

**Annual Fee Schedule for FY2022/2023
Statewide Order 29-R-19/20 and Forward**

Production Tier Fee - With Caps Per ACT 362 of Regular Session 2015

2022-2023	
Production Tier (based on *BOE)	Fee
1 - (Zero production)	\$22.00
2 - (1 to 5,000 production)	\$141.00
3 - (5,001 to 15,000 production)	\$414.00
4 - (15,001 to 30,000 production)	\$702.00
5 - (30,001 to 60,000 production)	\$1,102.00
6 - (60,001 to 110,000 production)	\$1,537.00
7 - (110,001 to 9,999,999 production)	\$1,933.00

Regulatory Fees - With Caps Per ACT 362 of Regular Session 2015

2022-2023	
Fee Name:	Fee
Type A Commercial Facilities	\$18,900.00
Type B Commercial Facilities	\$9,450.00
Class II Wells (Non-Exempt) & Class III Wells	\$1,890.00
Class I Wells	\$27,777.00

*BOE - annual barrels oil equivalent. Gas production was converted to BOE by dividing annual MCF by a factor of **19**. Annual production reported for the calendar year **2021** was used for the fee determination. Stripper oil wells, incapable oil wells and incapable gas wells certified by the Department of Revenue and Taxation are exempt from these fees, and are not included in the above fee Schedule. Production from multi well leases and units was numerically averaged between producing wells. In the event such lease or unit included a stripper oil well, incapable oil well, and/or incapable gas well, each said well was assumed to have produced 300, 750 and or **395** BOE per month, respectively. Remaining production, if any, was distributed among non-exempt wells but no such well was allocated less than 1 BOE per year.