

Pressure Data:

2/15/2023 @ 6PM

7B Tubing Press = 81.6 psig

7B Annulus Press = 447.3 psig

7B Brine Injection Rate = 238.8 GPM

6X Tubing Press = 188.8 psig

6X Annulus Press = 190.1 psig

Only daylight oil withdrawal ops from PPG 7B to
PPG 20 (as needed).

Oil Injection into PPG 20:

- 2/15 = 153 bbls

- Total = 5,799 bbls

2/16/2023 @ 4AM

7B Tubing Press = 82.4 psig

7B Annulus Press = 447.9 psig

7B Brine Injection Rate = 239.1 GPM

6X Tubing Press = 188.8 psig

6X Annulus Press = 190.2 psig

Site Observations:

-No changes.

Operational Notes:

-Wireline run on well 7 was successful, no obstructions in the tubing from downhole gauge install incident.

-Lonquist will continue with the MIT pressure test on PPG #4 today

-Lonquist will have Empire on site today to run sample collection tool into #7 to pull native brine sample

-ERM will be on site to collection samples from latest bubble observation sites, (3) in central lake and (1) in cellar of #7B wellhead

