# WELLS IN WILDCAT FIELD

29-E COMPLIANCE YES NO 29-E UNIT ATTACHED	STATE OF LOUISIANA OFFICE OF CONSERVATION		
YES NO	WELL COMPLETION	N OR RECOMPLETION RE	PORT
O.C USE ONLY	RECEIVE MONROE		
CODE: NUMBERS	JUL 15 2011  OFFICE OF CONSERVATE WELL FILES DIVISION	1	ON-SHORE DFF-SHORE
22 PARISH GRANT		SEC. <u>17</u> T_T_N_I	R_3W
9709 FIELD WILDCAT	- NO LA MONROE DIST	OC ORDER NO	
438/ OPERATOR PAR MINI	ERALS CURPORATION	•	
WELL NAME		NO. 1 SERIAL NO.	242995
RESERVOIR WILCOX		07/08/2011 COMPLETION DATE	TIME AM PM
IMPORTANT; IS A FORM MD-10-R-A BEIN	IG FILED WITH THIS REPORT? IF NO, EX	IPLAIN YES	мо 🗵
COMPLETION DATA  TYPE COMPLETION PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE? P	PRODUCING METHOD STA	TUS OF WELL
1 1 - ORIG COMP 2 - RE-COMP 1 1 - OIL 2 - GAS 3 - DRY GAS	2 1- YES 2- NO	F F- FLOWING GL - GAS LIFT P - PUMPING	SEE REVERSE SIDE FOR CODE
~ IF THIS IS A RE-COMPLETION SPECIFY. SAME RES		ESERVOIR	
A0 BOPO O MCF/D.  INITIAL PROD GAS VOLUME	FLOWING TUBING SHUT	PSIG CAS	690 PSIG ING PRESSURE
8 /84* 2 1-POSITIVE 2-ADJUST 1 CHOKE SIZE WATER PE	BPD 0.02 % N/.		API AT 50" F
PERFORATIONS 4004' 4006'		TOTAL DEPTH 4756'	
CLEARANCE & CERTIFICATION M	CF		
ADDITIONAL CLEARANCE IS REQUESTED FOR BBLS. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 259 ON REVERSE SIDE).		CERTIFICATION	
A Francisco III de dissertante de la lace de	) HEREE	BY CERTIFY THAT THE ABOVE ! NO CORRECT TO THE BEST OF	NFORMATION IS MY KNOWLEDGE.
	m	2 SIGNATURE	
THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITH- IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).		PAR MINERALS CORPOR OPERATOR	RATION
(AS PER UNDER 29-8, SECTION A, PARAGRAPHA		RILLING/OPERATIONS M	ANAGER
FORM COMP (REV 176)		MILE	

- ENTER THE COMPLETION IN THE SYSTEM.
- SEND THE COPY TO GEOLOGICAL.
- ONCE THE WELL IS PLACED IN A FIELD. WE WILL BE NOTIFIED BY MEMO.

Once placed in Field, LUW can be assigned. LUWs are never assigned to Wildcat Fields.

> ONLY ACTIVE WELLS ARE PLACED IN A FIELD

### FIELD MEMO

- GEOLOGICAL HAS TWO TYPE OF MEMOS.
- 1. DISCOVERY FIELD
  - YOU WILL NEED TO ISSUE A FIELD CODE FOR THE NEW FIELD. GEOLOGICAL WILL REQUEST A FIELD CODE PRIOR TO THE MEMO. FIELD CODE BOOK IN Production Audit Manager's office.
- 2. EXISTING FIELD
  - YOU NEED THE FIELD CODE. IT ALREADY EXISTS



BOBBY JINDAL GOVERNOR

### State of Louisiana

OFFICE OF CONSERVATION

SCOTT A. ANGELLE DEPARTMENT OF NATURAL RESOURCES

SECRETARY JAMES H. WELSH COMMISSIONER OF CONSERVATION BOBBY JINDAL GOVERNOR



### State of Louisiana DEPARTMENT OF NATURAL RESOURCES

OFFICE OF CONSERVATION

SCOTT A. ANGELLE SECRETARY

JAMES H. WELSH COMMISSIONIIR OF CONSERVATION

July 14, 2011

Mr. James H. Welsh Commissioner of Conservation Office of Conservation Post Office Box 94275 Baton Rouge, Louisiana 70804-9275



Dear Commissioner Welsh:

Par Minerals Corporation (4387) has completed its Ivory 17 No. 1 Well in the Wilcox Formation, a discovery well (Serial No. 242995), as an oil producer located onshore, in Grant Parish.

The well is located in Section 17 of Township 7 North, Range 3 West, Grant Parish, Louisiana, approximately one mile west of Bonaparte Creek. The well was spudded on April 4, 2011, and completed on July 8, 2011, at a total depth of 4,756 feet. We have therefore named this field;

#### Bonaparte Creek Field

The Field Code for this field is (1746) and the official abbreviation is (BONCK).

Sincerely yours,

Comp. 7/8/11 40 BOPD 8/64"CHK. MCF: 0; BS&W: 0.02% FTP 290 psig CP 690 psig GOR: N/A cf/bbl Gr, 43.3° API PD 4,004-4,006

Dr. Madhurendu B. Kumar, Director Geological Oil and Gas Division

TD 4,756' FM Wilcox Formation

MBK:DPE

Par Minerals Corporation Monroe District Manager Mr. Victor Vaughn Geological Survey Permits Section Well Files Section

Mr. Todd Keating Mrs. Susie Marler Mr. Russ Tower (DOE) Mr. Daniel Ashford Mrs. Debra Persick

**EXISTING FIELD** 

**MEMORANDUM** 

April 26, 2011

TO: All Interested Parties

FROM:

Dr. Madhurendu B. Kumar, Director, Geological Oil and Gas Division

SUBJECT: Issuance of a Wildcat Well to a Field

A permit for the well listed below was issued as a "Wildcat" and upon completion has been placed in:

#### LITTLE CREEK FIELD

OPERATOR:

Justiss Oil Company, Inc.

P.O. Box 2990 Jena, LA 71342

WELL NAME & NO.: Placid Fee No. 25 SERIAL NO .: 242354

LOCATION: Onshore PARISH: LaSalle DISTRICT: Monroe Monroe TYPE COMPLETION: COMPLETION DATE: 3/23/2011

REMARKS: Perfs: 3.054'-3.058' Wilcox WELL TOTAL DEPTH: 3,202

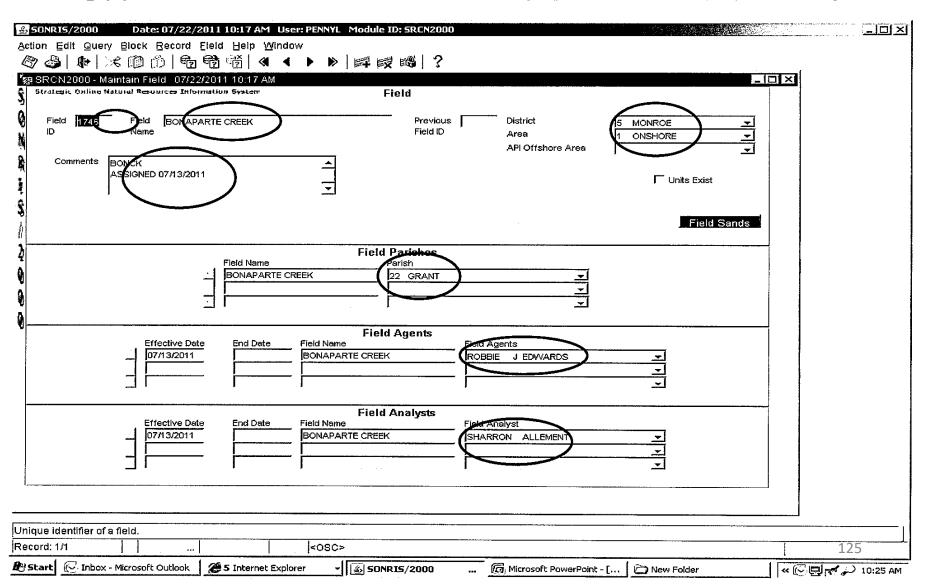
MBK:DPE

District Manager Operator

Permits Section David Elfert

Production Audit Section

### CREATE A NEW FIELD CODE IN SONRIS



- ENTER FIELD CODE
- FIELD NAME
- DISTRICT
- AREA
- COMMENTS ASSIGNED DATE AND ABBREVIATION.
   GEOLOGICAL WILL HELP WITH IT.
- PARISH
- Consult with District for Field Agent
- Consult with Production Audit for Field Analyst



#### STATE OF LOUISIANA OFFICE OF CONSERVATION APPLICATION FOR PERMIT TO DRILL FOR MINERALS

FEE:

\$631

**SERIAL NO. 242995** API 17043206050000

Approval Date 03/29/2011 Expiration Date 09/24/2011

2 PARISH 化370 FIELD 4397 OPERATOR

GRANT PAR MINERALS CURPURATION

BONAPHRIE CREEK FIELD

MONROE DISTRICT

**509 MARKET STREET** SUITE 300

SHREVEPORT, LA 71101-0000

**WELL NAME: IVORY 17** 

NO. 001

LOCATION OF WELL: SEC 017 T 07N R 03W M W

1100' FNL & 700' FEL OF SEC 17.

ZONE OR RESERVOIR OF PROPOSED COMPLETION: WILCOX

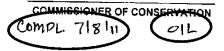
Measured Depth 4800

True Vertical Depth

APPLICABLE OFFICE OF CONSERVATION ORDERS: 29B,29E

JAMES H. WELSH

JEFF WELLS



BATON ROUGE OFFICE LTR DTD

ISSUING AUTHORITY

- 1. DISCOVERY WELL (IF THE FIELD EXIST DO NOT PUT DISCOVERY WELL. ALL FIELDS ARE DISCOVERED WITH THE FIRST WELL.)
- 2. COMPLETION DATE
- 3. PRODUCT
- 4. DATE OF MEMO.

### REMARKS ON GREEN CARD

- THE DISCOVERY WELL REMARKS SHOULD BE:
- \*UPON COMPLETION, THIS WELL HAS BEEN NAMED THE DISCOVERY WELL FOR THE \_\_\_\_\_\_
   FIELD.\*
- THE EXISTING WELL REMARKS SHOULD BE:
- \*UPON COMPLETION, THIS WELL HAS BEEN PLACED IN THE FIELD.\*

### **GREEN CARD**

- AMEND TO PERMIT SCREEN (2610)
- USE THE COMPLETION DATE AS THE EFFECTIVE DATE.
- ISSUE A LUW.
- CHANGE THE FIELD CODE BEFORE YOU ENTER THE LUW. IF NOT WHEN YOU LET THE SYSTEM CREATE THE LUW CODE IT WILL HAVE THE WRONG FIELD CODE ON THE LUW SCREEN.
- CORRECT THE FIELD CODE ON THE ALLOWABLE SCREEN.

# **DISCOVERY WELL**

# STATE OF LOUISIANA OFFICE OF CONSERVATION AMENDED PERMIT TO DRILL FOR MINERALS

(UN-PAID)

240166 SERIAL NO.

DATE 04/20/2011

EFFECTIVE 09/03/2010

CURRENT CODE

19 PARISH EA

EAST FELICIANA

HUNTER BAYOU

60006 OPERATOR VAQUERO RESOURCES, LLC

20 PRODUCT P.O. BOX 4887

WICHITA FALLS, TX 76308-0000

LAFAYETTE DISTRICT

7-306446 WELL NAME BOLOGNA LOCATION OF WELL SEC 047 T 02S R 03E M E FORMER WELL NAME:BOLOGNA 001 FORMER FIELD:9727 WILDCAT- SO LA LAFAYETTE DIST NO. 001

UPON COMPLETION, THE WELL HAS BEEN NAMED THE DISCOVERY WELL FOR HUNTER BAYOU FIELD.

APPLICABLE OFFICE OF CONSERVATION ORDERS:

JAMES H. WELSH

**JEFF WELLS** 

COMMISSIONER OF CONSERVATION

**ISSUING AUTHORITY** 

**WELL FILE** 

# **EXISTING FIELD**

STATE OF LOUISIANA OFFICE OF CONSERVATION AMENDED PERMIT TO DRILL FOR MINERALS

(UN-PAID)

242354 SERIAL NO.

DATE 05/18/2011

EFFECTIVE 03/23/2011

CURRENT CODE

30 PARISH 6076 FIELD

LASALLE

LITTLE CREEK

3174 OPERATOR JUSTISS OIL COMPANY, INC.

20 PRODUCT P.O. BOX 2990 JENA, LA 71342-0000 MONROE DISTRICT

7-304506

WELL NAME PLACID FEE LOCATION OF WELL SEC 035 T 09N R 02E M W FORMER FIELD: 9709 WILDCAT- NO LA MONROE DIST NO. 025

UPON COMPLETION THIS WELL HAS BEEN PLACED IN LITTLE CREEK FIELD.

**APPLICABLE OFFICE OF CONSERVATION ORDERS:** 

**JAMES H. WELSH** 

**JEFF WELLS** 

**COMMISSIONER OF CONSERVATION** 

**ISSUING AUTHORITY** 

**WELL FILE** 

## **NEW FIELD CODE**

- SOMETIMES WELL FILE WILL NEED YOU TO ISSUE A NEW FIELD CODE SO THEY CAN IMAGE THE ORDER.
- EMAIL GEOLOGICAL WITH THE NEW FIELD CODE.