Pressure Data:

2/25/2023 @ 6PM

7B Tubing Press = 85.2 psig
7B Annulus Press = 454.1 psig
7B Brine Injection Rate = 239.3 GPM
6X Tubing Press = 189.3 psig
6X Annulus Press = 191.1 psig

Only daylight oil withdrawal ops from PPG 7B to PPG 20 (as needed).
Oil Injection into PPG 20:

- -2/25 = 0 bbls
- Total = 6,207 bbls

2/26/2023 @ 4AM

7B Tubing Press = 89.3 psig
7B Annulus Press = 454.6 psig
7B Brine Injection Rate = 237.0 GPM
6X Tubing Press = 189.3 psig
6X Annulus Press = 191.1 psig

Site Observations:

-No changes.

Operational Notes:

-Nuisance hunter will on site today to relocate the large alligator.



Date:	2-	25	v	2	4
	ľA	0		V -	-

Sulphur Field Observation Daily Report (Dayshift)

<u> </u>	7am_	10am
Bubble Sites	-Ram-	2pm-

02

LEL

H2s

Well	Pad	22	air	testing	(CL-1)	١
AA GII	rau		un	resting.	100 -1	٠.

02	21.17	21.0
	()	()
LEL	(0 ()	(1)
l2s	[],[]	12:11

	(Circle One)	More Intense	Less Intense	No Bubbles	No change
-			711 V		

Wellt	nead	7A	air	testing

02	21,0	21.0
LEL	0	0
H2s	10.0	0,0

(Circle One)	More Intense	Less Intense	No Bubbles	No change
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Yellowrock Fee 7 air testing

21.1	21.1
()	0
0.0	0.0

(Circle One) More Intens	Less Intense No Bubbles No change
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#4 Pond air testing #1

02	21.1	21.1
LEL	0	0
H2s	120	(),()

(Circle One)	More Intense	Less Intense	No Bubbles	No change

#4 Pond air testing #2

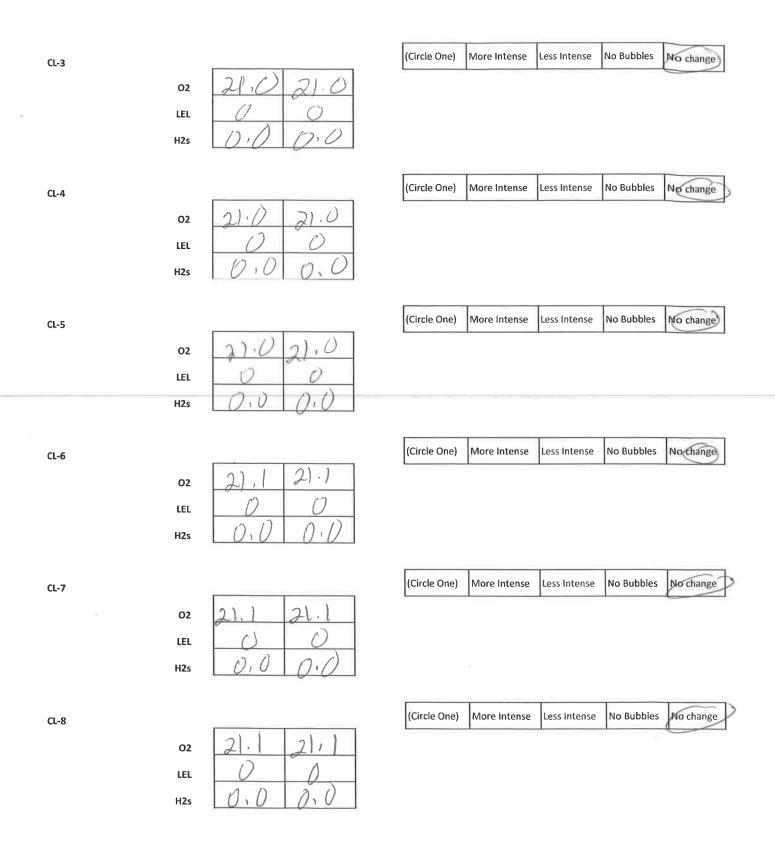
O2	21.1	21.1
LEL	0	0
H2s	0.0	0.0

(Circle One)	More Intense	Less Intense	No Bubbles	No change

#7b wellhead testing

O2	21.1	21.1
LEL	0	0
H2s	0.0	0.0

(Circle One)	More Intense	Less Intense	No Bubbles	No change
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No Bubbles (Circle One) More intense Less Intense CL-9 02 LEL H2s (Circle One) More Intense Less Intense No Bubbles CL-9 21.1 02 0 LEL 0,0 H2s New Observation, intensity changes, or comments?

Signature:

No change

Nochange