

**TRACT 41468 - Natchitoches Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Natchitoches Parish Police Jury on May 12, 2010, being more fully described as follows: A certain tract of land situated in Sections 4, 5, 6, 7, 8, 9, 16, 17 and 18 of Township 9 North, Range 10 West, which consists of the right of ways for all parish roads within the tract, containing approximately **52.02 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, its successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which the said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The Natchitoches Parish Police Jury will require a minimum bonus of \$1,000.00 per acre and a minimum royalty of 25%.

Applicant: NATCHITOCHE PARISH POLICE JURY to Agency and by Resolution from the Natchitoches Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

10050009

IMAGERY.DRG24000

0 4,000 Feet

NATCHITOCHE PARISH

T10N - R10W

SABINE PARISH

T9N - R11W

SEC 6

SEC 4

SEC 5

SEC 7

SEC 9

SEC 8

SEC 18

SEC 17

SEC 16

**TRACT 41469 - Natchitoches Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Natchitoches Parish Police Jury on May 12, 2010, being more fully described as follows: A certain tract of land situated in Sections 19, 20, 21, 28, 29, 30, 31, 32 and 33 of Township 9 North, Range 10 West, which consists of the right of ways for all parish roads within the tract, containing approximately **48.94 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provisions of this lease, Lessee, its successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The Natchitoches Parish Police Jury will require a minimum bonus of \$1,000.00 per acre and a minimum royalty of 25%.

Applicant: NATCHITOCHEs PARISH POLICE JURY to Agency and by Resolution from the Natchitoches Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

10050010

IMAGERY.DRG24000

0 4,000 Feet

NATCHITOCHE PARISH

T9N - R10W

SEC 19

SEC 20

SEC 21

SEC 30

SEC 29

SEC 28

SEC 31

SEC 32

SEC 33

SABINE PARISH

T8N - R10W

**TRACT 41470 - East Baton Rouge Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City Of Baton Rouge And/Or Parish Of East Baton Rouge on May 12, 2010, being more fully described as follows: Beginning at a point having Coordinates of X = 2,094,051.62 and Y = 689,423.73; thence East 5,280 feet to a point having Coordinates of X = 2,099,331.62 and Y = 689,423.73; thence South 5,280 feet to a point having Coordinates of X = 2,099,331.62 and Y = 684,143.73; thence West 5,280 feet to a point having Coordinates of X = 2,094,051.62 and Y = 684,143.73; thence North 5,280 feet to the Point of Beginning and containing approximately **26 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the lease premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

Applicant: DAMON DUHON to Agency and by Resolution from the City Of Baton Rouge And/Or Parish Of East Baton Rouge authorizing the Mineral Board to act in its behalf

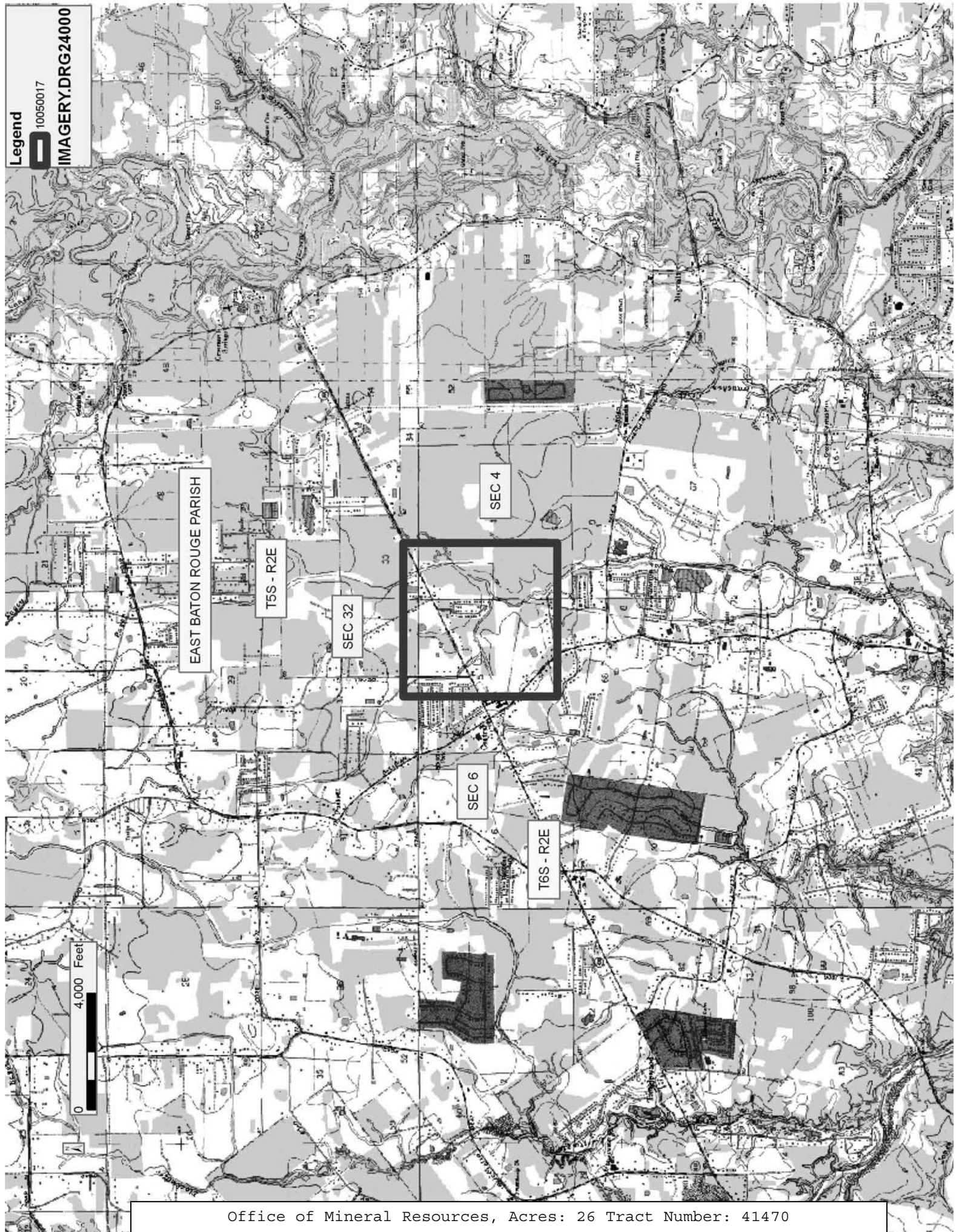
Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



Legend

10050017

IMAGERY.DRG24000



**TRACT 41471 - Lafourche Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Lafourche Parish Government on May 12, 2010, being more fully described as follows: That certain tract or parcel of land situated in Irregular Section 26, Township 19 South, Range 21 East, Lafourche Parish, Louisiana. Being further described as those dedicated streets, names Duet Street, First Street, Second Street, Third Street, Fourth Street, Fifth Street, Sixth Street and Seventh Street as contained in that certain Act of Partition dated November 27, 1969, recorded in COB 419, Page 365, under Entry #316366 of the records of the Lafourche Parish Clerk of Court, containing **3.97 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: There will be no surface activity conducted on property belonging to LPC without prior written consent.

NOTE: If, at any time within one (1) year from the effective date hereof, Lessee, or any subsidiary, affiliate, or joint venturer with, Lessee, should acquire an oil and gas lease covering not less than ten (10) acres located within the TEX W RA SUA; Edison Pitre, et al #1-D Well and the BIG HUM RA SUA;LL&E #236 Well, and any consideration paid therefore, whether it is bonus, rental or royalty, exceed the consideration paid for this Agreement, the terms hereof shall ipso facto be amended, retroactive to the effective date hereof, to reflect the higher consideration and Lessee shall pay Lessor within thirty (30) days thereof, any and all additional amounts due to Lessor as a result of the retroactive amendment to this Agreement.

NOTE: There will be a minimum of \$300.00 per acre and 25% royalty.

Applicant: TRINITY LAND SERVICES LLC to Agency and by Resolution from the Lafourche Parish Government authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

- 10050030
- Active\_Leases

IMAGERY.DRG24000

