TRACT 41630 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish School Board on September 8, 2010, being more fully described as follows: A certain tract of parcel of land containing situated in Section 8, Township 16 North, Range 14 West, Caddo Parish, Louisiana, more fully described as follows: From the Southeast corner of said Section 8 run thence N 89° 26' 30" W along the South line of Section 8 a distance of 1897.15 feet to the point of beginning of tract herein described; run thence N 89° 26' 30" W along the South line of said section 8 a distance of 590.22 feet; run thence N 0° 09' 30" E, a distance of 766.98 feet; run thence N 80° 46' 30" E a distance of 849.50 feet to the point of curvature of a curve to the South, said curve having a total angle of 32° 40', tangent of 300 feet and radius of 1023.71 feet; run thence along the arc of said curve a distance of 45.03 feet; run thence S 9° 13' 30" E a distance of 57.0 feet to the point of curvature of a curve to the West, said curve having an angle of 39° 37', tangent of 270.0 feet and radius of 749.61 feet; run thence along the arc of said curve a distance of 518.31 feet to the point of tangency; run thence S 30° 23' 30" W a distance of 416.74 feet to the point of beginning, containing 15.457 acres, more or less; being the same lands described in that certain Cash Sale recorded at COB 1123, Page 612, Register No. 415600, records of Caddo Parish, LA, containing 15.457 acres, more or less, , all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: No actual wells or excavations will be located on, or drilled on, or mined on, or drilling or mining operations conducted and development on the property.

NOTE: No pipelines, tank batteries or other facilities and equipment associated with oil, mineral or gas exploration and development will be placed on the property.

NOTE: Property may not be pooled with other lands with the provisions of 1 and 2 above applicable.

NOTE: Caddo Parish School Board shall receive fair market value for merchantable timber removed or destroyed in conducting operations on any tract leased.

NOTE: Any oil, mineral or gas development and/or exploration under the provisions of the lease shall not interfere, hinder or disrupt the educational program or activities under the direction of Caddo Parish School Board.

NOTE: After the original term of the lease, production from the leased premises, or from land unitized or pooled therewith, shall only maintain this lease as otherwise provided herein and from the surface of the earth to one hundred (100') feet below the deepest then producing formation drilled by Lessee; after the primary term has expired, the lease shall terminate as to all deeper strata. Lessee shall execute a recordable release as to such released depths upon Lessor's request.

NOTE: The Caddo Parish School Board will require a minimum bonus of \$5000 per acre and a minimum royalty of 25%.

Applicant: CLASSIC PETROLEUM, INC. to Agency and by Resolution from the Caddo Parish School Board authorizing the Mineral Board to act in its behalf

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				



TRACT 41631 - De Soto Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City Of Mansfield on September 8, 2010, being more fully described as follows: Beginning at the Southeast Corner of Section 28, Township 13 North, Range 13 West, DeSoto Parish, Louisiana, and run North along the East Section line of Section 28 a distance of 61.06 feet to the West right of way line of La. 175; thence along the said right of way on a curve to the Right with a chord of North 14 degrees 52 minutes West 150.00 feet; thence continuing along said Right of way of the curve to the Right with a chord of North 2 degrees 43 minutes West 200.00 feet; thence South 87 degrees 17 minutes West 298.00 feet to the East right of way line of the K.C.S. Railroad; thence along the said right of way line South 42 degrees 15 minutes East 274.58 feet; thence continuing along said right of way line on a curve to the Right with a chord of South 40 degrees 30 minutes East 247.88 feet to the point of beginning, containing 1.309 acres, more or less, together with all buildings and improvements situated thereon., all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: There shall be a minimum royalty amount of 25%. Lessor's royalty herein is free of all charges and costs whatsoever including, but not limited to, production, compression, cleaning, dehydration, metering, detoxification, transportation, accounting and marketing.

NOTE: This lease covers only oil, gas condensate, and other hydrocarbons normally produced in association with oil and gas.

NOTE: Anything in this lease to the contrary notwithstanding, upon the expiration of the primary term herein provided, drilling or other operations on, or the existence of a unit well producing commercially, or capable of commercial production, from any unit established in any manner so as to include all or any part of the leased premises, and whether or not the unit well be located on the leased premises, shall maintain this lease in force only as to the portion of the leased premises which is included in such unit. If, however, Lessee is conducting drilling operations on the leased premises or on any land which is included with any of the leased premises in any unit at the end of the primary term, or if a well located on such lands is completed or abandoned within 90 days prior to the expiration of the primary term, then the entire lease shall be continued in force as long as lessee conducts continuous drilling operations, as defined under the terms of this lease, on such lands.

NOTE: This lease only covers the depths from 100 feet below the stratigraphic equivalent of the Cotton Valley Formation to 100 feet below the stratigraphic equivalent of the base of the Haynesville Shale Formation.

NOTE: Lessee agrees to indemnify save and hold harmless the Lessor from and against any liability for damage to property or injury to persons, including death, or claim thereof, sustained as a result of Lessees operation on the leased lands.

NOTE: If this lease, or any portion thereof, is extended beyond the primary term by production, and the well or wells from which this production comes are shut-in for a period of in excess of sixty (60) days for any reason, this lease will not terminate if Lessee pays Lessor, their heirs or assigns, a shut-in royalty in the amount of \$10.00 per acre per month for each affected mineral acre during the shut-in period with the first shut-in payment due within thirty (30) days after the initial 60-day shut-in period and monthly thereafter. These shut-in payments will terminate when production is re-established. The maximum length of time this lease can be maintained by these shut-in payments for any single shut-in period is one (1) year. The amount of shut-in royalty will increase at the rate of five percent (5%) per annum compounded following the first year after the expiration of the primary term of this lease.

NOTE: If Lessee conducts tests or drilling on the leased lands or on lands unitized or pooled therewith, Lessee, upon receiving thirty (30) days written notice from the Lessor, agrees to supply Lessor all data and information obtained from such tests and drilling including, but not limited to, seismograph reports, electric logs, core analysis, drill stem test data and reservoir engineering studies. Lessor agrees to keep any data or information provided by the Lessee in strict confidence. Applicant: SUNCOAST LAND SERVICES, INC. to Agency and by Resolution from the City Of Mansfield authorizing the Mineral Board to act in its behalf

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				



TRACT 41632 - De Soto Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable and not presently under belonging to mineral lease from waters, Northwestern State University on September 8, 2010, being more fully described as follows: Beginning at the 1/4 section corner between Section 15 and Section 22, and thence run South 00 degrees 50 minutes West 41.60 chains, thence run South 89 degrees East 15.15 chains to the Bayou, and thence around the Bayou as follows: South 12 degrees 12 minutes East 6.46 chains, South 10 degrees 44 minutes East 1.88 chains, South 31 degrees 50 minutes West 2.33 chains, South 52 degrees 06 minutes West 1.85 chains, South 84 degrees 38 minutes West 1.25 chains, North 6 degrees 40 minutes West 1.79 chains, North 69 degrees 43 minutes West 1.58 chains, North 87 degrees 30 minutes West 2.27 chains, South 81 degrees 55 minutes West 5.71 chains, South 59 degrees 15 minutes West 2.27 chains, South 34 degrees 47 minutes West 2 chains, North 24 degrees 27 minutes West 7.86 chains, North 32 degrees 10 minutes West 4.68 chains, North 44 degrees 05 minutes West 2.50 chains, North 44 degrees 37 minutes West 3.52 chains, North 62 degrees 40 minutes West 6.56 chains, South 84 degrees 14 minutes West 5.50 chains, and thence run North 00 degrees 50 minutes East 36.83 chains, thence run South 89 degrees East 21.74 chains to the 1/4 section corner between Section 15 and Section 22, the original point of beginning, and containing 105.40 acres; And that certain piece, parcel or tract of land situated in Section 22, Township 11 North, Range 10 West, and described as follows: Beginning at the Northeast corner of Northwest Quarter of Section 22, Township 11 North, Range 10 West, and running thence West 8.36 chains, thence South 42 degrees East 4.40 chains, thence South 31 degrees East 9 chains, thence South 16 degrees East 3.16 chains, thence North 14.14 chains to the original point of beginning, and containing 4.77 acres; LESS AND EXCEPT: all waterbottoms that the state may claim or own and to which the mineral rights are vested in them; Contains approximately 110.17 acres, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, must produce oil, gas and other minerals from the lease premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum royalty of not less than 1/4th or 25%.

Applicant: SUNCOAST LAND SERVICES, INC. to Agency and by Resolution from the Northwestern State University authorizing the Mineral Board to act in its behalf

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				



TRACT 41633 - Acadia Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Acadia Parish Police Jury on September 8, 2010, being more fully described as follows: All alleys, roads, streets and highways lying in Sections 34, 35 and 49, Township 9 South, Range 2 East and Sections 2 and 3, Township 10 South, Range 2 East, Acadia Parish, Louisiana, within the following having Coordinates Beginning at a point described area: of Х = 1,710,868.81 and Y = 565,858.54; thence South 82 degrees 43 minutes 56 seconds East 3,954.06 feet to a point having Coordinates of Х = 1,714,791.10 and Y = 565,358.33; thence meander Southwesterly along the Bayou Queue de Tortue to a point having Coordinates of X = 1,712,051.31and Y = 563,187.96; thence North 82 degrees 45 minutes 00 seconds West 1,510.07 feet to a point having Coordinates of X = 1,710,553.31 and Y =563,378.53; thence North 07 degrees 15 minutes 00 seconds East 2,500.00 feet to the point of beginning, the above described tract containing approximately 2.36 acres, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: There shall be no drilling or surface operations (including particularly geophysical operations) on the lands vested in the Acadia Parish Police Jury.

NOTE: Lessee, or any assignee, shall be required to obtain consent from the Acadia Parish Police Jury prior to the execution of any assignment, sublease or other transfer.

NOTE: Lessee shall at all times comply with all applicable environmental and wetlands laws and regulations promulgated by the federal government, the State of Louisiana, and/or any department office or agency thereof and the Lessee shall obtain all licenses and/or permits required under such laws and regulations.

Applicant: ARCENEAUX LAND SERVICES, INC. to Agency and by Resolution from the Acadia Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				



TRACT 41634 - Vermilion Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Vermilion Parish Police Jury on September 8, 2010, being more fully described as follows: All roads, street and highways lying in Sections 14, 15, 22, 23, 25 and 26, Township 11 South, Range 1 East, Vermilion Parish, 24, Louisiana, within the following described area: Beginning at a point having Coordinates of X = 1,679,161.97 and Y = 515,142.06; thence East 6,239.15 feet to a point having Coordinates of X = 1,685,401.12 and Y = 515,142.06; thence South 00 degrees 01 minutes 36 seconds West 3,155.79 feet to a point having Coordinates of X = 1,685,399.65 and Y = 511,986.27; thence East 572.23 feet to a point having Coordinates of X = 1,685,971.87 Y = 511,986.27; thence South 4,960.18 feet to a point having and Coordinates of X = 1,685,971.87 and Y = 507,026.09; thence West 6,809.91 feet to a point having Coordinates of X = 1,679,161.97 and Y = 507,026.09; thence North 8,115.97 feet to the point of beginning, the above described tract containing approximately 17.79 acres, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

Applicant: ARCENEAUX LAND SERVICES, INC. to Agency and by Resolution from the Vermilion Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				



TRACT 41635 - Jefferson Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Louisiana Department Of Transportation And Development on September 8, 2010, being more fully described as follows: All of the mineral rights, title and interest in any lands, highways, right of ways and roads located within the following Geological Area: Beginning at a point having Coordinates of X = 2,371,288.00 and Y = 397,146.00; thence East 18,480.00 feet to a point having Coordinates of X = 2,389,768.00 and Y = 397,146.00; thence South 18,480.00 feet to a point having Coordinates of X = 2,389,768.00 and Y =378,666.00; thence West 18,480.00 feet to a point having Coordinates of X = 2,371,288.00 and Y = 378,666.00; thence North 18,480.00 feet to the point of beginning, LESS AND EXCEPT all that portion of State Agency Lease No. 18171, as amended, that lies within the above described tract and more particularly described as follows: Commencing at the point of beginning of the above described tract having Coordinates of X = 2,371,288.00 and Y = 397,146.00; thence South 44 degrees 26 minutes 00 seconds East 19,626.76 feet to point of beginning having Coordinates of X = 2,385,028.31 and Y = 383,131.24; thence along the boundary of said State Agency Lease No. 18171 the following courses: North 14 degrees 15 minutes 15 seconds West 1,198.02 feet, North 42 degrees 37 minutes 46 seconds East 157.41 feet, North 37 degrees 22 minutes 13 seconds East 134.45 feet, North 47 degrees 47 minutes 45 seconds East 166.72 feet, North 45 degrees 54 minutes 47 seconds East 154.53 feet, North 50 degrees 03 minutes 02 seconds East 215.12 feet, North 53 degrees 18 minutes 56 seconds East 63.60 feet, North 62 degrees 51 minutes 44 seconds East 150.74 feet, North 70 degrees 33 minutes 36 seconds East 135.44 feet, North 77 degrees 14 minutes 33 seconds East 204.14 feet, North 87 degrees 12 minutes 26 seconds East 154.20 feet, North 83 degrees 53 minutes 04 seconds East 105.79 feet, North 72 degrees 00 minutes 18 seconds East 80.73 feet, North 64 degrees 26 minutes 24 seconds East 95.77 feet, North 63 degrees 26 minutes 06 seconds East 84.00 feet, North 75 degrees 10 minutes 19 seconds East 44.60 feet, North 79 degrees 39 minutes 21 seconds East 91.95 feet, North 82 degrees 41 minutes 00 seconds East 138.84 feet, North 84 degrees 57 minutes 27 seconds East 205.15 feet, South 89 degrees 14 minutes 28 seconds East 181.53 feet, South 81 degrees 42 minutes 12 seconds East 197.54 feet, South 67 degrees 12 minutes 51 seconds East 132.56 feet, South 64 degrees 11 minutes 39 seconds East 202.84 feet, South 43 degrees 42 minutes 37 seconds West 35.63 feet, South 37 degrees 22 minutes 13 seconds West 134.45 feet, South 36 degrees 00 minutes 51 seconds West 110.87 feet, South 24 degrees 25 minutes 13 seconds West 125.85 feet, South 28 degrees 04 minutes 05 seconds West 154.19 feet, South 29 degrees 07 minutes 17 seconds West 224.00 feet, South 39 degrees 29 minutes 46 seconds West 282.87 feet, South 48 degrees 54 minutes 17 seconds West 131.20 feet, South 62 degrees 48 minutes 14 seconds West 163.41 feet, South 71 degrees 38 minutes 22 seconds West 557.93 feet, South 69 degrees 01 minutes 24 seconds West 486.17 feet, South 57 degrees 10 minutes 32 seconds West 216.80 feet, South 50 degrees 03 minutes 02 seconds West 295.79 feet and South 43 degrees 42 minutes 37 seconds West 344.47 feet to

its point of beginning, the above described tract containing approximately **27 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: No surface operations will be performed on the property.

Applicant: IHDW ENERGY COMPANY to Agency and by Resolution from the Louisiana Department Of Transportation And Development authorizing the Mineral Board to act in its behalf

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				

