

# Form Comp – Data Review – General

Conservation (E and G) > wells > Maintain Well Data

Action Edit Query Block Record Field Help Window

SRCN2615 - Maintain Well Data 01/10/2023 04:33 AM

Strategic Online Natural Resources Information System

### Current Well Information

Well Serial Num  Well Name  Well Num  Effective Date

Well Status Date  Well Status  Classification  Well Class Type Code

Product  API Num  Well Count  ☐ Horizontal

Section  Township  Range  Meridian  Parish  ☐ Directional

Location  ☐ Exclude from Scout ☐ Offshore

Well Operation Info | Injection Info | Well Miscellaneous Info | Mineral Info | Orphan Info

Field ID  Field Name  Organization

Permit Date  Spud Date  Original Completion Date  Last Recompletion Date  Last Test Date

Bottom Hole Coordinates | Conditions \ Injection Zones | Well History

Maintain Well Completion

### Perforations

Completion Date	Upper Perforation	Lower Perforation	Sand	Reservoir	Product
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Toggle to Maintain Well Data. Query by well serial number on Form Comp. Compare Well Name & #, STR, Parish, Field, and Operator to Form Comp Data. If records not identical, "IS A FORM MD-10-R-A BEING FILED..." "Yes" must be selected on Form Comp and LUW will not be assigned via Form Comp. In some cases, a LUW can be assigned when "Yes" is selected.

# Form Comp – Data Entry - General

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Location  ☐ Exclude from Scout ☐ Offshore

Well Operation Info Injection Info Well Miscellaneous Info Mineral Info Orphan Info

Field ID  Field Name

Organization

Permit Date  Spud Date  Original Completion Date  Last Recompletion Date  Last Test Date

Bottom Hole Coordinates Conditions \ Injection Zones Well History

Maintain Well Completion

### 4 Perforations

Completion Date	Upper Perforation	Lower Perforation	Sand	Reservoir	Product
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

1. Enter into query mode by selecting icon or F7.
2. Enter well serial number.
3. Execute query by selecting icon or F8
4. Select Maintain Well Completion button.

# Form Comp – Data Entry - General

Conservation (E and G) > wells > Maintain Well Data

SRCN2637 - Maintain Well Completion 01/10/2023 08:40 AM

Strategic Online Natural Resources Information System

Well Inquiry

Well Serial Num 241498 Well Name INDIGO MINERALS 29 Well Num 001 API Num 17039204760000

Field ID 4071 GLENMORA, SOUTH District 2 LAFAYETTE

Organization ID T269 TDX ENERGY, LLC PRODUCER/OPERATOR

Parish 20 EVANGELINE Section 029 Township 02S Range 02W Meridian W

Sand 1ST Frio Reservoir RA Last Recom. Date Orig. Comp. Date 07/16/2010

Permit Date 06/08/2010 Well Status 10 ACTIVE - PRODUCING Classification Class Type

Primary Product 20 GAS Completion Type COMPLETION Comp/ Re-Comp Date 07/16/2010

Wells by LUW Maintain Well Data Injection Zones/Perforations/Sands

Bottom Hole

Effective Date	End Date	Measured Depth	Plugback Total Depth	True Vertical Depth	Initial MD
12/20/2022		4450	4202		4450
07/16/2010	12/19/2022	4450	4270		4450

Perforated Intervals

Completion Date	Upper Perforation	Lower Perforation
07/16/2010		420

5. Enter sand and reservoir (reservoir is sometimes null)

6. Select status – ensure appropriate status per Form Comp status review

7. Select product – if recompletion in same unit, unlikely product should change based on what's in SONRIS.

8. Select completion type.

a) Note- must have initial completion record keyed in prior to any recompletions. May need to review historic records. If not sure, ask Permits engineer.

9. Enter date then select Save.

10. Enter perforated interval.

a) Enter cursor in new row; new record displays with new date.

b) Sometimes multiple sets of perforations are listed. Shallowest MD perf should be listed as upper, deepest MD as lower perf

CODE NUMBERS: 20 PARISH Evangeline

4071 FIELD Glenmora, South

T269 OPERATOR TDX Energy, LLC

306410 WELL NAME Indigo Minerals 29

RESERVOIR 5 1" Frio

DATE 12/27/2022

1 - ON-SHORE

3 - OFF-SHORE

SEC. 029 T 02S R 02W

OC ORDER NO. 29B, 29E

NO. 001 SERIAL NO. 241498

12/20/2022 9 10:00

COMPLETION DATE TIME

AM PM

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO X

REMARKS: Perf Same zone

COMPLETION DATA

*TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
2 1 - ORIG. COMP 2 - RE-COMP.	2 1 - OIL 2 - GAS 3 - DRY GAS	2 1 - YES 2 - NO	F F - FLOWING GL - GAS LIFT P - PUMPING	1 0 SEE REVERSE SIDE FOR CODE

\* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR X DIFFERENT RESERVOIR

INITIAL PROD	BOPD	GAS VOLUME	MCF/DAY	PSIG	FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE	PSIG
0	353	1570	0	0	0	0	0	0

7 1/8" 2 1 - POSITIVE  
2 - ADJUST

WATER PROD. 0 BPD BS & W 0 % 0 CF/BBL N/A API AT 80° F

GOR GRAVITY

PERFORATIONS 4196' - 4199' 10 TOTAL DEPTH 4450'

# Form Comp – Data Entry - General

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Strategic Online Natural Resources Information System

Well Inquiry

Well Serial Num 241498 Well Name INDIGO MINERALS 29 Well Num 001 API Num 17039204760000

Field ID 4071 GLENMORA, SOUTH District 2 LAFAYETTE

Organization ID T269 TDX ENERGY, LLC 01 PRODUCER/OPERATOR

Parish 20 EVANGELINE Section 029 Township 02S Range 02W Meridian W

Sand 1ST FRIO Reservoir Last Recomp. Date Orig. Comp. Date 07/16/2010

Permit Date 06/08/2010 Well Status 10 ACTIVE - PRODUCING Classification Class Type

Primary Product 20 GAS Completion Type RE-COMPLETION Comp/ Re-Comp Date 12/20/2022

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Wells by LUW Maintain Well Data Injection Zones/Perforations/Sands

Bottom Hole

Effective Date	End Date	Measured Depth	Plugback Total Depth	True Vertical Depth	Initial Permitted MD	Initial Permitted TVD	Lambert X	Lambert Y	Zone
12/20/2022		4450	4202		4450				
07/16/2010	12/19/2022	4450	4270						

Perforated In Upper P

Completion Date 07/16/2010 12/20/2022

11. Select Save icon once records keyed in.
12. Select Maintain Well Data to requery and verify records saved. New perforation data will display and Completion or Last Recompletion Date (depending on type entered) will update. Correct any typos before proceeding.
13. Select Well History to verify LUW record is correct/complete.

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Strategic Online Natural Resources Information System

Current Well Information

Well Serial Num 241498 Well Name INDIGO MINERALS 29 Well Num 001 Effective Date 02/01/2012

Well Status Date 07/16/2010 Well Status 10 ACTIVE - PRODUCING Classification Well Class Type Code

Product 20 GAS API Num 17039204760000 Well Count 1 Horizontal

Section 029 Township 02S Range 02W Meridian W Parish 20 EVANGELINE Directional

Location N 52 D 00' 14" E - 25,857.08' FROM NGS MONU. "OAKDALE" IN SEC 29. Exclude from Scout Offshore

Well Operation Info Injection Info Well Miscellaneous Info Mineral Info Orphan Info

Field ID 4071 Field Name GLENMORA, SOUTH

Organization T269 TDX ENERGY, LLC 01 PRODUCER/OPERATOR

Permit Date 06/08/2010 Spud Date 06/18/2010

Original Completion Date 07/16/2010 Last Recompletion Date 12/20/2022 Last Test Date 09/22/2022

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Bottom Hole Coordinates Conditions \ Injection Zones Well History

Maintain Well Completion

Perforations

Completion Date	Upper Perforation	Lower Perforation	Sand	Reservoir	Product
12/20/2022	4196	4199	1ST FRIO		20 GAS
07/16/2010	4204	4206	1ST FRIO	RA	20 GAS

## Form Comp – Data Entry - General

Conservation (E and G) > wells > Maintain Well Data

SRCN2615 - Maintain Well Data 01/10/2023 02:27 PM  
Strategic Online Natural Resources Information System

Current Well Information

Well Serial Num: 241498 Well Name: INDIGO MINERALS 29 Well Num: 001 Effective Date: 02/01/2012

Well History

Effective Date: 02/01/2012 End Date: Well Name: INDIGO MINERALS 29 Well Num: 001  
Parish: 20 EVANGELINE Status: 10 ACTIVE - PROD... Status Date: 07/16/2010 Product: 20 GAS Section: 029  
Field ID: 4071 Field Name: GLENMORA, SOUTH Township: 02S  
Organization: T269 TDX ENERGY, LLC 01 PRODUCER/OPERATOR Range: 02W  
Classification: Well Class: Lease Num: Meridian: W  
Type Code: Location: N 52 D 00' 14" E - 25,857.08' FROM NGS MONU. "OAKDALE" IN SEC 29. Create Date: 02/20/2012 Update Method: PERMA

Effective Date: 07/16/2010 End Date: 01/31/2012 Well Name: INDIGO MINERALS 29 Well Num: 001  
Parish: 20 EVANGELINE Status: 10 ACTIVE - PROD... Status Date: 07/16/2010 Product: 20 GAS Section: 029  
Field ID: 4071 Field Name: GLENMORA, SOUTH Township: 02S  
Organization: T217 TENSAS DELTA EXPL CO., LLC 01 PRODUCER/OPERATOR Range: 02W  
Classification: Well Class: Lease Num: Meridian: W  
Type Code: Location: N 52 D 00' 14" E - 25,857.08' FROM NGS MONU. "OAKDALE" IN SEC 29. Create Date: 02/20/2012 Update Method: PERMA

Bottom Hole Cond \ Zones Back

Maintain LUW

LUW Association History Surface Coordinates Well Disposition Association

LUW Association History

Effective Date	End Date	LUW Code	LUW Type	Field ID	LUW Name	Reporting Pct	Primary Luw Flag
07/16/2010		306410	7 GAS L	4071	INDIGO MINERALS 29		<input type="checkbox"/>

14. Compare current LUW to that of reviewed Form Comp. If same, no further action needed. Place form in Well Files basket for imaging.
15. If LUW record needs to be amended based on qualified Form Comp review, follow steps for LUW Assignment.
  - a) Reminder- if an amendment is required to update LUW, do not change at this time. Forward Form Comp to Well Files.