

Pressure Data:

2/14/2023 @ 6PM

7B Tubing Press = 80.4 psig

7B Annulus Press = 446.3 psig

7B Brine Injection Rate = 238.4 GPM

6X Tubing Press = 188.7 psig

6X Annulus Press = 190.0 psig

Only daylight oil withdrawal ops from PPG 7B to
PPG 20 (as needed).

Oil Injection into PPG 20:

- 2/14 = 43 bbls

- Total = 5,646 bbls

2/15/2023 @ 4AM

7B Tubing Press = 81.3 psig

7B Annulus Press = 447.6 psig

7B Brine Injection Rate = 238.6 GPM

6X Tubing Press = 188.7 psig

6X Annulus Press = 190.0 psig

Site Observations:

-**Initial notification:** Bubbles identified in cellar at well of #7B, I will upload video to the LDNR file upload system today.

Operational Notes:

-Lonquist will have wireline vendor on site today on well 7

-Lonquist will also begin the MIT pressure test on PPG #4 today

