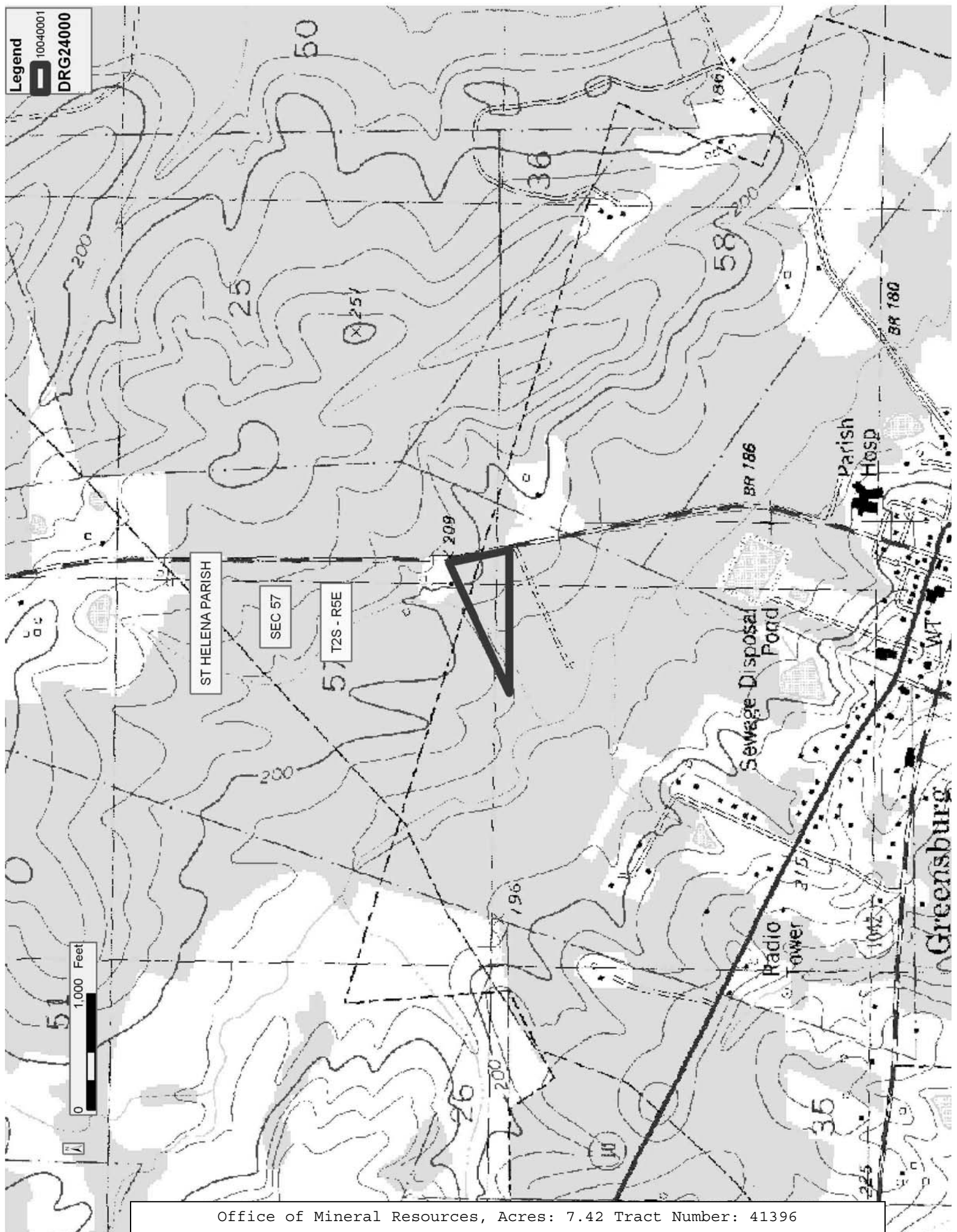
NOTE: No surface operations shall be conducted on the property without prior written consent.



Applicant: TEXAS PETROLEUM INVESTMENT COMPANY to Agency and by Resolution from the St. Helena Parish Police Jury authorizing the Mineral Board to act in its behalf

| Bidder | Cash Payment | Price/Acre | Rental | Oil | Gas | Other |
|--------|--------------|------------|--------|-----|-----|-------|
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Legend  
10040001  
DRG24000



**TRACT 41397 - Vermilion Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Vermilion Parish Police Jury on April 14, 2010, being more fully described as follows: All of the dedicated roads, streets, alleys, easements, servitudes, drainages, canals, ditches, waste treatment plants and other lands belonging to the Vermilion Parish Police Jury, situated in Sections 20, 21, 28, 29 and 47, Township 12 South, Range 4 East and located within the following boundaries: Beginning at a point having Coordinates of X = 1,763,251.15 and Y = 471,793.04; thence North 9,000 feet to a point having Coordinates of X = 1,763,251.15 and Y = 480,793.04; thence East 4,500 feet to a point having Coordinates of X = 1,767,751.15 and Y = 480,793.04; thence South 9,000 feet to a point having Coordinates of X = 1,767,751.15 and Y = 471,793.04; thence West 4,500 feet to the Point of Beginning, containing approximately **12 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

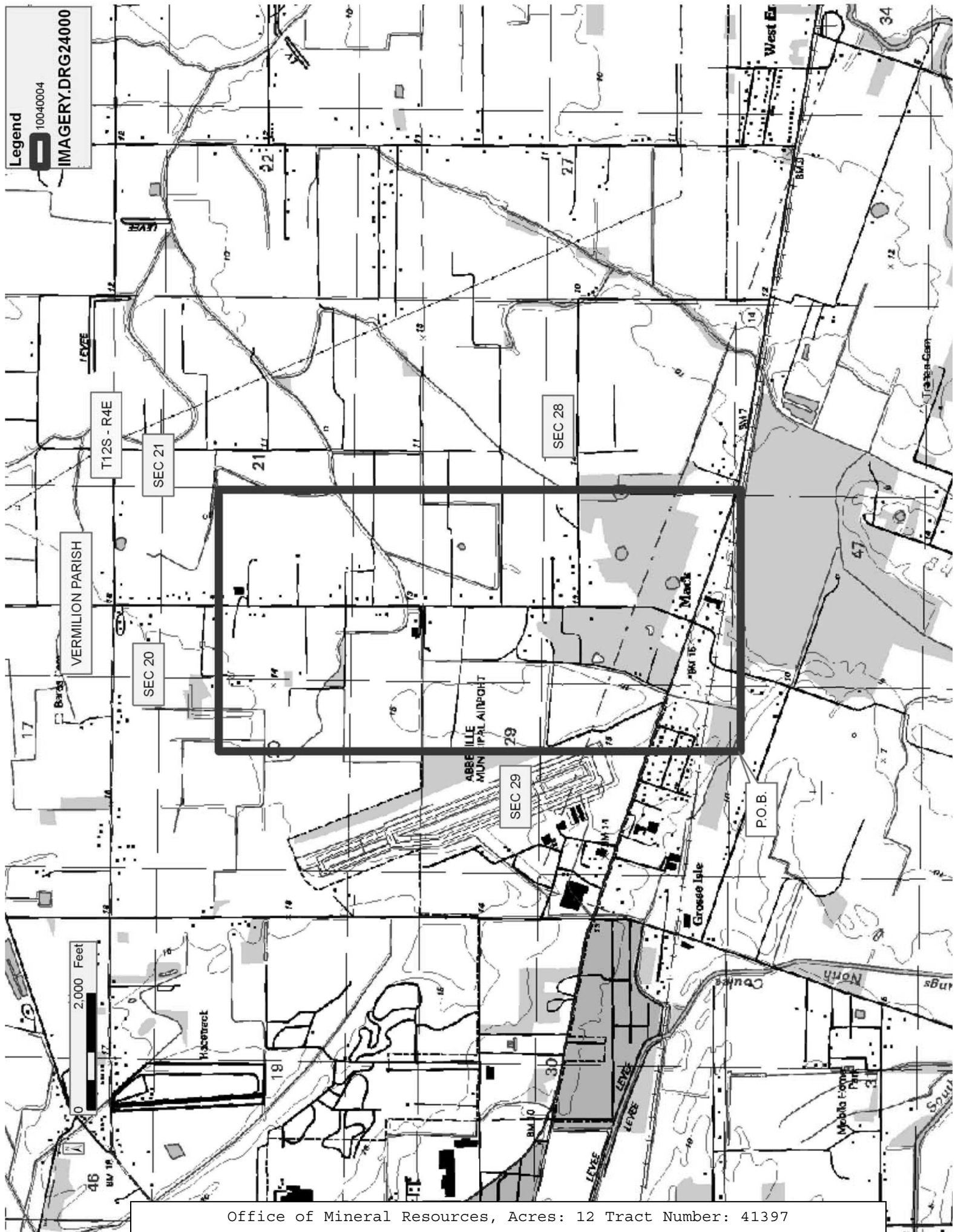
| Bidder | Cash Payment | Price/Acre | Rental | Oil | Gas | Other |
|--------|--------------|------------|--------|-----|-----|-------|
|        |              |            |        |     |     |       |
|        |              |            |        |     |     |       |
|        |              |            |        |     |     |       |
|        |              |            |        |     |     |       |

Applicant: DELTA LANDS EXPLORATION, INC. to Agency and by Resolution from the Vermilion Parish Police Jury authorizing the Mineral Board to act in its behalf

Legend

10040004

IMAGERY.DRG24000



**TRACT 41398 - Vermilion Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Louisiana Department Of Transportation And Development on April 14, 2010, being more fully described as follows: All of the dedicated roads, streets, alleys, easements, servitudes, drainages, canals, ditches, waste treatment plants and other lands belonging to the State of Louisiana Department of Transportation and Development, situated in Sections 28, 29, 30, 31 and 47, Township 12 South, Range 4 East and located within the following boundaries: Beginning at a point having Coordinates of X = 1,759,501.10 and Y = 470,505.27; thence North 4,500 feet to a point having Coordinates of X = 1,759,501.10 and Y = 475,005.27; thence East 9,000 feet to a point having Coordinates of X = 1,768,501.10 and Y = 475,005.27; thence South 4,500 feet to a point having Coordinates of X = 1,768,501.10 and Y = 470,505.27; thence West 9,000 feet to the Point of Beginning, containing approximately **28 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: No surface operations will be performed on the property with prior written consent.

Applicant: DELTA LANDS EXPLORATION, INC. to Agency and by Resolution from the Louisiana Department Of Transportation And Development authorizing the Mineral Board to act in its behalf

| Bidder | Cash Payment | Price/Acre | Rental | Oil | Gas | Other |
|--------|--------------|------------|--------|-----|-----|-------|
|        |              |            |        |     |     |       |
|        |              |            |        |     |     |       |
|        |              |            |        |     |     |       |
|        |              |            |        |     |     |       |

Legend  
10040003  
IMAGERY.DRG24000

