

Pressure Data:

2/10/2023 @ 6PM

7B Tubing Press = 80.2 psig

7B Annulus Press = 395.6 psig

7B Brine Injection Rate = 247.1 GPM

6X Tubing Press = 188.2 psig

6X Annulus Press = 189.2 psig

Only daylight oil withdrawal ops from PPG 7B to PPG 20 (as needed).

Oil Injection into PPG 20:

- 2/10 = 0 bbls

- Flowed back to temporary tank, volume will be recorded when pumped into PPG 20 on Monday
- Total = 5,405 bbls

2/11/2023 @ 4AM

7B Tubing Press = 87.2 psig

7B Annulus Press = 451.2 psig

7B Brine Injection Rate = 245.7 GPM

6X Tubing Press = 188.4 psig

6X Annulus Press = 189.3 psig

Site Observations:

-No changes

Operational Notes:

- Boat acquired; on water observations have started
- gate into field has been closed; all visitors must check in at the control room
- gate at 7 well pad to be closed at all times

