

WELLS IN WILDCAT FIELD

29-E COMPLIANCE YES NO 29-E UNIT ATTACHED YES NO O.C. USE ONLY		STATE OF LOUISIANA OFFICE OF CONSERVATION WELL COMPLETION OR RECOMPLETION REPORT	
RECEIVED		DISTRICT MONROE	
DATE 07/12/2011		JUL 15 2011	
CODE: 22 PARISH GRANT		OFFICE OF CONSERVATION WELL FILES DIVISION	
NUMBERS 9709 FIELD WILDCAT - NO LA MONROE DIST		SEC. 17 T 7N R 3W	
4387 OPERATOR PAR MINERALS CORPORATION		OC ORDER NO. --	
WELL NAME IVORY 17		NO. 1 SERIAL NO. 242995	
RESERVOIR WILCOX		07/08/2011 COMPLETION DATE TIME AM PM	
IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO <input checked="" type="checkbox"/>			
REMARKS: N/A			
COMPLETION DATA			
- TYPE COMPLETION PRIMARY PRODUCT PRIMARY PRODUCT CHANGE? PRODUCING METHOD STATUS OF WELL			
1 1 - ORIG COMP 1 1 - OIL 2 1 - YES F F - FLOWING 10 SEE REVERSE 2 - RE-COMP 2 - GAS 2 - NO GL - GAS LIFT SIDE FOR CODE 3 - DRY GAS 3 - DRY GAS P - PUMPING			
- IF THIS IS A RE-COMPLETION SPECIFY. SAME RESERVOIR DIFFERENT RESERVOIR			
.40 BOOP 0 MCF/DAY 280 PSIG -- PSIG 690 PSIG INITIAL PROD GAS VOLUME FLOWING TUBING SHUT-IN TUBING CASING PRESSURE PRESSURE PRESSURE			
8 .64" 2 1 - POSITIVE 1 BPD 0.02 % N/A CF/DBL 43.3 API AT 60° F CHOKE SIZE 2 - ADJUST WATER PROD. BS & W GOR GRAVITY			
PERFORATIONS 4004' - 4006' TOTAL DEPTH 4756'			
CLEARANCE & CERTIFICATION MCF			
ADDITIONAL CLEARANCE IS REQUESTED FOR BBL'S. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST. (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).			
CERTIFICATION I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.			
SIGNATURE PAR MINERALS CORPORATION OPERATOR			
DRILLING/OPERATIONS MANAGER TITLE			

- ENTER THE COMPLETION IN THE SYSTEM.
- SEND THE COPY TO GEOLOGICAL.
- ONCE THE WELL IS PLACED IN A FIELD. WE WILL BE NOTIFIED BY MEMO.

Once placed in Field, LUW can be assigned.
 LUWs are never assigned to Wildcat Fields.

ONLY ACTIVE
 WELLS ARE
 PLACED IN A
 FIELD

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITH-
 IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION
 (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).
 FORM COMP (REV 178)

FIELD MEMO

- GEOLOGICAL HAS TWO TYPE OF MEMOS.
- 1. DISCOVERY FIELD
 - YOU WILL NEED TO ISSUE A FIELD CODE FOR THE NEW FIELD. GEOLOGICAL WILL REQUEST A FIELD CODE PRIOR TO THE MEMO. FIELD CODE BOOK IN Production Audit Manager's office.
- 2. EXISTING FIELD
 - YOU NEED THE FIELD CODE. IT ALREADY EXISTS



BOBBY JINDAL
GOVERNOR

State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

SCOTT A. ANGELLE
SECRETARY
JAMES H. WELSH
COMMISSIONER OF CONSERVATION

July 14, 2011

Mr. James H. Welsh
Commissioner of Conservation
Office of Conservation
Post Office Box 94275
Baton Rouge, Louisiana 70804-9275

Dear Commissioner Welsh:

Par Minerals Corporation (4387) has completed its Ivory 17 No. 1 Well in the Wilcox Formation, a discovery well (Serial No. 242995), as an oil producer located onshore, in Grant Parish.

The well is located in Section 17 of Township 7 North, Range 3 West, Grant Parish, Louisiana, approximately one mile west of Bonaparte Creek. The well was spudded on April 4, 2011, and completed on July 8, 2011, at a total depth of 4,756 feet. We have therefore named this field:

Bonaparte Creek Field

The Field Code for this field is (1746) and the official abbreviation is (BONCK).

Sincerely yours,

Madhurendu B. Kumar

Dr. Madhurendu B. Kumar, Director
Geological Oil and Gas Division

MBK:DPE

cc: Par Minerals Corporation
Monroe District Manager
Mr. Victor Vaughn
Geological Survey
Permits Section
Well Files Section

Mr. Todd Keating
Mrs. Susie Marler
Mr. Russ Tower (DOE)
Mr. Daniel Ashford
Mrs. Debra Persick

Comp. 7/8/11
40 BOPD 8/64"CHK.
MCF: 0; BS&W: 0.02%
FTP 290 psig CP 690 psig
GOR: N/A cf/bbl Gr. 43.3° API
PD 4,004-4,006
TD 4,756'
FM Wilcox Formation



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SCOTT A. ANGELLE
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JAMES H. WELSH
COMMISSIONER OF CONSERVATION

EXISTING
FIELD

MEMORANDUM

April 26, 2011

TO: All Interested Parties
FROM: Dr. Madhurendu B. Kumar, Director, Geological Oil and Gas Division
SUBJECT: Issuance of a Wildcat Well to a Field

A permit for the well listed below was issued as a "Wildcat" and upon completion has been placed in:

LITTLE CREEK FIELD

OPERATOR: Justiss Oil Company, Inc.
P.O. Box 2990
Jena, LA 71342
WELL NAME & NO.: Placid Fee No. 25
SERIAL NO.: 242354
LOCATION: Onshore
PARISH: LaSalle
DISTRICT: Monroe
TYPE COMPLETION: Gas
COMPLETION DATE: 3/23/2011
REMARKS: Perfs: 3,054'-3,058' Wilcox
WELL TOTAL DEPTH: 3,202'

MBK:DPE

cc: District Manager
Operator
Production Audit Section

Permits Section
David Elfert

CREATE A NEW FIELD CODE IN SONRIS

SONRIS/2000 Date: 07/22/2011 10:17 AM User: PENNYL Module ID: SRCN2000

Action Edit Query Block Record Field Help Window

SRCN2000 - Maintain Field 07/22/2011 10:17 AM

Strategic Online Natural Resources Information System

Field

Field ID: 1746 Field Name: BONAPARTE CREEK Previous Field ID: District: 15 MONROE Area: 1 ONSHORE API Offshore Area: ☐ Units Exist

Comments: BONCK ASSIGNED 07/13/2011

Field Parishes

Field Name	Parish
BONAPARTE CREEK	22 GRANT

Field Agents

Effective Date	End Date	Field Name	Field Agents
07/13/2011		BONAPARTE CREEK	ROBBIE J EDWARDS

Field Analysts

Effective Date	End Date	Field Name	Field Analyst
07/13/2011		BONAPARTE CREEK	SHARRON ALLEMENT

Field Sands

Unique identifier of a field.

Record: 1/1 <OSC>

125

Start | Inbox - Microsoft Outlook | 5 Internet Explorer | SONRIS/2000 | Microsoft PowerPoint - ... | New Folder | 10:25 AM

- ENTER FIELD CODE
- FIELD NAME
- DISTRICT
- AREA
- COMMENTS ASSIGNED DATE AND ABBREVIATION.
GEOLOGICAL WILL HELP WITH IT.
- PARISH
- Consult with District for Field Agent
- Consult with Production Audit for Field Analyst

DISCOVERY WELL

STATE OF LOUISIANA
OFFICE OF CONSERVATION
APPLICATION FOR PERMIT TO DRILL FOR MINERALS

FEE: \$631

SERIAL NO. 242995
API 17043206050000

Approval Date 03/29/2011
Expiration Date 09/24/2011

22 PARISH
174 5705 FIELD
4397 OPERATOR

GRANT
~~WILDCAT-NO LA MONROE DIST~~
PAR MINERALS CORPORATION
509 MARKET STREET
SUITE 300
SHREVEPORT, LA 71101-0000

~~BONAPORTE CREEK~~ FIELD

MONROE DISTRICT

WELL NAME: IVORY 17

NO. 001

LOCATION OF WELL: SEC 017 T 07N R 03W M W
1100' FNL & 700' FEL OF SEC 17.

ZONE OR RESERVOIR OF PROPOSED COMPLETION: WILCOX

Measured Depth 4800 True Vertical Depth

APPLICABLE OFFICE OF CONSERVATION ORDERS: 29B,29E

JAMES H. WELSH

JEFF WELLS

COMMISSIONER OF CONSERVATION

Compl 7/8/11

OIL

BATON ROUGE OFFICE

ISSUING AUTHORITY

LTR DTD 7/14/2011

1. DISCOVERY WELL (IF THE FIELD EXIST DO NOT PUT DISCOVERY WELL. ALL FIELDS ARE DISCOVERED WITH THE FIRST WELL.)
2. COMPLETION DATE
3. PRODUCT
4. DATE OF MEMO.

REMARKS ON GREEN CARD

- THE DISCOVERY WELL REMARKS SHOULD BE:
- *UPON COMPLETION, THIS WELL HAS BEEN NAMED THE DISCOVERY WELL FOR THE _____ FIELD.*
- THE EXISTING WELL REMARKS SHOULD BE:
- *UPON COMPLETION, THIS WELL HAS BEEN PLACED IN THE _____ FIELD.*

GREEN CARD

- AMEND TO PERMIT SCREEN (2610)
- USE THE COMPLETION DATE AS THE EFFECTIVE DATE.
- ISSUE A LUW.
- CHANGE THE FIELD CODE BEFORE YOU ENTER THE LUW. IF NOT WHEN YOU LET THE SYSTEM CREATE THE LUW CODE IT WILL HAVE THE WRONG FIELD CODE ON THE LUW SCREEN.
- CORRECT THE FIELD CODE ON THE ALLOWABLE SCREEN.

DISCOVERY WELL

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

(UN- PAID)

240166 SERIAL NO.

DATE 04/20/2011

EFFECTIVE 09/03/2010

CURRENT CODE

19 PARISH EAST FELICIANA
4663 FIELD HUNTER BAYOU
60006 OPERATOR VAQUERO RESOURCES, LLC
20 PRODUCT P.O. BOX 4887
WICHITA FALLS, TX 76308-0000

LAFAYETTE DISTRICT

7- 306446 WELL NAME BOLOGNA
LOCATION OF WELL SEC 047 T 02S R 03E M E
FORMER WELL NAME:BOLOGNA 001
FORMER FIELD:9727 WILDCAT- SO LA LAFAYETTE DIST

NO. 001

UPON COMPLETION, THE WELL HAS BEEN NAMED THE DISCOVERY WELL FOR HUNTER BAYOU FIELD.

APPLICABLE OFFICE OF CONSERVATION ORDERS:

JAMES H. WELSH

JEFF WELLS

COMMISSIONER OF CONSERVATION

ISSUING AUTHORITY

WELL FILE

EXISTING FIELD

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

(UN-PAID)

242354 SERIAL NO.

DATE 05/18/2011

EFFECTIVE 03/23/2011

CURRENT CODE

30 PARISH LASALLE
6076 FIELD LITTLE CREEK
3174 OPERATOR JUSTISS OIL COMPANY, INC.
20 PRODUCT P.O. BOX 2990
JENA, LA 71342-0000

MONROE DISTRICT

7- 304506 WELL NAME PLACID FEE
LOCATION OF WELL SEC 035 T 09N R 02E M W
FORMER FIELD: 9709 WILDCAT- NO LA MONROE DIST

NO. 025

UPON COMPLETION THIS WELL HAS BEEN PLACED IN LITTLE CREEK FIELD.

APPLICABLE OFFICE OF CONSERVATION ORDERS:

JAMES H. WELSH

JEFF WELLS

COMMISSIONER OF CONSERVATION

ISSUING AUTHORITY

WELL FILE

NEW FIELD CODE

- SOMETIMES WELL FILE WILL NEED YOU TO ISSUE A NEW FIELD CODE SO THEY CAN IMAGE THE ORDER.
- EMAIL GEOLOGICAL WITH THE NEW FIELD CODE.