

LUW Lookup – i. Existing LUW Identified- Example

Conservation (E and G) > fields > Retrieve LUWs by Name

SRCN2240 - Retrieve LUWs by Name 01/11/2023 04:11 PM

Strategic Online Natural Resources Information System

LUW Name Inquiry

LUW Code LUW Name LUW Type Field ID

☐ All ☒ Current

Retrieved LUWs

LUW Name	LUW Code	LUW Type	Sts	Prod Type	Effective Date	Fld ID	Org ID	Order Number	Order Date
HA RA SURR;	615983 6	2	1 3	20 4	09/12/2021	2360	A1760 5	191-H-266	10/27/2020

1. Enter portion of well name.
 - Unit nomenclature queried since semicolon in name
2. Enter Field ID; execute query (select icon or F8)
3. Active status (Sts = 1)
4. Product 20 = gas, same as on Form Comp
5. Operator matches. Ok to utilize LUW!
6. Pencil in LUW on Form Comp. Proceed to LUW Assignment.

2360 2 FIELD CASPIANA OFFICE OF CONSERVATION SHREVEPORT, LA

OC ORDER NO. 191-H-291

A1760 5 OPERATOR AETHON ENERGY OPERATING LLC

615983 6 WELL NAME 1 HA RA SURR; FLORSHEIM 26 NO. 005-ALT SERIAL NO. 253505

RESERVOIR HAYNESVILLE RES A 11/10/2022 10 AM PM

COMPLETION DATE TIME

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES ☒ NO ☐

REMARKS:

COMPLETION DATA

~ TYPE COMPLETION 1 1 - ORIG COMP 2 - RE-COMP

PRIMARY PRODUCT 2 1 - OIL 2 - GAS 3 - DRY GAS

PRIMARY PRODUCT CHANGE? 1 - YES 2 - NO

PRODUCING METHOD F F - FLOWING GL - GAS LIFT P - PUMPING

STATUS OF WELL 10 SEE REVERSE SIDE FOR CODE

~ IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR DIFFERENT RESERVOIR

0 BOPD 9038 MCF/DAY 4370 PSIG 4370 PSIG

INITIAL PROD. GAS VOLUME FLOWING TUBING PRESSURE SHUT-IN TUBING PRESSURE CASING PRESSURE

29 /64" 2 1 - POSITIVE 2 - ADJUST 2700 BPD % NA CF/BBL API AT 60° F

CHOKE SIZE WATER PROD. BS & W GOR GRAVITY

PERFORATIONS 10925-15566' TOTAL DEPTH 10725/15587'