

Pressure Data:

1/28/2023 @ 6PM

7B Tubing Press = 86.0 psig

7B Annulus Press = 271.2 psig

7B Brine Injection Rate = 247.8 GPM

6X Tubing Press = 185.2 psig

6X Annulus Press = 185.9 psig

Only daylight oil withdrawal ops from PPG 7B to PPG 20.

Cum Oil Injection into PPG 20:

- 1/28 = 857 bbls

- Cum Total = 4,647 bbls

1/29/2023 @ 4AM

7B Tubing Press = 66.3 psig

7B Annulus Press = 439.8 psig

7B Brine Injection Rate = 172.8 GPM

6X Tubing Press = 185.2 psig

6X Annulus Press = 185.7 psig

Site Observations:

None.

Operational Notes:

Yesterday (1/28) at 10:30 AM observed 7B annulus pressure falling off, indicating brine entering the annulus.

- Shut-in the annulus and observed pressure building (oil still entering the annulus from the cavern roof).
- Verbally notified LDNR (Matt Aranyosi) of the change.
- Westlake/Lonquist decision made to run with only daylight oil withdrawal ops from PPG 7B to PPG 20.

