

Action Edit Query Block Record Field Help Window



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SRCN9500 - Maintain Well Financial Security 02/05/2021 10:30 AM

Strategic Online Natural Resources Information System

Num	<input type="text" value="1"/>	Received	<input type="text" value="2"/>	Division	<input checked="" type="radio"/> ENG	<input type="radio"/> IMD	<input type="radio"/> OSR	<input type="radio"/> ENV	
Accepted By	<input type="text" value="3"/>								
Accepted	<input type="text" value="4"/>	Approval	<input type="text" value="5"/>	Effective	<input type="text" value="6"/>	Maturity	<input type="text" value="7"/>	Released	<input type="text" value="8"/>
Type	<input checked="" type="radio"/> BOND	<input type="radio"/> CD	<input type="radio"/> LOC	<input type="radio"/> Cash	<input type="radio"/> PC	<input type="radio"/> Other			
Status	<input type="text" value="9"/>	Location	<input type="text" value="10"/>	Maximum Wells Allowed	<input type="text"/>				
Well Depth	<input type="text" value="11"/>	Amount	<input type="text" value="12"/>	IMD Cost	<input type="text"/>				
Comments	<input type="text" value="13"/>								
Total Wells Applied				<input type="text"/>	Total Amendments		<input type="text"/>	Id <input type="text"/>	

Run Approval Letter

OPERATOR	Operation Type Code	Orgop Line Id	End Date	Name	Address	Address
<input type="text" value="14"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>						

WELL SERIAL	Reason	Begin Date	End Date	Name	Num
<input type="text" value="15"/>	<input type="text" value="16"/>	<input type="text" value="17"/>	<input type="text" value="18"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>					

SURETY	Name	Address	Address2
<input type="text" value="19"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>			

AMENDMENT Num	<input type="text" value="20"/>	Amend Date	<input type="text" value="21"/>	Effective	<input type="text" value="22"/>	Approved	<input type="text" value="23"/>	End Date	<input type="text"/>
Comments	<input type="text" value="24"/>								

NEW INSTRUMENTS

1. Num – instrument number assigned by surety
 - Search to confirm no others match. If another exists, ensure different surety and prepend 0s to make unique number.
 2. Received – receipt date of instrument
Division – division holding instrument. Engineering (ENG), Injection & Mining (IMD), Oilfield Site Restoration (OSR), Environmental (ENV)
 3. Accepted By – person who reviewed instrument
 4. Accepted – date instrument has received final approval and review (ie, review completed by attorney and signatures acquired by Commissioner and witnesses, as applicable)
 5. Approval – date instrument has received final approval and review
 6. Effective – effective date assigned by surety
 7. Maturity – maturity date of Certificate of Deposit or Letter of Credit
 8. Released – date mailed back to surety; OSR utilizes this field as “closed” date of SSTA also.
 - Once released, Status should read “SECURITY RETURNED TO”
- Type – Performance Bond (BOND), Certificate of Deposit (CD), Letter of Credit (LOC), Plugging Credit (PC)
- Cash and other are additional options; however, Engineering Division ONLY accepts above items per LAC 43:XIX.104.B
 - Plugging Credits are in reference to April 2019 promulgated rules in LAC 43:XIX.104.J. See [FS website](#) for more information.
9. Status – should only utilize APPROVED, SECURITY RETURNED TO, CALLED SECURITY, COLLECTED, COLLECTED-USED, REFUND-PREV COLLECTED
 10. Location – L Land, WI Water-Inland, WO Water-Offshore. B types utilized by Engineering Division.
 11. Well Depth – if instrument is by footage, total footage should be keyed in
 12. Amount – total amount of instrument
 13. Comments – any necessary clarification (ie, note of duals, if in combination with another instrument, calling data, blanket instrument with no Exhibit A, etc.)
 - For ENV, should include site ID
 14. Operator – operator code of operator that established instrument
 - If transferred to a different operator, an end date should be added and new operator code added
 15. Serial Number – serial number listed on Exhibit “A”
 16. Reason – typically “Security required by New Operator” or “Required by Well Regulation/Permit”
 17. Begin Date – date instrument has received final approval and review
 18. End Date – date deleted from instrument via amendment; file reviewed and well p&a’d, site cleared, site clearance completed (if needed); or date financial security released
 19. Surety – double click in field and find surety. Surety organization ids are unique by surety and address. If surety is red (example below) there is an outstanding matter. Review red flag from OR1 screen by surety organization id; forward new instrument to attorneys with note of outstanding matter to determine if new instrument should be accepted.

SURETY	End Date	Name
SC0396		GAJA BANCORP & TRUST

- If surety is not in list of values, verify bank is active with FDIC or surety is listed on US Dept of Treasury website as certified. If not, new surety should not be keyed in.

CREATING NEW SURETY RECORDS IN SONRIS

Place cursor in SURETY field (a), then select *Organization Info/Surety Comp* from dropdown menu and select “Go” (b).

The screenshot shows the 'Maintain Well Financial Security' form in the SONRIS system. The form includes various fields for well information, financial data, and organizational details. Two specific areas are highlighted with pink boxes and labeled with letters 'a' and 'b'.

Highlighted Area 'b': The dropdown menu for 'Organization Info/Surety Comp' is highlighted. The text 'Organization Info/Surety Comp' is visible in the dropdown, and a 'Go' button is next to it.

Highlighted Area 'a': The dropdown menu for 'SURETY' is highlighted. The text 'SC0033' is visible in the dropdown, and a 'Go' button is next to it.

Select the Tab key on your keyboard, then “Yes” in the popup to generate the new surety organization id.

The screenshot shows the 'Organizations' form in the SONRIS system. A confirmation popup is displayed over the form, asking the user to confirm if the organization is a surety company.

Confirmation Popup: The popup has a title bar that says 'MESSAGE' and a close button (X). The main text of the popup is 'Is this organization a Surety Company?'. Below the text are two buttons: 'Yes' and 'No'.

The next SC code will populate. Key in the bank/surety name (c); type in 01 for the *Organization Type* (d); tab all the way to *Gas Gatherer* (e), then select “Save” (f). Once saved, select “Addresses” (g).

f

Organization ID SC0557 Organization Name WELLS FARGO, NA Organization Type 01 CORPORATION Organization ID 01

Incorporated State Charter Org Id Former Organization ID SOS Name

Operation Name WELLS FARGO, NA Operation Type 16 SURETY COMPANY Gas Gatherer e

Filing Year Form Type

Comments

Codes and Dates Gas Plants/Refineries Transporters/Storers Transfer Information

Purpose of Filing Or1 Indicator

Submitted Date 03/23/2021 Approval Date 03/23/2021 Effective Date End Date Initial Operation Date

Or1 Fee \$0.00

Printed Name Reviewed by

Addresses Officers Plant Oper Warnings Inactivity Equipment Financials

Key in *Address Type* as 01 (h), then mailing address (i). Select *Save* (j). Select *Back* (k)...

j

Organization Operations

Operation Name WELLS FARGO, NA

Contacts and Addresses

Contact Name

Contact Name

Contact Name

Contact Name

Contact Name

Contact Name

Contact Name

Contact Name

Contact Name

Contact Name

Contact Name

Contact Title

Address Type 01 MAILING

Email Address

Attention Name

Address

1000 AMERICA STREET

City NEW ORLEANS State Code LA

Zip Code 70000-0000

District Code

Description

Expiration Date

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...then select *Exit* (l) to return to the financial security form. The new surety will display in the list of values.

l

Organization ID SC0557 Organization Name WELLS FARGO, NA

AMENDMENTS

20. Num – amendment number assigned sequentially by Conservation

21. Amend Date – date final review completed

22. Effective – date listed by surety as effective

23. Approved – date final review completed

24. Comments – description of amendment (ie, “Four wells added to Exhibit ‘A’” or “Operator amended from Operator A to Operator B”

*Note – if wells are being added via amendment, they should be listed in field 15. The begin date (17) should be the amendment approval date (23).

CALLING INSTRUMENTS

Status (field 9) should be changed to CALLED SECURITY.

Comments (field 13) should be updated with date instrument was called and reason why.

COLLECTED INSTRUMENTS

Comments (field 13) should be updated with date instrument collected. Additional end dates (to operator, well serial numbers, surety, etc.) should NOT be added in any other fields.

RELEASED INSTRUMENTS

Released (field 8) should be date instrument released to surety.

End dates should be added to well serial number.

EXPIRED INSTRUMENTS

Comments (field 13) should be updated with the date instrument expired.

End dates should be added to well serial numbers.

ENGINEERING BLANKET LOCATION TYPES

Engineering instruments with the max blanket amounts/special language on Exhibit A will have wells added to form via database triggers when 1) the active financial security location type is changed to BX%, 2) operator code is ended and new operator code added to financial security, and/or 3) well financial security location is changed.

When operator changes are processed, end dates will be added to wells that are on active BX% instruments (ie, former operator) and the wells will be inserted to new operator’s financial security if the well’s financial security location matches the operator’s BX% financial security type. The well update triggers are for active BX% instruments, which are Division = ENG, Status = Approved, Released date is null, operator end date is null. Wells will be added if the well operator is the same and wells classification not in I, V and well status code not in 03, 28, 29, 30, 90, 82. Note- the insert of wells will occur for one active BX% record for the operator.

Wells will not be ended if status changes to p&a since file review is necessary to confirm site restoration or site clearance (if warranted- ie, water locations on State leases only).

POLICY - OTHER NOTES

If a company is orphaned, financial security called, well (or wells) subsequently transferred to another operator, financial security SHOULD NOT be refunded to the orphaned company until the well (or wells) have been plugged and abandoned.

Water location wells on State Leases (SL in well name) ALWAYS require site clearance prior to being deleted from the Exhibit A. Site clearance replaces LFIRs, so a CES inspection is not required on SL water location wells.

Adding end dates to operator/surety should only happen if replaced with another entity or if instrument is released.

In lieu of inspections, we can utilize Coastal Management's CUP data (if available) to verify that a site in the coastal zone has been restored. Coastal's database includes pictures of site restoration activity.