From:	Aaron Wimberly
To:	Injection-Mining
Cc:	Michael Leblanc; Alaina Brooks; Robin Toups (Robin.Toups@taylorporter.com); Ed Gottlob; Jill McMillan; Sean Atkins; Scott Goldberg
Subject:	Bayou Corne Action Plan - Crosstex Napoleonville Storage Facility
Date:	Thursday, October 25, 2012 7:13:29 AM

Crosstex Processing Services, LLC – Napoleonville Storage Facility - Operator #C339
Aaron Wimberly – Plant Superintendent
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Report Date – 10/24/2012 – 12:00 am to 12:00 am
Current Operations Status
-Well #1 – 110,815 barrels of normal butane
-Well #2 – 630,785 barrels of normal butane
-transfer of normal butane from well #2 to well #1 started at 11:30 am on 08/20/12
-transfer of normal butane off site to customer started at 11:30 am on 08/21/12
Current Objectives
-Well #1 – take normal butane from well #2 when not sending to customer
-Well #2 – send normal butane off site to customer
Proposed Objectives
-Well #1 – take normal butane from well #2 when not sending to customer
-Well #2 – send normal butane off site to customer

Industrial Water Well Usage
-Water Well #7 (state reg# 007-89) – 0 – PDK logging of well completed on 9/30/12
-Water Well #8 (state reg#007-90) – 0 bbls – PDK logging of well completed on 9/27/12

Steps to protect the environment and public safety
-continuously monitoring the well pressures
-monitored by the plc (programmable logic control) in the control room
-mechanical integrity program for all piping
-hourly visual checks at each well
-the facility is manned 24 hours a day seven days a week
-performing subsidence and horizontal surveys every seven to ten days on the two caverns
-on 10/10/12 it was confirmed that Well #2 passed mechanical integrity testing (MIT)
-on 10/24/12 it was confirmed that Well #1 passed mechanical integrity testing (MIT).

Aaron Wimberly

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