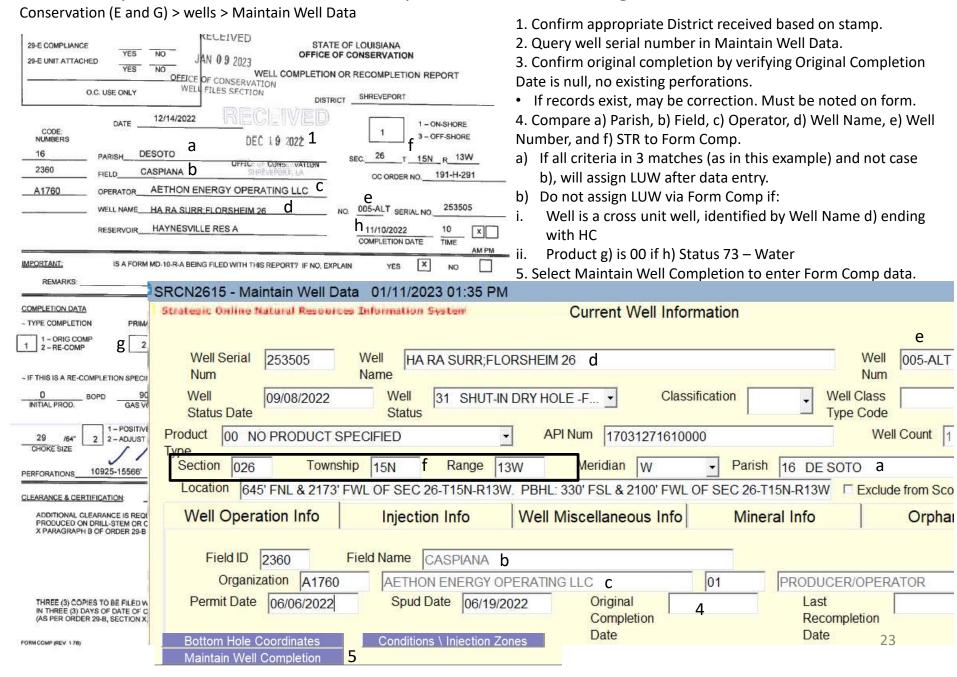
## Form Comp – Data Review – Initial Completion with LUW Assignment - Review



## Form Comp – Data Review – Initial Completion with LUW Assignment – Data Entry

Conservation (E and G) > wells > Maintain Well Data, Maintain Well Completion

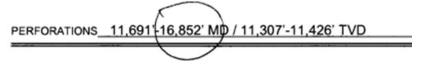
2360 A1760		CONSERVATION VERBAT, LA OC ORDER IN	0191-H-291	<ul><li>6. Key in</li><li>i) sand name</li><li>j) reservoir (sometimes reservoir is null)</li></ul>				
	WELL NAME HA RA SURR; FLORSHEIM 26 RESERVOIR HAYNESVILLE RES A	no. 005-ALT SERIAL  n 11/10/2022  COMPLETION DAT	10 X	k) select well statu l) select product	S	·		
IMPORTANT; REMARKS:	IS A FORM MD-10-R-A BEING FILED WITH THIS	REPORT? IF NO, EXPLAIN YES	X NO	m) select completi n) key in completio 7. Select save.	• •	mpletion		
TYPE COMPLETION  1 1 - ORIG COMP 2 - RE-COMP  7 - IF THIS IS A RE-COM	2 1-OIL 1- 2-GAS 2- 3-DRY GAS	DUCT CHANGE? PRODUCING METHOD  YES F F - FLOWING GL - GAS LIFT P - PUMPING  DIFFERENT RESERVOIR	A	8. Verify bottomho and o) TD. If not pi • Note- bottomho cases, this reco	resent, add a ole displays f	nd end date rom WH1 dat	previous rec ta entry. In r	cord. most
O INITIAL PROD.	OPD 9038 MCF/DAY 4370  GAS VOLUME FLOWING TU PRESSUR	PSIG PSIG BING SHUT-IN TUBING E PRESSURE	4370 PSIG CASING PRESSURE					>
CHOKE SIZE	2 1-POSITIVE 2-ADJUST 2700 BPD WATER PROD. E	S&W GOR CF/BBL GRAVE	API AT 60° F TY 0725/15587'	Well 005-ALT Num SHREVEPORT	API 1703 Num	1271610000		
Organiza	Ation ID A1760 AETHON EN	IERGY OPERATING LLC	01	PRODUCER/OPER				2
Parish 1		530 118 1	26 Townsh		A CONTRACTOR OF THE PROPERTY O	Meridian W		
	NESVILLE İ	Reservoir A j	10-4 x 0900 x 070 x 0100	comp. Date		g.Comp. Date	T	
Permit Date	e 06/06/2022 Well Status	10 ACTIVE - PRODUCING	K		Classification	Class	Type	
Primar	ry Product 20 GAS I	Completio	n Type COMPLET	ON M	Comp/	Re-Comp Date	11/10/2022	n
	Wells by LUW		Maintain W	ell Data	Injecti	on Zones/Per	forations/Sa	nds
Ž.		Post 1 92 11 04	Bottom Hole	T Brook Social Mar				
Effective Da	1000 (CONT.)	Plugback Measured Total Depth Depth	True Initial Vertical Permit Depth MD	TVD	Lambert X	Lambert Y	Zone	
11/10/2022		O 15587 15585	10725 15600		1637792	579122	N	
↑  0a 00 2022		15587	10725 15600	10713	1637792	579122	N	24

## Form Comp – Data Review – Initial Completion with LUW Assignment – Data Entry

Conservation (E and G) > wells > Maintain Well Data, Maintain Well Completion

9 10	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	耳艮曜 ?						
SRCN2637 - Maintain	Well Completion 01/	11/2023 03:12 F						
Well 253508 Serial Num	Well HA RA	SURR;FLORSHE		Well Num	005-ALT	API 1703	1271610000	
1000	ASPIANA		n arrange		HREVEPORT		_	
Organization ID		IERGY OPERATIN			DDUCER/OPER		NA-SATA-	
Parish 16	DE SOTO		Section 026	Township 15N		Total Control	Meridian W	
The state of the s	Sand HAYNESVILLE Reservoir					Orig.Comp. Date		
Permit Date 06/06/	2022 Well Status	10 ACTIVE - P	RODUCING			Classification	Class	туре
Primary Product	A STATE OF THE STA	•	Completion Type	COMPLETION				11/10/2022
	Wells by LUW		Mai	ntain Well Dat	a	Injection	on Zones/Per	forations/Sands
			Botton	n Hole				
Effective Date 11/10/2022 109/08/2022	End Date 11/09/2022	Measured Depth 15587	Plugback True Total Vertica Depth Depth 15585 1072	MD 15600	Initial Permitted TVD 10713	Lambert X 1637792 1637792	Lambert Y 579122 579122	Zone N
<b>V</b>    00/00/2022	11/09/2022	15507	1072	3 113000	10715	1031132	373122	110
	1							<u> </u>
			Perforated	Intervals				
		Completion D 11/10/2022	pate Upp	er Perforation 10925	Lower Perfo	oration 15566		
	WATER PROD.	BS & W	GOR GR	API AT 60" F				
PERFORATIONS 10925-1556	6'		TOTAL DEPTH_	10725/15587'				

- 8. Place cursor in empty Perforated Intervals record. Completion date will populate. Key in p) Upper Perforation and q) Lower Perforation.
- Note- sometimes TVD is listed in the perforations or a series of perforations. Always key in the shallowest MD as the Upper Perforation and deepest MD as the Lower Perforation. Example below should be keyed in as 11691 16852
- 9. Select Save.
- 10. Select Exit button to return to Maintain Well Data.



## Form Comp – Data Review – Initial Completion with LUW Assignment – Data Entry

Conservation (E and G) > wells > Maintain Well Data

Well Serial 253505 Num  Well S 11/10/2022 Status Date	Well HA RA SURR;FLORSH Name Well 10 ACTIVE - PR	1000000000	5		Effective Date				
Product 20 GAS U	•	API Num 17031271610000		Well Count 1					
Section 026 Town	ship 15N Range 13W	Meridian W	Parish 16 DE SOTO		□ Directional				
Location 645' FNL & 2173' FWL OF SEC 26-T15N-R13W. PBHL: 330' FSL & 2100' FWL OF SEC 26-T15N-R13W Exclude from Scout Offshore									
Well Operation Info	Injection Info W	ell Miscellaneous Info	Mineral Info	Orphan Info	0				
Field ID 2360 Organization A1760 Permit Date 06/06/2022		ATING LLC 0 Original 11/10/20 Completion Date V			Last 11/24/2022 Test Date				
Bottom Hole Coordinates Conditions \ Injection Zones Well History  Maintain Well Completion									
Perforations									
Completion Date	Upper Lower Perforation Perforation 10925 15566	Sand W HAYNESVILLE		Reservoir A	Product 20 GAS				

- 11. Requery record in Maintain Well Data. Verify data updated in the r) effective date, s) well status date, t) well status, u) product type, v) original completion date, and w) perforations records.
- Correct any typos in v) original completion date and w) perforations records from this form. If there are typos in the other updated fields, will need to be addressed via the Amend Permit to Drill form. Can be done in conjunction with the LUW assignment.
- 12. Continue to LUW Lookup guide to determine if LUW exists or if new LUW is necessary for LUW assignment.