

Pressure Data:

2/3/2023 @ 6PM

7B Tubing Press = 80.2 psig

7B Annulus Press = 330.7 psig

7B Brine Injection Rate = 255.9 GPM

6X Tubing Press = 186.6 psig

6X Annulus Press = 187.3 psig

- Tanks emptied, and relocated to support Westlake oil withdrawal and injection operations via facility equipment/processes.

- Cum Total = 5,248 bbls

Only daylight oil withdrawal ops from PPG 7B to PPG 20 (as needed).

Cum Oil Injection into PPG 20:

- 2/3 = 511 bbls
 - ~70 bbls oil was withdrawn from PPG 7B to tanks on PPG 20 location.

2/4/2023 @ 4AM

7B Tubing Press = 93.7 psig

7B Annulus Press = 456.1 psig

7B Brine Injection Rate = 257.5 GPM

6X Tubing Press = 187.0 psig

6X Annulus Press = 187.6 psig

Site Observations:

No change.

Operational Notes:

None.

