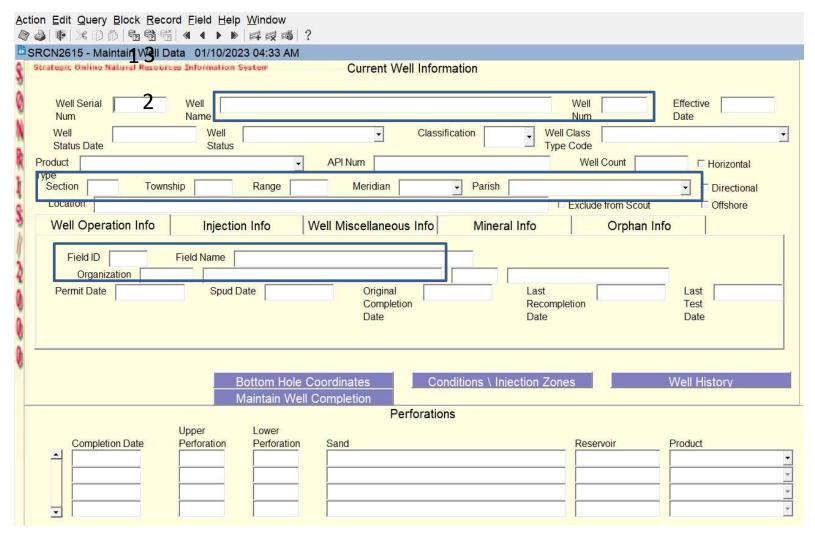
## Form Comp – Data Review –Completion

Conservation (E and G) > wells > Maintain Well Data



Toggle to Maintain Well Data. Query by well serial number on Form Comp. Compare Well Name & #, STR, Parish, Field, and Operator to Form Comp Data. If records not identical, "IS A FORM MD-10-R-A BEING FILED..." "Yes" must be selected on Form Comp and LUW will not be assigned via Form Comp. In some cases, a LUW can be assigned when "Yes" is selected.

## Form Comp – Data Review – Completion

29-E COMPLIANCE 29-E UNIT ATTACHE	YES NO	STATE OF LOUISIANA OFFICE OF CONSERVATION WELL COMPLETION OR RECOMPLETION REPORT
	D.C. USE ONLY	DISTRICT
CODE: NUMBERS	DATEPARISHFIELD	1 – ON-SHORE 3 – OFF-SHORE  SECTR  OC ORDER NO.
8	OPERATOR	NO SERIAL NO
MPORTANT:	IS A FORM MD-10-R-A BEING FILED WITH	THIS REPORT? IF NO, EXPLAIN YES 7
	1 - OIL	1 - YES F - FLOWING SEE REVERSE
	2 - GAS 3 - DRY GAS  MPLETION SPECIFY: SAME RESERVOIR  GAS VOLUME MCF/DAY FLOWIN	1 - YES SEE REVERSE 2 - NO F - FLOWING GL - GAS UFT P - PUMPING  DIFFERENT RESERVOIR  DIFFERENT RESERVOIR  G TUBING SHUT-IN TUBING PRESSURE  96 CF/BBL API AT 50° F  BS & W GOR GRAVITY  API AT 50° F
IF THIS IS A RE-CO	2-GAS 3-DRY GAS  MPLETION SPECIFY: SAME RESERVOIR  GAS VOLUME MCF/DAY FLOWIN PRES  1-POSITIVE 2-ADJUST BPD	2 - NO GL - GAS LIFT P - PUMPING G IDE FOR CODE  DIFFERENT RESERVOIR G PSIG PSIG GTUBING SHUT-IN TUBING PRESSURE  04 CF/BBL API AT 50° F
INITIAL PROD.  INITIAL PROD.  INITIAL PROD.  INITIAL PROD.  INITIAL PRODUCED ON TO THE PRODUCED ON THE PR	2-GAS 3-DRY GAS  MPLETION SPECIFY: SAME RESERVOIR  GAS VOLUME  1-POSITIVE 2-ADJUST WATER PROD.  MCF	QL -GAS LIFT P - PUMPING  DIFFERENT RESERVOIR  DIFFERENT RESERVOIR  PSIG G TUSING SHUT-IN TUBING PRESSURE  PRESSURE  PSIG CASING PRESSURE  PRESSURE  FOR CF/BBL GRAVITY  TOTAL DEPTH  LS. OF OIL  CERTIFICATION
IF THIS IS A RE-CO  INITIAL PROD.  I64* CHOKE SIZE  ERRORATIONS  LEARANCE & CERT  ADDITIONAL CLI PRODUCED ON X PARAGRAPH 6  THREE (3) COPI IN THREE (3) COPI IN THREE (3) COPI	2 - GAS 3 - DRY GAS  MPLETION SPECIFY: SAME RESERVOIR  BOPD GAS VOLUME FLOWIN PRES  1 - POSITIVE 2 - ADJUST WATER PROD.  IFICATION: MCF  DRILL-STEM OR OTHER PRODUCTION TEST: GS	2 - NO GL GAS JIFT P - PUMPING G SIDE FOR CODE  DIFFERENT RESERVOIR PSIG PSIG CASING PRESSURE  PSIG STUBING SHUT-IN TUBING CASING PRESSURE  DS & W GOR CF/BBL GRAVITY  TOTAL DEPTH  LS. OF OIL CERTIFICATION  I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.  SIGNATURE

- 4. Completion type original = 1
- There is only one completion for a well serial number. Initial date product severed from ground. Must have volumes in BOPD, MCF/DAY, or clearance.
  - a) Exception Status 73 water completions (rare)
- 5. Product type
- a) 1 = oil (product 10 in SONRIS)
- b) 2 = gas (product 20 in SONRIS)
- c) 3 = dry gas (key in as product 20 in SONRIS)
  - Note SONRIS has product 25 DRY GAS but it is not in use.
- d) Null = other (rare for completions- limited to Status 73
   Water key in as product 00 in SONRIS)
   The product for a Conservation unit basis well is driven by unitization.
- Note Conservation unit basis determined by well name containing SU and semicolon.
- 6. Status of well status is required. Should be one of the following for Completion:
- a) 10 Active
- b) 33 Inactive-future utility (rare for completion)
- c) 36 Inactive waiting on pipeline
- d) 37 Inactive waiting on market
- e) 73 Water (rare)

If any other status listed, forward to Permits engineer for review.

- 7. MD-10-R-A yes/no amendment flag
- a) Yes- amendment underway. Yes should be selected if any of the well information (see step 4 on the next slide) on Form Comp does not match SONRIS. If yes selected, possibly no LUW (8) assignment with Form Comp.
- b) No- no amendment pending. Information should match SONRIS. If no selected, LUW should be assigned via Form Comp.
- 8. LUW code production reporting code. LUWs should be assigned to well serial numbers via Form Comp when applicable.