

Pressure Data:

2/13/2023 @ 6PM

7B Tubing Press = 83.2 psig

7B Annulus Press = 450.3 psig

7B Brine Injection Rate = 236.1 GPM

6X Tubing Press = 188.8 psig

6X Annulus Press = 189.9 psig

Only daylight oil withdrawal ops from PPG 7B to
PPG 20 (as needed).

Oil Injection into PPG 20:

- 2/14 = 198 bbls

- Total = 5,603 bbls

2/14/2023 @ 4AM

7B Tubing Press = 84.3 psig

7B Annulus Press = 449.3 psig

7B Brine Injection Rate = 237.1 GPM

6X Tubing Press = 188.8 psig

6X Annulus Press = 189.9 psig

Site Observations:

-3 bubble locations identified in the central lake area; emails send with locations and video

Operational Notes:

-boom changed out at CL-1 (E of #22) location

-Late yesterday evening, Lonquist had a vendor Data Can installing a downhole pressure gauge in well 7B. The vendor overran the set depth of 2650' and tagged bottom instead. After freeing the tool from bottom, Lonquist asked the vendor to bring the tool to surface to check for damage. At 1000', the tool became lodged and during the attempts to dislodge the tool the vendor severed the tool cable. Lonquist will have wireline service on site today to run a gauge tool to verify #7's tubing is free from any obstructions. #7 Brine injections and pressures were unaffected by this activity.

