

# Form Comp – Data Entry – Recompletion with existing LUW and no LUW change

Conservation (E and G) > wells > Maintain Well Data

Notes on LUW consideration – the LUW on the Form Comp is the same that's already assigned to SONRIS. Since the b) Parish, c) Field, d) Operator, e) Well Name, and f) product are the same on the Form Comp and assignment in SONRIS, this justifies that a LUW change is not needed.

1. Enter into query mode by selecting icon or F7.
2. Enter well serial number.
3. Execute query by selecting icon or F8.
  - a) Recompletion appears valid based on completion record.
4. Select Well History button to view LUW association.

# Form Comp – Data Entry - Recompletion with existing LUW and no LUW change

Conservation (E and G) > wells > Maintain Well Data, Maintain Well Completion

SRCN2637 - Maintain Well Completion 01/10/2023 08:40 AM

Strategic Online Natural Resources Information System

Well Inquiry

Well 241498 Well Name INDIGO MINERALS 29 Well Num 001 API Num 17039204760000

Field ID 4071 GLENMORA, SOUTH District 2 LAFAYETTE

Organization ID T269 TDX ENERGY, LLC PRODUCER/OPERATOR

Parish 20 EVANGELINE Section 029 Township 02S Range 02W Meridian W

Sand 1ST Frio Reservoir RA Last Recomp. Date Orig. Comp. Date 07/16/2010

Permit Date 06/08/2010 Well Status 10 ACTIVE - PRODUCING Classification Class Type

Primary Product 20 GAS Completion Type COMPLETION Comp/ Re-Comp Date 07/16/2010

Wells by LUW Maintain Well Data Injection Zones/Perforations/Sands

Bottom Hole

Effective Date	End Date	Measured Depth	Plugback Total Depth	True Vertical Depth	Initial MD
12/20/2022	12/19/2022	4450	4202		4450
07/16/2010		4450	4270		4450

Perforated Intervals

Completion Date	Upper Perforation	Lower Perforation
07/16/2010		420

5. Enter sand and reservoir (reservoir is sometimes null)
6. Select status – ensure appropriate status per Form Comp (recompletion status review step 7)
7. Select product – if LUW is the same, no product change
8. Select completion type = recompletion
9. Enter recompletion date then select Save.
10. Verify TD record exists – typically keyed in via WH1 data entry. If not present, add and end date previous.
11. Enter perforated interval.
  - a) Enter cursor in new row; new record displays with new date.
  - b) Sometimes multiple sets of perforations are listed. Shallowest MD perf should be listed as upper, deepest MD as lower perf

CODE NUMBERS: 20 PARISH Evangeline

4071 FIELD Glenmora, South

T269 OPERATOR TDX Energy, LLC

306410 WELL NAME Indigo Minerals 29

RESERVOIR 5 1" Frio

DATE 12/27/2022

1 - ON-SHORE

3 - OFF-SHORE

SEC. 029 T 02S R 02W

OC ORDER NO. 29B, 29E

NO. 001 SERIAL NO. 241498

COMPLETION DATE 12/20/2022 TIME 10:00

AM PM

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO X

REMARKS: Perf Same zone

COMPLETION DATA

*TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
2 1 - ORIG. COMP 2 - RE-COMP.	2 1 - OIL 2 - GAS 3 - DRY GAS	2 1 - YES 2 - NO	F F - FLOWING GL - GAS LIFT P - PUMPING	1 0 SEE REVERSE SIDE FOR CODE

\* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR DIFFERENT RESERVOIR

0 BOPD 353 MCF/DAY 1570 PSIG

INITIAL PROD GAS VOLUME FLOWING TUBING PRESSURE SHUT-IN TUBING PRESSURE CASING PRESSURE

7 /84" 2 1 - POSITIVE  
2 - ADJUST 0 BPD - % 0 CF/BBL N/A API AT 80° F

CHOK E SIZE WATER PROD. BS & W GOR GRAVITY

PERFORATIONS 4196' - 4199' 11 TOTAL DEPTH 4450'

## Form Comp – Data Entry - Recompletion with existing LUW and no LUW change

Conservation (E and G) > wells > Maintain Well Data

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Strategic Online Natural Resources Information System

Well Inquiry

Well Serial Num 241498 Well Name INDIGO MINERALS 29 Well Num 001 API Num 17039204760000

Field ID 4071 GLENMORA, SOUTH District 2 LAFAYETTE

Organization ID T269 TDX ENERGY, LLC 01 PRODUCER/OPERATOR

Parish 20 EVANGELINE Section 029 Township 02S Range 02W Meridian W

Sand 1ST FRIO Reservoir Last Recomp. Date Orig. Comp. Date 07/16/2010

Permit Date 06/08/2010 Well Status 10 ACTIVE - PRODUCING Classification Class Type

Primary Product 20 GAS Completion Type RE-COMPLETION Comp/ Re-Comp Date 12/20/2022

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Wells by LUW Maintain Well Data Injection Zones/Perforations/Sands

Bottom Hole

Effective Date	End Date	Measured Depth	Plugback Total Depth	True Vertical Depth	Initial Permitted MD	Initial Permitted TVD	Lambert X	Lambert Y	Zone
12/20/2022		4450	4202		4450				
07/16/2010	12/19/2022	4450	4270						

Perforated In Upper P

Completion Date 07/16/2010 12/20/2022

11. Select Save icon once records keyed in.
12. Select Maintain Well Data to requery and verify records saved. New perforation data will display and Last Recompletion Date will update. Correct any typos before proceeding.
- 13 If all looks correct, processing of Form Comp is complete. Place in Well Files basket for imaging.

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Strategic Online Natural Resources Information System

Current Well Information

Well Serial Num 241498 Well Name INDIGO MINERALS 29 Well Num 001 Effective Date 02/01/2012

Well Status Date 07/16/2010 Well Status 10 ACTIVE - PRODUCING Classification Well Class Type Code

Product 20 GAS API Num 17039204760000 Well Count 1 Horizontal

Section 029 Township 02S Range 02W Meridian W Parish 20 EVANGELINE Directional

Location N 52 D 00' 14" E - 25,857.08' FROM NGS MONU. "OAKDALE" IN SEC 29. Exclude from Scout Offshore

Well Operation Info Injection Info Well Miscellaneous Info Mineral Info Orphan Info

Field ID 4071 Field Name GLENMORA, SOUTH

Organization T269 TDX ENERGY, LLC 01 PRODUCER/OPERATOR

Permit Date 06/08/2010 Spud Date 06/18/2010 Original Completion Date 07/16/2010

Last Recompletion Date 12/20/2022 Last Test Date 09/22/2022

Bottom Hole Coordinates Conditions \ Injection Zones Well History

Maintain Well Completion

Perforations

Completion Date	Upper Perforation	Lower Perforation	Sand	Reservoir	Product
12/20/2022	4196	4199	1ST FRIO		20 GAS
07/16/2010	4204	4206	1ST FRIO	RA	20 GAS