

Pressure Data:

2/9/2023 @ 6PM

7B Tubing Press = 74.2 psig
7B Annulus Press = 448.5 psig
7B Brine Injection Rate = 250.4 GPM
6X Tubing Press = 188.0 psig
6X Annulus Press = 189.0 psig

Only daylight oil withdrawal ops from PPG 7B to
PPG 20 (as needed).
Oil Injection into PPG 20:

- 2/8 = 0 bbls
- Total = 5,405 bbls

2/10/2023 @ 4AM

7B Tubing Press = 88.9 psig
7B Annulus Press = 451.1 psig
7B Brine Injection Rate = 248.7 GPM
6X Tubing Press = 188.1 psig
6X Annulus Press = 189.0 psig

Site Observations:

- Bubbles were observed at Yellowrock Fee No. 7 SWD No.2; sample collection will be taken today
- Bubbles were observed just North outside of PPG 4 well pad; sample collection will be taken today

Operational Notes:

- White beads cleaned up at #7 well pad; awaiting profile results
- barricade tape placed at shoreline of CL-1 (E. of #22 brine well)
- drone flight completed, expect image early next week

