

TRACT 41502 - Ouachita Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Louisiana Community And Technical College System on June 9, 2010, being more fully described as follows: Commencing at the Northeast corner of Section 32, Township 18 North, Range 2 East, Ouachita Parish, Louisiana; thence South 00 degrees 00 minutes 29 seconds West for 193.01 feet, to the center line of Vocational Parkway; thence South 89 degrees 46 minutes 38 seconds West for 479.24 feet; thence South 89 degrees 03 minutes 40 seconds West for 238.26 feet; thence South 00 degrees 04 minutes 46 seconds East for 30.00 feet to the point of beginning; thence South 55 degrees 56 minutes 20 seconds East for 42.43 feet concurrent with the street right of way line; thence South 00 degrees 04 minutes 46 seconds East for 960.00 feet concurrent with the street right of way line; thence South 89 degrees 03 minutes 40 seconds West for 1,300.07 feet; thence North 00 degrees 04 minutes 46 seconds West for 900.00 feet concurrent with the street right of way line to a point of curvature; thence a distance of 141.62 feet along a circular arc having a radius of 90.30 feet to a point of tangent; thence North 89 degrees 46 minutes 38 seconds East for 617.47 feet concurrent with the street right of way line; thence North 89 degrees 03 minutes 40 seconds East for 562.60 feet concurrent to the street right of way line to the point of beginning. Said tract of land contains **30.00 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of

the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: This lease shall exclude free sulphur, potash, lignite, salt and any other hard or solid mineral. Lessee shall not have any rights to explore, drill for, mine, produce, or take any action whatsoever in regard to any such hard or solid mineral deposits.

Applicant: THEOPHILUS OIL, GAS & LAND SERVICES, LLC to Agency and by Resolution from the Louisiana Community And Technical College System authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



TRACT 41503 - De Soto Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Village Of Grand Cane on June 9, 2010, being more fully described as follows: including but not limited to all of the dedicated roads, streets, alleys, highways and other lands located within the corporate limits of the Village of Grand Cane located in Section 28, Township 13 North, Range 14 West, Desoto Parish, Louisiana, containing approximately **34 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: First royalty payment to the Village of Grand Cane to be paid ninety days after well or wells production turned to pipeline sales line, otherwise legal interest on the royalty payment will be paid for the days beyond the ninety day period.

NOTE: Lessee agrees that there shall be no surface operations conducted on the lands leased herein without the express written consent of the Lessor, which consent shall not be unreasonably withheld; however, this lease may be maintained by directional drilling, unitization, or by any other manner provided for herein.

NOTE: Anything in this lease to the contrary notwithstanding, after the expiration of the primary term of this lease, actual drilling, on or production from, any pooled unit or units (formed by private agreement or by any State or Federal governmental authority, or otherwise) embracing only part of the land covered by this lease shall maintain this lease in force only as to that portion of Lessor's land included in such unit or

units, whether or not said drilling or production is on or from the leased premises. This lease may be maintained in force as to the remainder of the land in any manner specified in this lease, to maintain this lease in force.

NOTE: In the event this lease is extended by commercial production beyond its primary term, then on such date this lease shall terminate as to all rights 100 feet above and 100 feet below the stratigraphic equivalent of the deepest vertical penetrated formation in the well or wells located on the leased premises, or land unitized therewith. If Lessee is in the process of drilling or completing a well at the end of the primary term of this lease, this clause shall become effective upon conclusion of such operations.

NOTE: It being understood that the royalties as expressed herein are to be free clear of any and all costs and/or expense, including but not limited to costs of lifting, plant construction, transportation, treatment to make product marketable, exploration, development, operation, production, saving, gathering, storage, cleaning, dehydration, extraction, separation, recovery, processing, compression, etc.

NOTE: Notwithstanding anything herein to the contrary, the shut-in royalty described therein shall be one hundred dollars (\$100.00) per acre and this lease may not be maintained merely by shut-in royalty payments for a period of two (2) consecutive years.

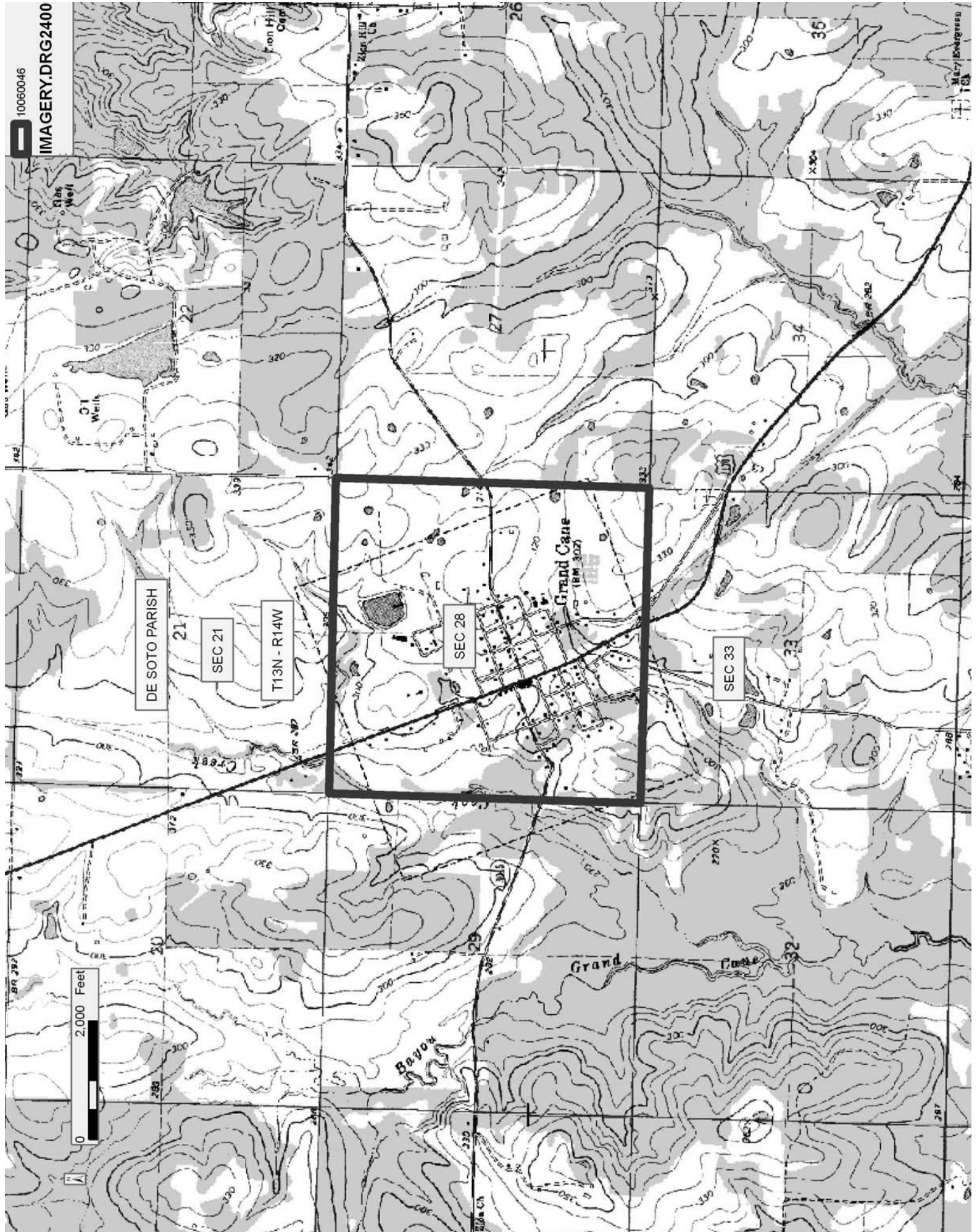
NOTE: There shall be a minimum bonus of \$8,000.00 per acre and a minimum royalty of 25%.

Applicant: SUNCOAST LAND SERVICES, INC. to Agency and by Resolution from the Village Of Grand Cane authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

10060046

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TRACT 41504 - De Soto Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Village Of Grand Cane on June 9, 2010, being more fully described as follows: That certain tract or parcel of land being situated in the Northeast Quarter of the Northeast Quarter (NE/4 of NE/4) of Section 29, Township 13 North, Range 14 West, Desoto Parish, Louisiana. Said parcel of land being bounded now or formerly as follows: North by Donald R. Glover; East by Donald R. Glover; South by Donald R. Glover; and West by Ronny Eugene Moore. Said tract being particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. Said tract being further described in that certain Act of Exchange recorded under Book 398, Page 169, Entry No. 409635 of the Conveyance Records of Desoto Parish, Louisiana, containing **5.75 acres**, more or less, , all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: First royalty payment to the Village of Grand Cane to be paid ninety days after well or wells production turned to pipeline sales line, otherwise legal interest on the royalty payment will be paid for the days beyond the ninety day period.

NOTE: Lessee agrees that there shall be no surface operations conducted on the lands leased herein without the express written consent of the Lessor, which consent shall not be unreasonably withheld; however, this lease may be maintained by directional drilling, unitization, or by any other manner provided for herein.

NOTE: Anything in this lease to the contrary notwithstanding, after the expiration of the primary term of this lease, actual drilling, on or

production from, any pooled unit or units (formed by private agreement or by any State or Federal governmental authority, or otherwise) embracing only part of the land covered by this lease shall maintain this lease in force only as to that portion of Lessor's land included in such unit or units, whether or not said drilling or production is on or from the leased premises. This lease may be maintained in force as to the remainder of the land in any manner specified in this lease, to maintain this lease in force.

NOTE: In the event this lease is extended by commercial production beyond its primary term, then on such date this lease shall terminate as to all rights 100 feet above and 100 feet below the stratigraphic equivalent of the deepest vertical penetrated formation in the well or wells located on the leased premises, or land unitized therewith. If Lessee is in the process of drilling or completing a well at the end of the primary term of this lease, this clause shall become effective upon conclusion of such operations.

NOTE: It being understood that the royalties as expressed herein are to be free and clear of any and all costs and/or expense, including but not limited to costs of lifting, plant construction, transportation, treatment to make product marketable, exploration, development, operation, production, saving, gathering, storage, cleaning, dehydration, extraction, separation, recovery, processing, compression, etc.

NOTE: Notwithstanding anything herein to the contrary, the shut-in royalty described therein shall be one hundred dollars (\$100.00) per acre and this lease may not be maintained merely by shut-in royalty payments for a period of two (2) consecutive years.

NOTE: There shall be a minimum bonus of \$9,000.00 per acre and a minimum royalty of 25%.

Applicant: SUNCOAST LAND SERVICES, INC. to Agency and by Resolution from the Village Of Grand Cane authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

10060047

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BR 287

Cook

300

DE SOTO PARISH

SEC 20

T13N - R14W

SEC 29



30/15

29

282

300

0 500 Feet

TRACT 41505 - De Soto Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Northwestern State University on June 9, 2010, being more fully described as follows: Beginning at the 1/4 section corner between Section 15 and Section 22, and thence run South 00 degrees 50 minutes West 41.60 chains, thence run South 89 degrees East 15.15 chains to the Bayou, and thence around the Bayou as follows: South 12 degrees 12 minutes East 6.46 chains, South 10 degrees 44 minutes East 1.88 chains, South 31 degrees 50 minutes West 2.33 chains, South 52 degrees 06 minutes West 1.85 chains, South 84 degrees 38 minutes West 1.25 chains, North 6 degrees 40 minutes West 1.79 chains, North 69 degrees 43 minutes West 1.58 chains, North 87 degrees 30 minutes West 2.27 chains, South 81 degrees 55 minutes West 5.71 chains, South 59 degrees 15 minutes West 2.27 chains, South 34 degrees 47 minutes West 2 chains, North 24 degrees 27 minutes West 7.86 chains, North 32 degrees 10 minutes West 4.68 chains, North 44 degrees 05 minutes West 2.50 chains, North 44 degrees 37 minutes West 3.52 chains, North 62 degrees 40 minutes West 6.56 chains, South 84 degrees 14 minutes West 5.50 chains, and thence run North 00 degrees 50 minutes East 36.83 chains, thence run South 89 degrees East 21.74 chains to the 1/4 section corner between Section 15 and Section 22, the original point of beginning, and containing 105.40 acres; And that certain piece, parcel or tract of land situated in Section 22, Township 11 North, Range 10 West, and described as follows: Beginning at the Northeast corner of Northwest Quarter of Section 22, Township 11 North, Range 10 West, and running thence West 8.36 chains, thence South 42 degrees East 4.40 chains, thence South 31 degrees East 9 chains, thence South 16 degrees East 3.16 chains, thence North 14.14 chains to the original point of beginning, and containing 4.77 acres; **LESS AND EXCEPT:** all waterbottoms that the state may claim or own and to which the mineral rights are vested in them; Contains approximately **110.17 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall

the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, its successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum royalty of no less than 1/4th or 25%.

Applicant: THEOPHILUS OIL, GAS & LAND SERVICES, LLC to Agency and by Resolution from the Northwestern State University authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

10060031

Active_Leases

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