

TRACT 41539 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on July 14, 2010, being more fully described as follows: All that portion of Section 23 Township 17 North Range 15 West, Caddo Parish, Louisiana, more fully described as follows: 1) All that portion of the dedicated highways, roads, streets, alleys and rights of way located in Section 23 Township 17 North Range 15 West containing 24.29 acres more or less, 2) Adjudicated Property located in Section 23, Township 17 North, Range 15 West, more specifically described as: a) All that part of I 20 R/W Lying North of Old V. S. and P.R.R. And South of And Ajd Lot 8 and the East 12.5 feet of Lot 9, Clarke Sub, Geo. #171523 001 0047 00, containing 0.15 acres more or less, b) Lot 18, Casa Cove, Unit #1, Geo. #171523 004 0018 00, containing 0.13 acres more or less; Total of adjudicated property being 0.28 acres more or less, containing a total acreage of **24.57 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the lease premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which included a part of the land herein leased, the

production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The Caddo Parish Commission will require a minimum bonus of \$7,000.00 per acre and a minimum royalty of not less than 1/4th or 25%.

NOTE: Lessee hereby agrees that all production royalties due and payable under the Oil, Gas and Mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: This lease shall exclude free sulphur, potash, lignite, salt and any other hard or solid mineral. Lessee shall not have any rights to explore, drill for, mine, produce or take any action whatsoever in regard to any such hard or solid mineral deposits.

Applicant: CLASSIC PETROLEUM, INC. to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

10070025

IMAGERY.DRG24000

CADDO PARISH

SEC 14

T17N - R15W

SEC 23

SEC 26

2,000 Feet

TRACT 41540 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on July 14, 2010, being more fully described as follows: All that portion of the dedicated road known as Elysian Fields Road, situated within Section 32, Township 17 North, Range 16 West, Caddo Parish, Louisiana, containing approximately **10.23 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee hereby agrees that all production royalties due and payable under this Oil, Gas and Mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, its successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a

drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The lease will cover only and insofar as those rights lying 100 feet below the stratigraphic equivalent of the deepest perforated depth in the TP SU68; John Abney Heirs 1-Alt. well, Serial No. 219319, located in Section 31, Township 17 North, Range 16 West, Caddo Parish, Louisiana, such rights being from the stratigraphic equivalent depth of 6,250 feet and below.

NOTE: The Caddo Parish Commission will require a minimum bonus of \$7,000.00 per acre and a minimum royalty of 25%.

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Applicant: THEOPHILUS OIL, GAS & LAND SERVICES, LLC to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

Legend

10070017

IMAGERY.DRG24000

CADDO PARISH

SEC 29

SEC 32

SEC 5

0 2,000 Feet

TRACT 41541 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on July 14, 2010, being more fully described as follows: All that portion of the dedicated highways, roads, streets, alleys and rights of way in Section 1 Township 16 North Range 16 West, Caddo Parish, Louisiana, containing **19.11 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the lease premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which included a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The Caddo Parish Commission will require a minimum bonus of \$5,000.00 per acre and a minimum royalty of not less than 1/4th or 25%.

NOTE: Lessee hereby agrees that all production royalties due and payable under the Oil, Gas and Mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: This lease shall exclude free sulphur, potash, lignite, salt and any other hard or solid mineral. Lessee shall not have any rights to explore, drill for, mine, produce or take any action whatsoever in regard to any such hard or solid mineral deposits.

Applicant: CLASSIC PETROLEUM, INC. to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

10070001

IMAGERY.DRG24000

2,000 Feet

CADDO PARISH

SEC 36

T17N - R16W

SEC 1

SEC 12

T16N - R16W

TRACT 41542 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on July 14, 2010, being more fully described as follows: All that portion of the dedicated highways, roads, streets, alleys and rights of way, Section 5, Township 16 North, Range 15 West containing 15.6 acres more or less; Adjudicated Property in Section 5, Township 16 North, Range 15 West, more specifically described as a tract of land in the Northeast Quarter (NE/4) of the Northeast Quarter (NE/4), Geo. #161505000006800, containing 0.33 acres more or less; the S. 132.4 FT of W. 120.29 FT of Lot 3, Olden Summerfield Estate, PARTN, Geo. #161505001001500, containing 0.37 acres more or less, Lot 1, Audubon Meadow SUBN, Unit No 1, Geo #161505002000100, containing 0.17 acres more or less, Lot 7, Audubon Meadow SUBN, Unit No 1, Geo #161505002000700, containing 0.14 acres more or less, Lot 27, Audubon Meadow SUBN, Unit No 1, Geo #161505002002700, containing 0.15 acres more or less, Lot 31, Audubon Meadow SUBN, Unit No 1, Geo #161505002003100, containing 0.14 acres more or less, Lot 33, Audubon Meadow SUBN, Unit No 1, Geo #161505002003300, containing 0.12 acres more or less, Lot 19, Audubon, Meadow SUBN, Unit No 2, Geo#161505003001900, containing 0.15 acres more or less, Lot 20, Audubon Meadow SUBN, Unit No 2, Geo#161505003002000, containing 0.16 acres more or less, Lot 21, Audubon Meadow SUBN, Unit No 2, Geo #161505003002100, containing 0.13 acres more or less, Lot 22, Audubon Meadow SUBN, Unit No 2, Geo #161505003002200, containing 0.16 acres more or less, Lot 25, Audubon Meadow SUBN, Unit No 2, Geo #161505003002500, containing 0.14 acres more or less, Lot 26, Audubon Meadow SUBN, Unit No 2, Geo #161505003002600, containing 0.16 acres more or less, Lot 28, Audubon Meadow SUBN, Unit No 2, Geo#1615050003002800, containing 0.15 acres more or less, Lot 29, Audubon Meadow SUBN, Unit No 2, Geo#161505003002900, containing 0.17 acres more or less, Lot 30, Audubon Meadow SUBN, Unit No 2, Geo #161505003003000, containing 0.18 acres more or less, Lot 31, Audubon Meadow SUBN, Unit No 2, Geo #161505003003100, containing 0.18 acres more or less, Lot 32, Audubon Meadow SUBN, Unit No 2, Geo #161505003003200, containing 0.25 acres more or less, Lot 33, Audubon Meadow SUBN, Unit No 2, Geo #161505003003300, containing 0.21 acres more or less, Lot 35, Audubon Meadow SUBN, Unit No 2, Geo #161505003003500, containing 0.17 acres more or less, Lot 36, Audubon Meadow SUBN, Unit No 2, Geo #161505003003600, containing 0.18 acres more or less, Lot 38, Audubon Meadow SUBN, Unit No 2, Geo #161505003003800, containing 0.17 acres more or less, Lot 39, Audubon Meadow SUBN, Unit No 2, Geo #161505003003900, containing 0.16 acres more or less, Lot 40, Audubon Meadow SUBN, Unit No 2, Geo #161505003004000, containing 0.17 acres more or less, Lot 41, Audubon Meadow SUBN, Unit No 2, Geo #161505003004100, containing 0.13 acres more or less, Lot 26, Audubon meadow Subd, Replat of Portion of Unit 1, Geo #161505004002600, containing 0.17 acres more or less, Lot 35, Audubon Meadow Subd, Replat of portion of Unit 1, Geo #161505004003500, containing 0.05 acres more or less, Total Adjudicated Property of Section 5 being 4.66 acres more or less, for a total of 20.26 acres in Section 5 Township 16 North Range 15

West; All that portion of the dedicated highways, roads, streets, alleys and rights of way in Section 8 Township 16 North Range 15 West, containing 24.7 acres more or less; All that portion of the dedicated highways, roads, streets, alleys and rights of way in Section 9 Township 16 North Range 15 West, containing 34.04 acres more or less; All that portion of the dedicated highways, roads, streets, alleys and rights of way in Section 16 Township 16 North Range 15 West containing 6.06 acres more or less; Total Acreage for Nomination is **85.06 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the lease premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which included a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any

portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The Caddo Parish Commission will require a minimum bonus of \$5,000.00 per acre and a minimum royalty of not less than 1/4th or 25%.

NOTE: Lessee hereby agrees that all production royalties due and payable under the Oil, Gas and Mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: This lease shall exclude free sulphur, potash, lignite, salt and any other hard or solid mineral. Lessee shall not have any rights to explore, drill for, mine, produce or take any action whatsoever in regard to any such hard or solid mineral deposits.

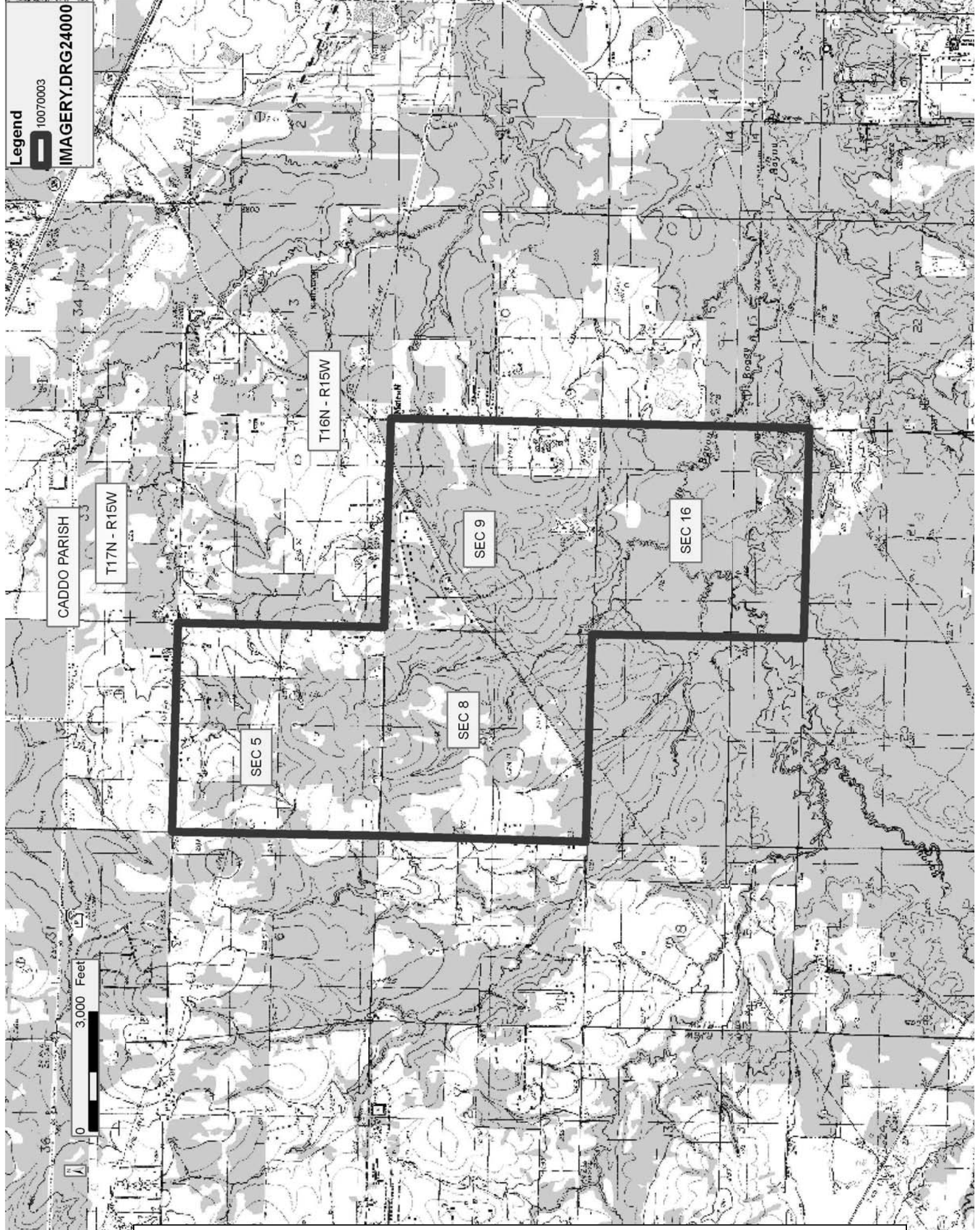
Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Applicant: CLASSIC PETROLEUM, INC. to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

Legend

10070003

IMAGERY.DRG24000



TRACT 41543 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on July 14, 2010, being more fully described as follows: All that portion of the dedicated highways, roads, streets, alleys and rights of way containing 43.71 acres more or less; Adjudicated Property located in Section 1, Township 16 North, Range 15 West, more specifically described as Lot 7, BLK A, Union Sub, Geo. #161501001000700, containing 0.11 acre more or less, Lot 14, BLK A, Union Sub, Geo. #161501001001400, containing 0.11 acres more or less, Lot 15, BLK. A. Union Subdivision, Geo. #161501001001500, containing 0.11 acres more or less, Lots 21 AND 22, BLK. A, Union Subdivision, Geo. #161501001003100, containing 0.23 acres more or less, Lot 3, BLK B, Union SUBN., Geo. #161501002000300, containing 0.11 acres more or less, Lot 13, BLK. B, Union SUBN., Geo. #161501002001300, containing 0.11 acres more or less, Lot 18, BLK B, Union SUB., Geo. #161501002001800, containing 0.11 acres more or less, Lots 1 AND 2, BLK. B, Union SUBD., Geo. #161501002003300, containing 0.23 acres more or less, Lot 4, BLK C, Union SUB., Geo. #161501003000400, containing 0.11 acres more or less, Lot 25, BLK C, Union SUB., Geo. #161501003002500, containing 0.11 acres more or less, Lots 26 AND 27, BLK C, Union SUB., IMPS on Lot 26, Geo. #161501003002600, containing 0.23 acres more or less, Lots 7 AND 8, BLK. C. Union SUB., Geo. #161501003003100, containing 0.23 acres more or less, Lots 1 AND 2, BLK. C, Union SUBN., Geo. #161501003003300, containing 0.23 acres more or less, Lot 4, BLK D, Union SUBN., Geo. #161501004000400, containing 0.11 acres more or less, Lot 9, BLK. D, Union SUBN., Geo. #161501004000900, containing 0.11 acres more or less, Lot 10, BLK D, Union SUB., Geo. #161501004001000, containing 0.11 acres more or less, Lot 11, BLK D, Union SUBN. Of North Half (N/2) of the Northeast Quarter (NE/4) of the Northeast Quarter (NE/4), Geo. #161501004001100, containing 0.11 acres more or less, Lot 13, BLK D, Union SUB., Geo. #151501004001300, containing 0.11 acres more or less, Lot 16, BLK D, Union SUBN., Geo. #161501004001600, containing 0.11 acres more or less, Lot 17, BLK D, Union SUB., Geo. #161501004001700, containing 0.11 acres more or less, Lot 18, BLK D, Union SUB., Geo. #161501004001800, containing 0.11 acres more or less, Lot 20, BLK D, Union SUB., Geo. #161501004002000, containing 0.11 acres more or less, Lot 23, BLK D, Union SUB., Geo. #161501004002300, containing 0.11 acres more or less, Lot 9 AND 10, BLK E, Union SUB., Geo. #161501005000900, containing 0.25 acres more or less, Lot 14, BLK E, Union SUB., Geo. #161501005001400, containing 0.12 acres more or less, Lot 29, BLK E, Union SUBN., Geo. #161501005002900, containing 0.12 acres more or less, Lots 27 AND 28, BLK E, Union SUBN., Geo. #161501005003100, containing 0.25 acres more or less, Lot 5, BLK F, Union SUB., Geo. #161501006000500, containing 0.12 acres more or less, Lot 23, BLK F, Union SUBN., Geo. #161501006002300, containing 0.12 acres more or less, Lot 26, BLK F, Union SUB, Geo. #161501006002600, containing 0.12 acres more or less, Lots 29 AND 30, BLK F, Union SUB., Geo. #161501006002900, containing 0.25 acres more or less, Lot 6, BLK G, Union SUB., Geo. #161501007000600, containing 0.08 acres more or less, Lot 7, BLK G, Union SUB., Geo. #161501007000700, containing 0.14 acres more or

less, Lots 4, 5, AND 6, BLK H, Union SUBN., Geo. #151501008000400, containing 0.37 acres more or less, Lots 7, BLK H. Union SUB., Geo. #161501008000700, containing 0.12 acres more or less, Lot 8, BLK H, Union SUB., Geo. #161501008000800, containing 0.12 acres more or less, Lots 9 AND 10, BLK H, Union SUB., Geo. #161501008000900, containing 0.25 acres more or less, Lot 19, BLK H, Union SUB., Geo. #161501008001900, containing 0.12 acres more or less, Lot 22, BLK H, Union SUB., Geo. #161501008002200, containing 0.12 acres more or less, Lot 26, BLK H, union SUB., Geo. #161501008002600, containing 0.12 acres more or less, Lots 27 AND 28, BLK H, Union SUB., Geo. #161501008002700, containing 0.25 acres more or less, Lots 1,2,3, AND 4, BLK I, Union SUB., Geo. #161501009000100, containing 0.44 acres more or less, Lot 10, BLK J, Union SUB., Geo. #161501010001000, containing 0.12 acres more or less, Lot 11, BLK J, Union SUB., Geo. #161501010001100, containing 0.12 acres more or less, Lot 17, BLK J, union SUBN., Geo. #161501010001700, containing 0.06 acres more or less, Lot 23 AND 24, BLK J, Union SUBN., Geo. #161501010002900, containing 0.25 acres more or less, Lots 8 AND 9, BLK J, Union SUBN., Geo. #161501010003000, containing 0.25 acres more or less, Lot 5, BLK K, Union SUB., Geo. #161501011000500, containing 0.12 acres more or less, Lot 26, BLK K, Union SUB., Geo. #161501011002600, containing 0.12 acres more or less, Lot 27, BLK K, Union SUBN., Geo. #161501011002700, containing 0.12 acres more or less, Lots 1 AND 2, BLK L, Union SUBN., Geo. #161501012000500, containing 0.19 acres more or less, Lots 3 AND 4, BLK L, Union SUGN., Geo. #161501012000600, containing 0.18 acres more or less, Lot 6, BLK M, Union SUB., Geo. #161501013000600, containing 0.12 acres more or less, Lots 7 AND 8, BLK M, Union SUB., Geo. #161501013000700, containing 0.25 acres more or less, Lots 9 AND 10, BLK M, Union SUBN., Geo. #161501013000900, containing 0.25 acres more or less, Lot 11, BLK M, Union SUBN., Geo. #161501013001100, containing 0.19 acres more or less, Lot 14, New Castle, Unit No. 13, Geo. #161501035001400, containing 0.22 acres more or less, Total Adjudicated Property of Section 1, being 9.17 acres more or less, for a total of 52.92 acres in Section 1 Township 16 North Range 15 West; All that portion of the dedicated highways, roads, streets, alleys and rights of way, Section 2 Township 16 North Range 15 West, containing 1.18 acres more or less; All that portion of the dedicated highways, roads, streets, alleys and rights of way, Section 12 Township 16 North Range 15 West, containing 6.27 acres more or less; Section 12, T16N, R15W, more specifically described as the S. 47.91 FT. of N. 1040. 13 FT. of W. 350 FT of the Northeast Quarter (NE/4) of SEC 12, Geo. #161512000001200, containing 0.4 acres more or less, E. 130 FT of W. 680 FT of S. 18.37 FT. of N. 990.13 FT. of Northeast Quarter (NE/4) of SEC 12, Geo. #161512000001300, containing 0.06 acres more or less; for a total of 6.73 acres in Section 12 Township 16 North Range 15 West; Total acreage for Nomination contains **60.79 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the lease premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which included a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas

well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The Caddo Parish Commission will require a minimum bonus of \$5,000.00 per acre and a minimum royalty of not less than 1/4th or 25%.

NOTE: Lessee hereby agrees that all production royalties due and payable under the Oil, Gas and Mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: This lease shall exclude free sulphur, potash, lignite, salt and any other hard or solid mineral. Lessee shall not have any rights to explore, drill for, mine, produce or take any action whatsoever in regard to any such hard or solid mineral deposits.

Applicant: CLASSIC PETROLEUM, INC. to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

TRACT 41544 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on July 14, 2010, being more fully described as follows: All that portion of the dedicated highways, roads, streets, alleys and rights of way, Section 15 Township 16 North Range 16 West, containing **17.48 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the lease premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which included a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The Caddo Parish Commission will require a minimum bonus of \$5,000.00 per acre and a minimum royalty of not less than 1/4th or 25%.

NOTE: Lessee hereby agrees that all production royalties due and payable under the Oil, Gas and Mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: This lease shall exclude free sulphur, potash, lignite, salt and any other hard or solid mineral. Lessee shall not have any rights to explore, drill for, mine, produce or take any action whatsoever in regard to any such hard or solid mineral deposits.

Applicant: CLASSIC PETROLEUM, INC. to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

10070005

IMAGERY.DRG24000

CADDO PARISH

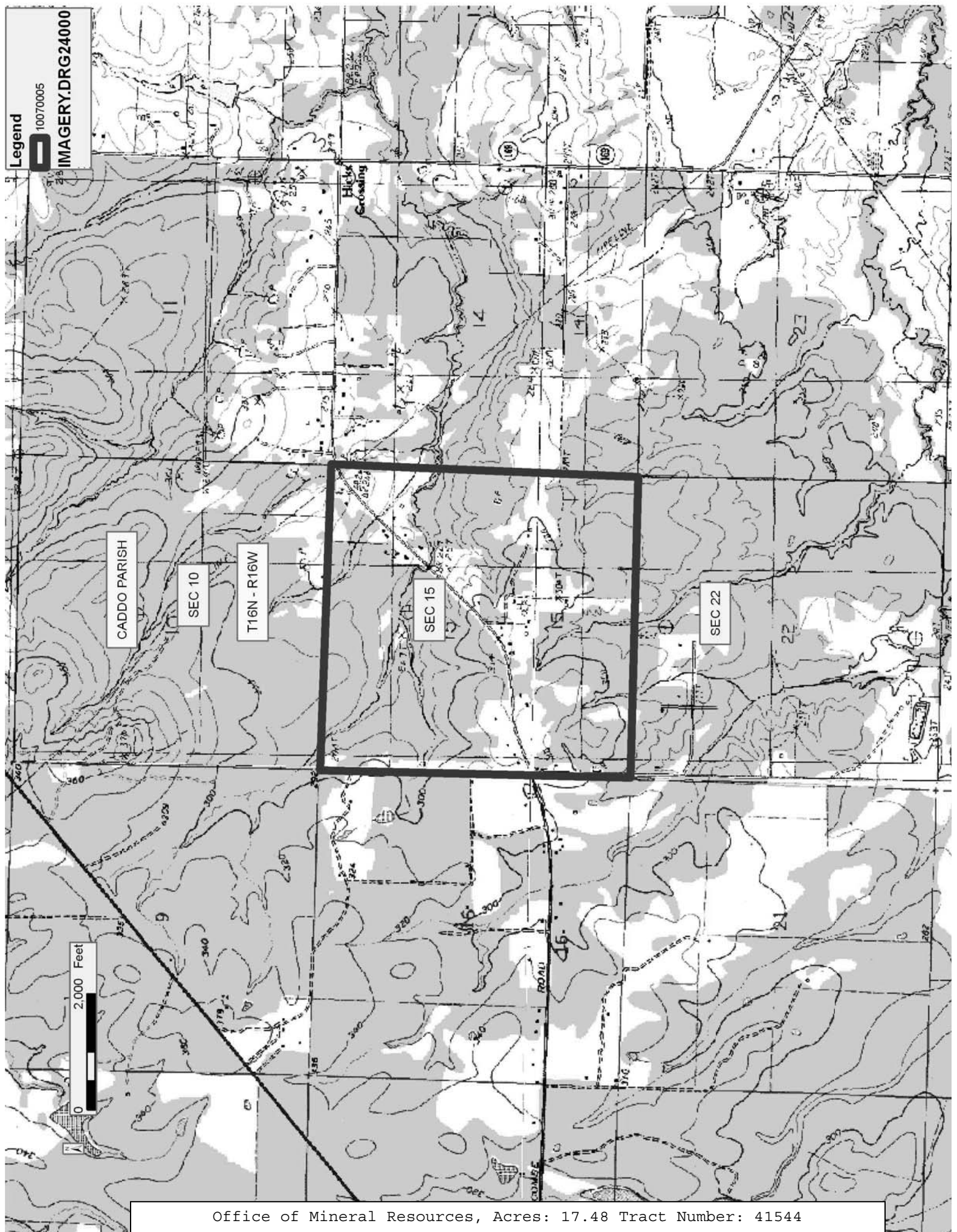
SEC 10

T16N - R16W

SEC 15

SEC 22

2,000 Feet



TRACT 41545 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on July 14, 2010, being more fully described as follows: All that portion of the dedicated highways, roads, streets, alleys and rights of way in Section 18 Township 16 North Range 15 West, Caddo Parish, Louisiana, containing 13.33 acres more or less; All that portion of the dedicated highways, roads, streets, alleys and rights of way in Section 13 Township 16 North Range 16 West, Caddo Parish, Louisiana, containing 11.09 acres more or less; All that portion of the dedicated highways, roads, streets, alleys and rights of way in Section 23 Township 16 North Range 16 West, Caddo Parish, Louisiana, containing 4.24 acres more or less; All that portion of the dedicated highways, roads, streets, alleys and rights of way in Section 24 Township 16 North Range 16 West, Caddo Parish, Louisiana, containing 15.49 acres more or less; All that portion of the dedicated highways, roads, streets, alleys and rights of way in Section 26 Township 16 North Range 16 West, Caddo Parish, Louisiana, containing 17.7 acres more or less; containing a total acreage of **61.85 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the lease premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which included a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The Caddo Parish Commission will require a minimum bonus of \$5,000.00 per acre and a minimum royalty of not less than 1/4th or 25%.

NOTE: Lessee hereby agrees that all production royalties due and payable under the Oil, Gas and Mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: This lease shall exclude free sulphur, potash, lignite, salt and any other hard or solid mineral. Lessee shall not have any rights to explore, drill for, mine, produce or take any action whatsoever in regard to any such hard or solid mineral deposits.

Applicant: CLASSIC PETROLEUM, INC. to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

10070004

IMAGERY.DRG24000

CADDO PARISH

T16N - R16W

SEC 18

SL 20304

T16N - R15W

SEC 13

SEC 24

SEC 23

SEC 26

3,000 Feet

TRACT 41546 - Bienville Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bienville Parish Police Jury on July 14, 2010, being more fully described as follows: Beginning at the Southwest Corner of Ryan Subdivision as per Plat by Doyle Sanders dated October 20, 1970, as recorded in the Plat Records of Bienville Parish, Louisiana, and run North 940 feet, thence East 640 feet along the North boundary of Ryan Subdivision, thence North 940 feet, thence West 1240 feet, thence South 1880 feet, thence East 600 feet to the point of beginning, being situated in the Southeast Quarter of Northwest Quarter and the Northeast Quarter of Northwest Quarter of Section 33, Township 16 North, Range 9 West, Bienville Parish, Louisiana, **LESS AND EXCEPT** that portion sold to the Town of Ringgold on April 11, 1974, more particularly described as follows: Beginning at the Southwest Corner of Ryan Subdivision, run North 1452 feet, thence West 300 feet, thence South 1452 feet, thence East 300 feet to the point of beginning, being situated in Southeast Quarter of Northwest Quarter (S East 1/4 of North West 1/4) and Northeast Quarter of Northwest Quarter (N East 1/4 of North West 1/4), Section 33, Township 16 North, Range 9 West, Bienville Parish, Louisiana, containing approximately **30 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

Applicant: HUNTER ENERGY CORPORATION to Agency and by Resolution from the Bienville Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

10070013

IMAGERY.DRG24000

Sewage Disposal Pond

BIENVILLE PARISH

SEC 28

T16N - R9W

Myers Temple

SEC 33

33

32

154



TRACT 41547 - Bienville Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bienville Parish School Board on July 14, 2010, being more fully described as follows: All of Ryan Subdivision except for Lots 1, 2, 3, 4, 5, 6, 7, and 8 in Section 33, Township 16 North, Range 9 West, Bienville Parish, Louisiana and containing approximately **11.60 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term

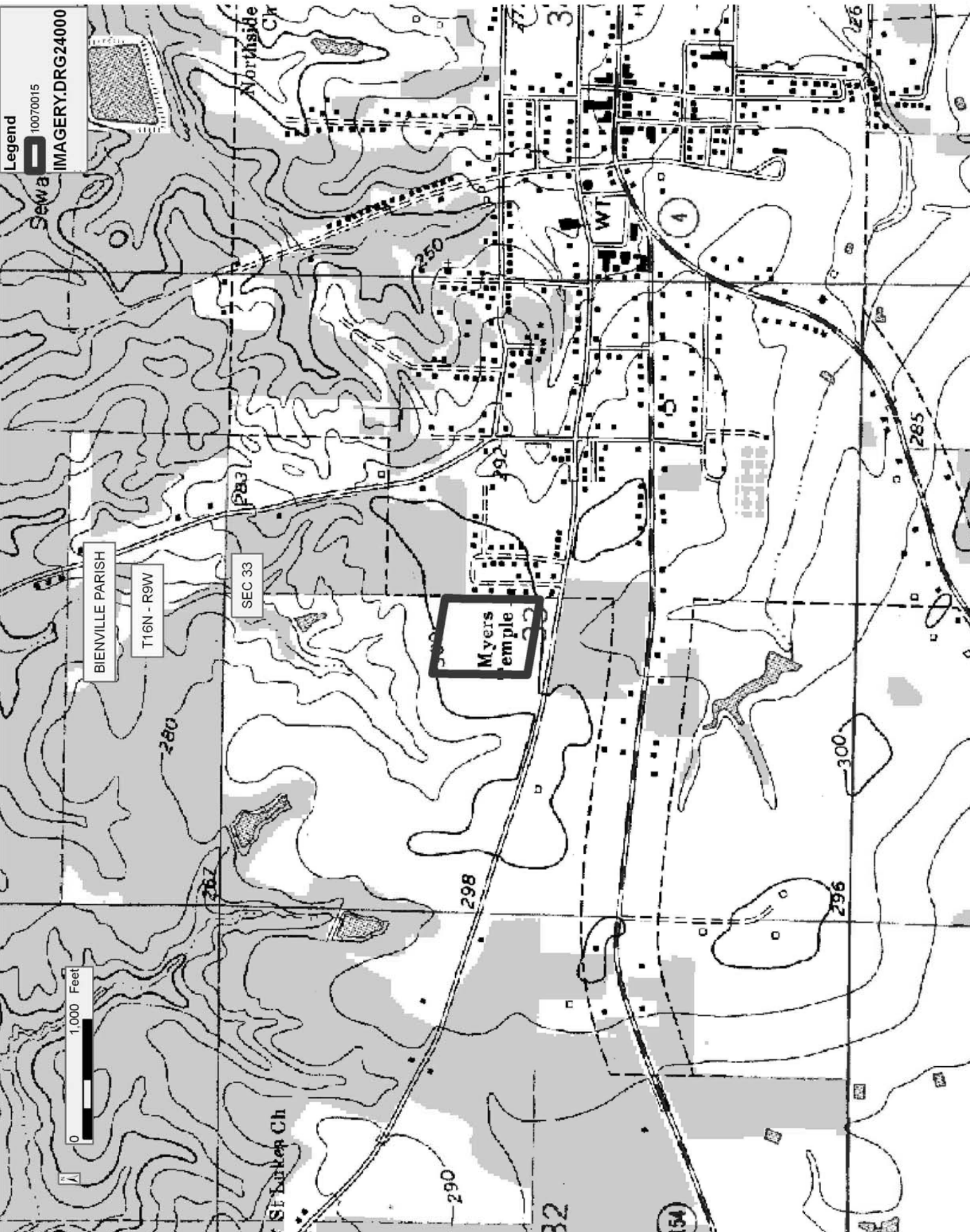
hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: No surface or drilling operations of any kind will be conducted on the leased acreage without the prior written consent of the Lessor.

NOTE: There shall be a minimum bonus of \$6,000.00 per acre with a minimum royalty of 25%, a minimum bid of \$4,000.00 per acre with a minimum royalty of 27.5% or a minimum bid of \$2,000 per acre with a minimum royalty of 30.0%.

Applicant: HUNTER ENERGY CORPORATION to Agency and by Resolution from the Bienville Parish School Board authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



TRACT 41548 - Bienville Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bienville Parish School Board on July 14, 2010, being more fully described as follows: TRACT 1 - Beginning at the Northwest corner of North West 1/4 of North West 1/4 of Section 2, T15N, R9W and run South 00 degrees 30 minutes 00 seconds West along Section line 660 feet to the Southwest corner of North West 1/4 of North West 1/4 of North West 1/4 of Section 2 for a starting point; thence run South 00 degrees 30 minutes 00 seconds West 1,320 feet to the Southwest corner of the North 1/2 of South West 1/4 of North West 1/4 of Section 2; thence run East 1,980 feet to Southeast corner of North West 1/4 of South East 1/4 of North West 1/4 of Section 2; thence run North 00 degrees 30 minutes 00 seconds East 1,478.00 feet to the Southeast corner of land parcel owned by Essie Person (Book 128, page 525); thence run West 678.70 feet to Southwest corner of said Person parcel which is marked by a 1 1/2 inch iron pipe and fence corner; thence run North 02 degrees 30 minutes 00 seconds West as described in Essie Person deed 502.48 feet to a point which is 45 feet West of Northeast corner of North West 1/4 of North West 1/4 of Section 2; thence run West 615 feet to the Northeast corner of North West 1/4 of North West 1/4 of North West 1/4 of Section 2; thence run South 00 degrees 30 minutes 00 seconds West 660 feet to the Southeast corner of North West 1/4 of North West 1/4 of North West 1/4 of Section 2; thence run West 660 feet to starting point, situated in North West 1/4 of Section 2, T15N, R9W, Town of Ringgold, Bienville Parish, Louisiana and containing 72.03 acres, more or less. TRACT 2 - Beginning at the Southwest corner of East 1/2 of South West 1/4 of South West 1/4 of Section 35, T16N, R9W and run East 615 feet to a point which is 45 feet West of Southeast corner of East 1/2 of South West 1/4 of South West 1/4 of Section 35; thence run North 02 degrees 30 minutes 00 seconds West 783.95 feet to the center of LA Highway 4 (Ringgold Castor Highway); thence run North 77 degrees 20 minutes 52 seconds West along center of said highway 149.34 feet; thence run North 68 degrees 03 minutes 58 seconds West along center of said highway 471.18 feet to the West line of East 1/2 of South West 1/4 of South West 1/4 of Section 35; thence run South 999.73 feet to starting point, situated in the East 1/2 of South West 1/4 of South West 1/4 of Section 35, T16N, R9W, Town of Ringgold, Bienville Parish, Louisiana and containing 12.11 acres, more or less. Combined area of Tracts 1 and 2 is approximately **84.14 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind,

either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: No surface or drilling operations of any kind will be conducted on the leased acreage without the prior written consent of the Lessor.

NOTE: There shall be a minimum bid of \$6,000.00 per acre with a minimum royalty of 25%, a minimum bid of \$4,000.00 per acre with a minimum royalty of 27.5% or a minimum bid of \$2,000 per acre with a minimum royalty of 30.0%.

Applicant: HUNTER ENERGY CORPORATION to Agency and by Resolution from the Bienville Parish School Board authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

